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Federal Creosote Superfund Site Operable Unit 3

Manville, New Jersey

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Acronyms

ABS absolute difference

af artificial fill

BTEX benzene, toluene, ethylbenzene, and xylenes

°C degree Celsius

CDM Smith CDM Federal Programs Corporation

COCs contaminants of concern
CLP Contract Laboratory Program

DESA Division of Environmental Science and Assessment

DMC deuterated monitoring compounds
DNAPL dense non aqueous phase liquid

DO dissolved oxygen

EPA United State Environmental Protection Agency

FB field blank

FCR field change request

Fe iron

GWQS Groundwater Quality Standards
IDW investigation derived waste
LMAS "leaky" multi-unit aquifer system
MEE methane, ethane, and ethene

MW monitoring well
mg/L milligram per liter
mL/min milliliter per minute

Mn manganese

MS/MSD matrix spike and matrix spike duplicates

msl mean sea level
MW monitoring well
NA natural attenuation
NAPL non-aqueous phase liquid

NJDEP New Jersey Department of Environmental Protection
NJ GWQS New Jersey Class IIA Groundwater Quality Standards

No. number

NPL National Priorities List

NTU nephelometric turbidity units

OU Operable Unit

ORP oxidation-reduction potential PAHs polycyclic aromatic hydrocarbons

PCE tetrachloroethene

QA/QC quality assurance and quality control

Qal alluvium

ROD record of decision
RI Remedial Investigation
RPDs relative percent differences
RRF relative response factor
SAP Sampling and Analysis Plan
SIM selected ion monitoring



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site Federal Creosote Superfund Site SVOC semi-volatile organic compound

TCE trichloroethene TB trip blank

μg/L micrograms per liter

μm micrometer

USACE United States Army Corps of Engineers

VOC volatile organic compound
WAD Work Authorization Document

%D percent difference



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Section 1 Introduction

Under the United States Army Corps of Engineers (USACE), Kansas City District, Contract W912DQ-08-D-0018, Task Order 3, Work Authorization Document (WAD) 12, CDM Federal Programs Corporation (CDM Smith) was tasked with providing groundwater monitoring services for Operable Unit (OU) 3 at the Federal Creosote Superfund Site (site) located in the Borough of Manville, New Jersey. The services authorized in WAD 12 include continued implementation of the groundwater remedy for OU3, which is long-term monitoring and institutional controls.

In 2005, CDM Smith submitted a Final Sampling and Analysis Plan (SAP) (CDM 2005), which described the field activities and the quality assurance/quality control (QA/QC) program to be used for the long-term monitoring program. Based on United States Environmental Protection Agency's (EPA) and USACE's approval, CDM Smith collected two rounds of groundwater samples from 30 monitoring wells (MWs) in 2005 and 2006. The results were reported in the Year-1 (Baseline) and Year-2 Groundwater Sampling Reports (CDM 2007a, CDM 2007b), respectively. Based on the findings of the two rounds of sampling, CDM Smith submitted a SAP Addendum in 2007 (CDM 2007c), which presented the rationale, location, and screen intervals for 18 new MWs. These 18 new MWs were installed in summer 2007. In November, 2007, CDM Smith collected a full round of groundwater samples from 48 MWs, and the results were presented in the Year-3 Groundwater Sampling Report (CDM 2009a). In 2008, based on groundwater contaminant distribution and well locations, EPA reduced the total number of wells for future monitoring to 28. These 28 wells were sampled in November 2008, and results reported in the Year-4 Groundwater Sampling Report (CDM 2009b). The 2008 data from MW-111S showed an increasing trend of contamination, therefore, EPA decided to add MW-111I in the monitoring network. A total of 29 wells were sampled in October 2009. In 2010, MW-111D was added to the monitoring network to determine if the contamination has migrated to the deep bedrock. This monitoring approach was continued in the 2011 sampling event.

This report is the seventh annual report for the long-term groundwater monitoring program. It presents the field activities and the results of the October 2011 groundwater sampling event, and discusses the extent of groundwater contamination and the possible biological degradation of creosote. This report is organized into four sections:

- Section 1 Introduction
- Section 2 Field Activities
- Section 3 Field Activity Results



Section 4 – References

1.1 Site Description and History

The site is a 137-property residential community known as the Claremont Development and portions of a former, now demolished commercial shopping mall known as Rustic Mall, located in the Borough of Manville, Somerset County, New Jersey (**Figure 1-1**). The site covers about 50 acres and is bordered to the north by the Norfolk-Southern Railroad, to the east and south by the CSX Railroad, and to the west by commercial and residential properties

The site was formerly owned and occupied by the Federal Creosoting Company, which operated from approximately the 1910s to 1957. The plant operated as a wood treatment facility that used creosote as a preservative. Two unlined lagoons and associated canals receiving creosote wastes were located in the north central and southeast sections of the site. The lagoon in the north central section of the site and its associated canal are referred to as Lagoon A and Canal A, respectively. The southern lagoon and canal are referred to as Lagoon B and Canal B, respectively (**Figure 1-2**). Additionally, several impoundments, standing liquid areas, and stained areas were identified northeast of the main treatment facility along the western edge of the Claremont Development.

In the early 1960s, 15 acres of the property were developed for commercial and retail use. In the mid-1960s, 35 acres were developed for single family housing, known as the Claremont Development. The lagoons and the canals were reportedly filled in without removing the creosote waste.

The contamination at the site was discovered in April 1996. The New Jersey Department of Environmental Protection (NJDEP) responded to an incident involving the discharge of an unknown liquid from a sump, which was located at one of the Claremont Development residences on Valerie Drive. In 1997, EPA initiated an investigation of the site to locate possible creosote contamination and divided the site into OUs to expedite the investigation and remediation. On January 19, 1999, the site was listed on the National Priorities List (NPL).

Under OU1 and OU2, EPA removed source material and contaminated surface and subsurface soil at the former lagoons, canals, and drip areas on residential properties at the Claremont Development. In September 2002, EPA issued a Record of Decision (ROD) for OU3 which addresses soils at the Rustic Mall and the site-wide groundwater contamination. Under the ROD, the selected remedy calls for excavation and offsite treatment/disposal of contaminated soil, and long-term monitoring with institutional controls for site-wide groundwater. Contaminated soil removal at Rustic Mall was completed in December 2007. Independent of the remedial action, the Rustic Mall property owner razed the buildings during remediation.

1.2 Geology and Hydrogeology

During the Remedial Investigation (RI) for OU2, a comprehensive study of the site geology and hydrogeology was performed. The information is summarized below.



1.2.1 Regional Geology and Hydrogeology

The surficial unconsolidated overburden deposits in the site vicinity are of glacial, interglacial, and post-glacial origin, principally deposited by fast-flowing rivers and streams carrying melt water away from glaciers which advanced as far south as northern New Jersey during the Pleistocene epoch. At least two glacio-fluvial sand and gravel terraces have been mapped by Stanford (1992) in the Raritan Valley. The Upper Raritan Terrace Deposits are found above an elevation of 50 feet above mean sea level (msl), are of Middle Pleistocene age, and form a terrace about 20 to 30 feet above the present Raritan River alluvial plain. The deposits are remnants of interglacial fluvial deposits that were preserved after 60 to 100 feet of valley incision into bedrock occurred in both main and tributary valleys during the subsequent Illinoian glacial event. Regionally, these deposits consist of sand and pebble gravel, with minor silt, clay and cobbles. Total thicknesses in this unit of up to 50 feet have been reported (Stanford 1992).

The subsequent Millstone Terrace Deposits (elevation 40 to 50 feet above msl) surround the Upper Raritan Terrace. Stanford (1992) correlates the Millstone Terrace with the Middle to Late Pleistocene Sangamon glacial event. Deposits with lithology similar to the Upper Raritan Terrace are up to 30 feet thick, forming a terrace about 10 to 15 feet above the present floodplain of the Millstone River.

Quaternary-age alluvial deposits, consisting of up to 20 feet of sand, silt, and clay with minor organic material, have subsequently been deposited in the river valley between the Millstone Terrace deposits and Raritan Terrace deposits. This unit is referred to as alluvium (Qal) by Stanford (1992). There are also areas of man-made infilling that are mapped as artificial fill (af).

Underlying the overburden deposits is a thick succession of Upper Triassic shales of the Passaic Formation. The Passaic Formation is part of a very thick stratigraphic succession (more than 15,000 feet) that constitutes the Newark Supergroup (Froelich and Olsen 1985), consisting of non-marine sedimentary rocks and igneous rocks ranging in age from Late Triassic to Early Jurassic. The Newark Supergroup sediments were deposited in the Newark Basin, extending along a southwestern trend from Rockland County, New York, across central New Jersey, to Lancaster County, Pennsylvania. The Newark Basin is a structural depression formed during the extension and downfaulting on a series of major faults along the passive margin of the early North Atlantic Ocean basin (Manspeizer 1988). The Newark Basin is one of a series of elongate rift basins that exist along almost 600 miles of the northeastern margin of North America, similar to the configuration and depositional environment found in the present-day East African Rift system.

The Newark Basin was progressively infilled by fine-grained lake deposits. These deposits were derived from the erosion of Precambrian and Paleozoic basement rocks exposed to the northwest of the Newark Basin beyond basin boundary faults. To the southeast, the Newark Basin strata are unconformably overlain by Cretaceous sediments of the Coastal Plain. During and after the deposition of the lake sediments, border faults along the eastern margin of the basin were active, gently folding the basin strata, creating folds with axes oriented northwest to west. The gently northward-plunging axis of the Watchung Syncline, located immediately north of the site, is an example of one such basin fold.



The site is just to the south of the southern bedrock expression of the Watchung Syncline, a broad shallowly northward plunging syncline recognizable in outcrop by the clearly visible hook-shaped outcrop pattern of the First Watchung Mountain basalt lava flow to the north of the site. The site is located near the axis of the synclinal cross fold mapped to the north of the site. Because of folding related to the syncline, bedding strike to the east and northeast of the site is east-northeast and bedding strike to the west and northwest of the site is west-northwest (Parker 1993). Bedding dip to the east and northeast of the site is generally northwest and bedding dip to the west and northwest of the site is generally northeast. Dip angles range from 5 to 12 degrees.

The influence of the syncline is apparent in bedding strike and dip data collected at the site where strike moves from east-west on the west side of the site to northeast/southwest on the west end of the site. Bedding strike and dip were observed in four boreholes at the site, MW-111D, MW-114D, MW-115D, and MW-118D, using an acoustic televiewer. The strike and dip symbols are shown on **Figure 1-2**. Bedding strike ranges from N86W at well MW-111D in the southwest corner of the site, to N83E at well MW-114D near the middle of the site, to N62E at well MW-115D at the northeast corner of the site. Strike at well MW-118D to the north of the site is N76E. Dips range from 7 to 9 degrees to the north-northwest or north-northeast.

The Passaic Formation (Olsen 1980), formerly mapped as the lower part of the Brunswick Formation (Kümmel 1897) (a formation name still widely used by well drillers), is predominantly composed of reddish-brown lacustrine siltstone, mudstone, shale and occasional sandstone of fluvial origin. The Passaic Formation is the thickest and most widespread formation in the Newark Basin, having an estimated thickness of 9,000 feet in the vicinity of the site (Olsen et al., 1996).

Rocks of the Passaic Formation typically contain two prominent fracture types: (1) bedding-plane partings and (2) high angle fractures. Bedding-plane partings are the most numerous and have an average strike of N84° W (84 degrees west of true north) and dip of 20° N. The high-angle fractures are oriented subparallel to these features, with an average strike of N79° W and a dip of 71° S, making the two sets of planar fracture roughly orthogonal (Morin et al., 1996). Their intersections form linear features that also retain the approximately east-west strike. This phenomenon has important implications regarding groundwater flow through the formation. Secondary cementation of the fractures by gypsum, especially in bedding-plane partings, has occurred throughout the Passaic Formation. Down hole video logs suggest gypsum was deposited by gypsum-laden groundwater ascending along bedding partings as the partings became enlarged by stress relief resulting from erosional or glacial unloading (Michaliski and Britton 1996). Post-diagenetic dissolution of the gypsum cement has occurred within the formation at depths shallower than approximately 200 feet.

In the site's vicinity, the interbedded water-bearing units and aquitards of the Passaic Formation are part of a homoclinal structure with a typical dip in the range of 5 to 25 degrees to the north, although bedding strikes vary slightly within the axis of the nearby Watchung Syncline. The shale has little primary permeability; the original primary porosity having been reduced by compaction and cementation. Virtually all groundwater movement in the Passaic aquifer system occurs through intersecting fracture sets and along partings between bedding planes. The Passaic aquifer is strongly anisotropic, where the axis of maximum hydraulic conductivity generally is parallel to the strike of



bedding partings and high-angle fractures (Michalski 1990). The least permeable axis is oriented perpendicular to bedding.

1.2.2 Site Geology

The site is underlain by approximately 25 to 35 feet of unconsolidated sediments of glacio-fluvial origin, which in turn are underlain by the Late Triassic siltstone and shale of the Passaic Formation. The soil boring lithologic descriptions suggest the following sequence (from the ground surface to the bedrock surface) of deposits to be typical at the site: fill, sand and gravel, silt and clay, sand and gravel (with some silt and clay layers and seams), and weathered siltstone and shale (bedrock). The weathered zone of reddish-brown shale retains the two principal fracture sets; however, the weathering processes of the shale results in the reduction of primary fracture permeability by clogging more open fractures with clay (Michaliski 1990). Therefore, the generally smaller, near vertical fracture set may tend to remain more open in the weathered zone compared with bedding partings. This weathered zone is approximately 10 feet thick.

Extensive bedrock fracturing begins several feet below the top of the bedrock surface. Since the elevation of the bedrock surface does not significantly vary, the elevation of the fracturing is relatively consistent throughout the site. The extensive bedrock fracturing begins at an elevation of between five and 10 feet below msl and becomes more prevalent with depth. The dip angles associated with these fractures are not consistent between wells and may range from 5 to 60 degrees at the same elevations. At depths ranging from 80 to 208 feet, gypsum in-filling of fractures begins, reducing permeability to essentially zero.

During the RI, two geological cross sections, A-A' and B-B', were prepared. The locations of these cross sections are shown on **Figure 1-3**. The cross sections were modified and the locations of the wells installed in 2007 were added. The updated sections are presented in **Figures 1-4** and **1-5**.

1.2.3 Site Hydrogeology

A multi-phased investigation of the site was conducted to evaluate the occurrence, quality, and flow of groundwater in the overburden and bedrock aquifer (CDM 2001). In general, the weathering processes in shales result in the reduction of primary fracture permeability by clogging the more conductive fractures. The lowest hydraulic conductivity values come from shallow wells that are completed in aquitard units within the weathered zone. Although weathering tends to reduce the permeability, fractures formed during the weathering process may augment the storage potential of the weathered zone. As a result, pockets of perched water often form within and above the weathered zone. Strong downward vertical gradients can develop across the weathered zone in recharge areas. If the ground water stored within the weathered zone is contaminated, downward migration of contaminants through wells open across the zone can carry contamination to deeper aquifer zones.

Below the intensely weathered shallow zone, deep MWs exhibit consistently high hydraulic conductivity and bulk permeability. However, significant head differences can exist between individual water-bearing units due to anisotropies within the fractured bedrock. Bedding plane partings generally exhibit transmissivities that average twice that of high-angle fractures but decrease in size

and number with increasing depth. The magnitude and frequency of high-angle fractures show no apparent dependence upon depth. Consequently, fluid flow near the surface is controlled primarily by the highly transmissive, subhorizontal bedding plane partings. As depth increases, the high-angle fractures apparently become more dominant hydrologically (Morin et al. 1996). Boreholes that have not yielded water in the first 500 feet of drilling are not likely to penetrate water-yielding zones at deeper levels (Swain et al. 1992).

Groundwater at the site occurs in the overburden and the bedrock units under unconfined and semiconfined conditions. Localized perched groundwater zones are common in the overburden on top of the silt and clay layer that occurs at approximately six to ten feet below the surface at the site. For the purposes of this analysis, the groundwater has been separated into two units, the overburden unit and the bedrock unit. However, site data (e.g., contamination is found in both the overburden and bedrock) indicate that these units are hydrologically connected.

The hydrogeological analysis presented in the RI concluded that groundwater flow in the overburden is predominantly from the site to the southeast, toward the Millstone River. In the bedrock aquifer, a groundwater divide exists between MW-116I and the monitoring well MW-118 cluster. Groundwater gradients to the northwest of the divide are toward the Raritan River and Manville municipal wells C1 and C2. Groundwater gradients to the southeast of the divide are toward the Millstone River. Vertical groundwater gradients are downward near the divide and upward near the Millstone River.

1.2.4 Site Conceptual Hydrogeologic Model

A commonly accepted conceptual model of the Passaic aquifer is a "leaky" multi-unit aquifer system (LMAS) (Michalski 1990; Michalski and Klepp 1990; Michalski and Britton 1996). Below a lower impermeability weathered zone, the LMAS consists of thin water-bearing units and much thicker, strata-bound, intervening aquitards. The pervasive high-angle fractures impart a leaky character to the entire sequence. Groundwater flow down-dip along bedding partings is limited to the depth at which bedding partings are either closed due to lithostatic pressure or by the depth at which gypsum cementation has infilled the fissures, thus preventing further down-dip flow. The prevailing groundwater flow direction within individual aquifer units tends to be subparallel to strike of beds (Michalski and Britton 1996). The strongly cyclic nature of the Passaic Formation lithostratigraphy has resulted in multiple repetitions of similar sequences at consistent intervals. Multiple aguifer/aguitard couplets therefore can be anticipated in the aquifer system.

Evidence from the packer testing conducted as part of the RI indicates that flow occurs along both strike and along dip, as well as between areas that do not seem to fall along either strike or dip. The reaction of shallow wells to pumping of deep units is indicative of flow along joints and fractures. The prevalent high-angle fractures in the bedrock are associated with some of the zones of highest conductivity in the packer testing. The infilling of fractures with gypsum effectively reduces the hydraulic conductivity of the rock to zero (or near zero). Therefore, the groundwater flow at this site is more likely influenced by prevalent vertical joints and fractures in the rock, especially in the area of the Lost Valley. However, partings along bedding planes still provide a pathway for groundwater flow.

Contamination generated from creosote in the subsurface takes two forms: non-aqueous phase liquid (NAPL) phase and dissolved phase. Because creosote has higher density than water, it is also called



determined by gravity and interfacial tensions. The downward movement of NAPL is retarded by fine-grained units. NAPL moves along, around, and through breaks in discontinuous silts and clays. NAPL movement is also impeded by glacial till and weathered bedrock. Once NAPL has reached bedrock, it flows through vertical fractures, where present, into deeper bedrock. The potential downward movement of NAPL in bedrock is bounded by gypsum infilling of fractures, which effectively reduces the NAPL permeability of the bedrock to zero (or near zero). The dissolved phase of contamination moves with the groundwater gradient. As expected, the highest levels of contamination develop down gradient of the source areas and the areas near free product in the bedrock. Movement of dissolved phase can be retarded by sorption to aquifer solids. Retardation affects each compound according to its affinity for organic carbon, bound to aquifer solids.

1.3 Extent of Groundwater Contamination Found in Remedial Investigation

During the RI in 1999 and 2000, creosote-related groundwater contamination was detected both in overburden and in bedrock MWs. The most frequently detected contaminants were polycyclic aromatic hydrocarbons (PAHs) and benzene. High concentrations of contaminants were detected in the vicinity of former Lagoons A and B (**Figure 1-2**). Groundwater contamination was largely restricted to the vicinity of the former lagoons (CDM 2001). Subsurface transport of PAHs and benzene is retarded by various natural attenuation mechanisms including sorption and biotransformation.

Excavation at OU1 and OU2 has removed the source material that contributed to overburden groundwater contamination. MW-1S, MW-11S, MW-12S, MW-101S, MW-102S, MW-104S, and MW-12OS were abandoned during remedial construction. Free phase creosote observed in MW-12S during the RI has been excavated and treated off site. In the vicinity of Lagoon B, free phase creosote was observed in MW-7S and high concentrations of PAHs and benzene were detected in MW-6S.

In bedrock, free phase creosote DNAPL was observed in several intermediate and deep MWs (MW-2D, MW-2I, MW-5I, and MW-116I). Elevated concentrations of contaminants were also detected in MW-3I and MW-12I; a low concentration of benzene was detected in MW-114D. Low concentrations of PAHs were detected in MW-114I and MW-114D. MW-2I, MW-2D, MW-3I, and MW-12I were abandoned during remedial construction.

1.4 Extent of Groundwater Contamination 2010

Since 2005, groundwater samples were collected annually from selected MWs to evaluate the extent and changes of groundwater contamination at the site. The extent of groundwater contamination was generally stable from 2005 to 2010. Therefore, results from 2010 are discussed below.

The 2010 groundwater sampling event included collecting groundwater samples from 30 MWs strategically located to monitor the source area and the migration of contamination in the overburden and the bedrock aquifers.

The creosote-related volatile organic compounds (VOCs) contaminants detected in 2010 are benzene, toluene, ethylbenzene, xylene (BTEX), styrene, and isopropylbenzene. Among the creosote-related



semi-volatile organic compounds (SVOCs), 15 (4-methylphenol, naphthalene, 2-methylnaphthalene, acenaphthene, dibenzofuran, fluorene, phenanthrene, carbazole, benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(a)pyrene, indeno(1,2,3-cd)pyrene, and dibenzo(a,h)anthracene) were detected at concentrations exceeding the site-specific screening criteria.

Similar to the previous years, in both the overburden aquifer and the bedrock aquifer, free phase creosote or high contaminant concentrations indicating the presence of free phase creosote were detected in MWs in the vicinity of the former Lagoon A (MW-2RS, MW-2RI) and Lagoon B (MW-6S, MW-7S, and MW-5I). The DNAPL and highly contaminated pore water could serve as the sources of groundwater contamination. Outside these two source areas, creosote-related VOCs and SVOCs were only detected at a limited number of wells, and contaminant concentrations were significantly lower than concentrations in the source areas. In the area outside former Lagoon A, creosote-related contaminants (carbazole) were detected at concentrations exceeding the site-specific screening criteria in MW-12RS, and MW-116I. Creosote-related contaminants were also detected in MW-1RS, MW-104-RS, and the MW-124 well cluster at trace concentrations. In the area outside former Lagoon B, creosote-related contaminants were detected in MW-114S and MW-125I at trace concentrations. Creosote-related contaminants were also detected in MW-111S, located at the west end of former Canal B, with phenanthrene, dibenzofuran and carbazole exceeding site specific criteria. Overall, creosote-related contaminants were only observed within very limited areas near creosote sources.



Section 2 Field Activities

The objective of the seventh groundwater sampling round was to provide annual groundwater monitoring results for the long-term groundwater monitoring program. A round of synoptic water levels was collected from all available monitoring wells for hydraulic analysis. Thirty wells were sampled and analyzed for Trace VOCs, SVOCs, iron, manganese, and natural attenuation (NA) parameters: alkalinity, nitrate/nitrite, sulfate, sulfide, and methane, ethane, and ethene (MEE). Ferrous iron was measured in the field. A well condition survey was also conducted during field sampling.

2.1 Synoptic Water Level Measurements

The synoptic water level measurement event took place on October 12, 2011. CDM Smith collected one round of synoptic water level measurements from all 58 monitoring wells and well T-1 present at the site. CDM Smith personnel used an electronic water level meter at each well to measure the depth to water from a surveyed reference point marked on the top of the inner casing.

Table 3-1 presents the water levels collected during this round. Site monitoring well locations are depicted on **Figure 1-2**. Well construction details are provided in **Table 2-1**.

The synoptic water level measurements were used to estimate the direction of the groundwater flow gradient in the overburden aquifer as well as in the intermediate and deep portions of the bedrock aquifer.

2.2 Groundwater Sampling

Thirty monitoring wells were sampled between October 17 and 25, 2011 during the seventh groundwater sampling round. The wells consisted of 15 overburden wells, 9 intermediate bedrock wells, and 6 deep bedrock wells. The wells were selected by EPA based on historical analytical results and well locations. Groundwater samples were collected from background wells and the least contaminated wells first and then progressed towards the most contaminated wells to minimize the potential of cross contamination.

EPA Region 2 low-flow groundwater sampling procedures were followed during groundwater sampling. At each well location, depth to water was first measured, and then a 2-inch diameter submersible pump (2-inch Grundfos Redi-Flo2 pump) was lowered to the middle of the screen interval or the middle of the water column, if the water level was lower than the top of the screen. The pumping rate was maintained between 200 and 500 milliliter per minute (mL/min), and the drawdown was kept within 0.3 foot as required by the sampling procedure. The pumped groundwater passed through a flow-through cell equipped with an YSI 650 MSD meter which recorded the following parameters every three



to five minutes: pH, conductivity, dissolved oxygen (DO), oxidation-reduction potential (ORP), and temperature. Effluent samples from the flow-through cell were also taken every five minutes and measured for turbidity using a Lamotte 2020 Turbidity meter. Well purging continued until these groundwater quality parameters stabilized. After the stability criteria were satisfied, groundwater samples were collected.

Groundwater samples were analyzed for trace VOCs, low SVOCs, iron, manganese, and NA parameters. The SVOC SIM (selected ion monitoring) analysis was not performed this round in accordance with Field Change Request (FCR) 5, found in **Appendix A**. **Table 2-2** summarizes the samples collected and analyses performed. The analytical methods for each analysis are listed in **Table 2-3**. Ferrous iron was analyzed on-site following HACH method 8146. Groundwater samples for trace VOCS and SVOCs were analyzed though the EPA's Contract Laboratory Program (CLP) laboratory, Chemtech Consulting Group, located in Mountainside, NJ. Samples for iron and manganese were sent to EPA's CLP laboratory, Bonner Analytical Testing Company, located in Hattiesburg, MS. Samples for MEE and natural attenuation parameters were analyzed by EPA Division of Environmental Science and Assessment (DESA) laboratory located in Edison, New Jersey.

Two field duplicates were collected. MW-602S-7 was a duplicate of MW-2RS-Y7, and MW-614D-Y7 was a duplicate of MW-114D-Y7. One field blank (FB) (rinsate blank) was collected every day and analyzed for the same parameters as the environmental samples. Trip blanks (TB) were shipped in each cooler containing samples for VOC or MEE analyses. Field blank, trip blank and temperature blank samples were sent together with environmental samples at the end of every day.

The investigation derived waste (IDW) and purged groundwater were collected and stored in three 55-gallon drums. CEMCO, CDM Smith's IDW disposal subcontractor, prepared the waste manifest for EPA's signature. Based on the waste characterization sample results from previous years, which in every case determined the purge water to be non-hazardous, the purged water was categorized as non-hazardous liquid, and was transported by CEMCO to Cycle-Chem, a treatment and disposal facility located in Elizabeth, NJ for proper disposal.

2.3 Well Condition Survey

In addition to the field sampling effort, EPA requested that CDM conduct an inventory of all monitoring wells at the Federal Creosote site. EPA provided an electronic template of an inventory checklist to be completed for each well. The checklist contains basic information regarding the facility (site), well location, and well construction details, which were input in advance of the field inventory. Well condition was recorded during the sampling activity at each well. For wells that were not sampled, well condition was recorded during the synoptic water level measurement event. Monitoring well inspection checklists for each well are located in **Appendix B**.



Section 3 Field Activities Results

The results of field activities discussed in this report include collection of groundwater samples from 30 wells, synoptic water level measurements from 59 wells, and well condition survey conducted in October of 2011. The 2011 sampling event is the seventh year of the long-term monitoring program.

3.1 Potentiometric Surfaces

CDM Smith collected one round of synoptic water level measurements from 59 monitoring wells on October 12, 2011. The results are presented in **Table 3-1. Figures 3-1, 3-2,** and **3-3** display the potentiometric surfaces within three portions of the subsurface: overburden, fractured bedrock at elevation 10 feet below msl (intermediate), and fractured bedrock at 120 feet below msl (deep). The two bedrock zones were chosen based on examination of geophysical logs during the RI and correspond to portions of the borehole where abundant low angle fractures were encountered. The fracture zones at 10 and 120 feet below msl display little hydraulic connectivity and were contoured separately, following the convention begun with the RI. The resulting potentiometric surfaces assist in evaluating groundwater movement. However, within a fractured rock aquifer, groundwater flow direction cannot be assumed to be perpendicular to contours of equal hydraulic head. A degree of hydraulic directionality is typical in the Passaic Formation, with interconnected fractures that vary in strike and dip. The resulting flow paths are typically sub-perpendicular to contours of equal hydraulic head.

A comparison of potentiometric surfaces generated from the October 2011 and January 2011 data revealed groundwater elevations measuring several feet higher during the October 2011 gauging event, as compared to January 2011 (**Appendix C**). The elevated groundwater levels can be attributed to the record precipitation that fell across New Jersey during the calendar year 2011. Nearby Newark, New Jersey received 69.91 inches of precipitation in 2011, over 23 inches above normal (NOAA 2011). Inferred groundwater flow direction was primarily unchanged.

The overburden potentiometric surfaces generated from both the January and October 2011 data indicate that the groundwater gradient in the overburden beneath the site is predominantly toward the southeast and the Millstone River. Near the Raritan River it is expected that a component of flow is directed towards the river, but there are no monitoring wells available to verify this expectation.

Groundwater flow in the intermediate bedrock is generally to the southeast across the site. This direction is consistent with a preferential flow path sub-parallel to bedding strike and towards the Millstone and Raritan Rivers, which are local groundwater discharge points.



As flow approaches the confluence of the Raritan and Millstone Rivers, it begins to diverge in the vicinity of the MW-113 well cluster. Downgradient of MW-113I there is a groundwater divide oriented northwest to southeast.

Groundwater flow in the deep bedrock is generally to the east across the northern portion of the site and southeast across the rest of the site. This direction is consistent with a preferential flow path subparallel to bedding strike and towards the Millstone and Raritan Rivers, local groundwater discharge pointsAs flow approaches the confluence of the Raritan and Millstone Rivers it begins to diverge in the vicinity of the MW-110 well cluster, and a groundwater divide develops oriented west-southwest to east-northeast. South of this divide flow is to the southeast and east towards the Millstone River. North of the divide flow is to the east-northeast toward the Raritan River.

The hydraulic gradient across the site, determined from the January 2011 data, is 1.4x10-3 foot per foot at the -10 foot elevation and 1.5 x10-3 foot per foot at the -120 foot elevation. October 2011 data indicate an increase in the hydraulic gradient across the site to 1.8x10-3 foot per foot at the -10 foot elevation and 2.7 x10-3 foot per foot at the -120 foot elevation. The difference between the gradients measured during January and October may be related to variation in recharge.

3.2 Groundwater Sampling Results

Analytical sampling results were compared to site-specific screening criteria. The site-specific groundwater screening criteria were developed based on the New Jersey Class IIA Groundwater Quality Standards (NJ GWQS), as amended on July 22, 2010 and the remedial goals contained in the OU3 ROD. New Jersey drinking water standards are also considered, however, the GWQS are in all cases as stringent as or more stringent than the New Jersey drinking water standards. Nine compounds were listed as contaminants of concern (COCs) in the OU3 ROD. They are benzo(a)pyrene, benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, indeno(1,2,3-cd)pyrene, dibenz(a,h)anthracene, benzene, and naphthalene. For these COCs, the remedial goals (i.e. sitespecific screening criteria) are used. For other creosote-related compounds, NJ GWQS are used. Furthermore, for compounds that do not have specific criteria listed in the NJ GWQS Table 1, interim generic criteria are used. The site-specific screening criteria and NJ GWQS for VOCs and SVOCs detected in the 2011 sampling round are presented in Table 3-2, along with the maximum concentrations and locations where these concentrations were detected. Table 3-3 presents a summary of all detected analytes in groundwater samples collected in 2011. Table 3-4 presents the concentration trends in wells in which creosote-related contaminants were consistently detected since the RI in 1999.

In addition to the laboratory analytical results, field water quality results including pH, DO, ORP, turbidity, conductivity, and temperature were recorded during the sampling activities. Final groundwater quality readings are provided in **Table 3-5**. Ferrous iron was analyzed in the field using HACH kits. These results are presented in **Table 3-6** with results of other natural attenuation parameters.

Groundwater purging sheets are presented in **Appendix D**. The complete, validated analytical data for the 2011 event is included in **Appendix E**.



3.2.1 Volatile Organic Compounds

Seventeen VOCs were detected in groundwater samples during the 2011 sampling event as shown in **Table 3-3**. The creosote-related contaminants are BTEX, styrene, and isopropylbenzene. Benzene exceeded the site specific screening criteria, and tetrachloroethene (PCE) and carbon tetrachloride were detected at concentrations exceeding the NJ GWQS. However, chlorinated solvents (i.e. PCE and carbon tetrachloride) are not creosote-related contaminants and will not be further discussed. Benzene exceeded the remediation goal of 1 μ g/L in monitoring wells MW-2RD, MW-2RI, MW-2RS, MW-6S, MW-7S, and MW-110I. Benzene has been consistently detected above the remediation goal in all six of these wells.

3.2.2 Semi-Volatile Organic Compounds

Twenty three SVOCs were detected during the 2011 sampling event as shown in **Table 3-3**. Among the creosote-related SVOCs, 19 (2-methylphenol, 4-methylphenol, 2,4-dimethylphenol, naphthalene, 2-methylnaphthalene, acenaphthene, dibenzofuran, fluorene, phenanthrene, carbazole, fluoranthene, pyrene, benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(a)pyrene, indeno(1,2,3-cd)pyrene, and dibenzo(a,h)anthracene) were detected at concentrations exceeding the site-specific screening criteria.

3.2.3 Metals

Analysis for iron and manganese was conducted because naturally occurring biodegradation of creosote contaminants can increase iron and manganese levels in groundwater. The NJDEP GWQS for iron and manganese are 300 μ g/L and 50 μ g/L, respectively. A total of 23 of the 30 wells have iron concentrations exceeded the GWQS criteria. A total of 20 of the 30 wells have manganese concentrations exceeded the GWQS criteria. Note that natural attenuation of chlorinated compounds such as trichloroethene (TCE) or PCE detected at this site could also increase the iron concentration in groundwater.

3.2.4 DNAPL

Free phase creosote in a DNAPL form was observed in MW-5I, MW-5S, MW-6S, and MW-7S during this round of groundwater sampling. Concentrations of creosote-related compounds in MW-2RS, and MW-2RI were as high as those in MW-6S and MW-7S, and creosote was historically observed in these wells. Therefore, NAPL most likely remains in the vicinity of those six wells. It should be noted that the concentrations of creosote-related compounds in MW-2D have significantly decreased and no longer indicate the presence of NAPL.

3.3 Contaminant Distribution

Figures 3-4, **3-5**, and **3-6** present the results of COCs in overburden and bedrock aquifers over time. **Table 3-4** presents the concentrations of creosote-related compounds over time for wells where these compounds have been consistently detected in the monitoring program. The discussion of contaminant distribution refers to overburden and bedrock aquifers separately.



3.3.1 Overburden

Creosote-related VOC contaminants were detected in wells MW-2RS, MW-6S, MW-7S, and MW-111S. Creosote-related SVOC contaminants were detected in 5 out of the 15 overburden wells (this includes wells MW-111S, MW-12RS, MW-2RS, MW-6S, and MW-7S).

Well MW-2RS is located just to the north of former Lagoon A and is adjacent to the railroad tracks. Contaminant concentrations in MW-2RS are high. For example, naphthalene was detected at a concentration of 11,000 µg/L, which is similar to the concentration in wells where free phase creosote was also observed. Well MW-1RS is upgradient of the former Canal A and well MW-104RS is located side-gradient of well MW-2RS. Therefore, site related contaminants are not expected to be observed in either well MW-1RS or well MW-104RS, and were not found during this sampling event, but were found in trace concentrations in 2009 and 2010. Well MW-12RS is downgradient of the former Canal A/Lagoon A area represented by well MW-2RS. Creosote-related contaminants were detected in MW-12RS at trace levels in all five years of sampling events after it was installed in the summer of 2007. Only carbazole exceeded the NJDEP interim groundwater criterion of 5 µg/L in all five years. Further downgradient from the former Canal A/Lagoon A area, no creosote-related VOCs or SVOCs were found in MW-110S and MW-103S. Therefore, even though there may be residual NAPL in the vicinity of well MW-2RS and the former Canal A/Lagoon A area that can serve as a continued source for groundwater contamination in the overburden, the contaminants do not appear to migrate significantly from the source area.

Upgradient of the former Lagoon A, no creosote-related contaminants were identified in well MW-124S. Since well MW-124S is upgradient of Lagoon A site-related contaminants are not expected to migrate to this location by groundwater flow.

Wells MW-6S and MW-7S are located in the vicinity of former Lagoon B and are adjacent to the CSX Railroad tracks. Similar to the previous groundwater sampling rounds, BTEX and creosote-related SVOCs were found in these two wells at high concentrations. Creosote was observed in both of these wells during the field sampling activity. The creosote observed in wells MW-6S and MW-7S serves as a source of groundwater contamination. However, no creosote-related contaminants were detected in groundwater monitoring well MW-114S located downgradient from former Lagoon B. No contamination was observed in MW-125S or MW-126S which are located further downgradient. Contaminants in groundwater in this downgradient area were not observed at concentrations greater than the NJDEP GWQS, which indicates that creosote-related contaminants did not appear to migrate far from the source.

Well MW-111S is located near the southwest end of the former Canal B. Even though benzene was not detected in this well, other creosote-related VOC and SVOC contaminants have been consistently observed in samples from this well since 1999. In addition, from 1999 to 2011, naphthalene, acenaphthene, dibenzofuran, fluorene, phenanthrene, anthracene, and carbazole etc. show general increasing trends (see **Table 3-4** and **Figure 3-7a**). This indicates that a residual source may exist near MW-111S causing the observed increases. Downgradient from the vicinity of well MW-111S, no creosote-related contaminants were detected in MW-127S from 2007 to 2011, except for anthracene which was detected in 2010 at a trace level of 0.26 μ g/L.



In general, free phase creosote still persists in the overburden aquifer at isolated locations in the vicinity of the former Lagoon areas and possibly at a small area with very limited quantity near the west end of Canal B (**Figure 3-4**). The removal of source material through the remedial action, and the aging of creosote (being released for more than 60 years) may result in the remaining fraction of contaminants being less soluble and less mobile. This is consistent with the limited detections of creosote-related contaminants from monitoring wells downgradient of the sources.

3.3.2 Bedrock

Creosote-related VOCs were detected in wells MW-2RI, MW-2RD, MW-5I, MW-110I, and MW-116I. Creosote-related SVOCs were detected all bedrock wells MW-2RI, MW-2RD, MW-5I, MW-110I, MW-111I, MW-114I, and MW-116I. VOC and SVOC concentrations in MW-2RI, MW-2RD, MW-5I, MW-110I, and MW-116I exceeded the site-specific screening criteria for one or more compounds (see **Table 3-3** and **Figures 3-5** and **3-6**).

MW-2RI and MW-2RD are located north of former Lagoon A, near the Norfolk-Southern Railroad tracks. High creosote-related contaminant concentrations were detected in this area during the RI, indicating the presence of free phase creosote in the vicinity. After these two wells were re-installed in 2007, creosote-related contaminant concentrations in MW-2D showed a decreasing trend until 2010 when there was a slight increase in concentration (**Figure 3-7b**). Creosote-related contaminant concentrations in MW-2I are high and generally comparable to the 1999 RI data.

MW-116I is located north of former Lagoon A, on the north side of the railroad tracks. Free phase creosote was observed in this well in 1999 during the RI. However, groundwater results from 2005 to 2011 did not indicate the presence of residual free phase creosote at this location. The concentrations of the soluble fraction of creosote, such as benzene, naphthalene, 2-methylnaphthalene, have significantly decreased since 2005 compared to their 1999 levels. Concentrations of the less soluble and/or strongly adsorbable compounds, such as acenaphthene, dibenzofuran, fluorene, phenanthrene, and carbazole have also shown a decreasing trend since 2005 (Figure 3-7c). One explanation of these concentration reductions is that the original DNAPL observed during the RI in 1999 was of limited quantity in the vicinity of the well screen or dropped into the bottom of the well from a fracture during well installation. As the DNAPL ages, the more soluble fraction will tend to dissolve in groundwater leaving less soluble compounds in the residual DNAPL. In addition, some of the DNAPL will diffuse into the rock matrix. Eventually all of the DNAPL will either dissolve in groundwater or diffuse into the rock matrix. The rock matrix will slowly release contaminants back into groundwater over time. The increase of naphthalene concentration in 2011 sampling event may due to high precipitation in 2011 resulted in higher back diffusion than the previous years.

Wells MW-124I and MW-124D were installed between well MW-116I and the MW-118 well cluster to investigate the limit of contamination down dip from MW-116I. Creosote-related contaminants were not detected in groundwater samples from wells MW-124I and MW-124D over the past five years using the low-SVOC method, indicating that free phase creosote has not migrated down dip. The removal of DNAPL contaminants from the overburden significantly reduced the quantity of creosote at the source; thus limited the further movement of DNAPL down dip. As shown in **Figure 3-2** and **3-3**, wells MW-124I and MW-124D are located hydraulically upgradient of MW-116I and the former Lagoon A area; therefore the dissolved contaminants would not be expected to migrate from MW-



116I to MW-124I and MW-124D. It should be noted that trace concentrations (less than 0.1 μ g/L) of creosote-related contaminants were detected in MW-124I and MW-124D using the SIM analytical method in 2009 and 2010. The concentrations were estimated because they were lower than the reporting limit of 0.1 μ g/L. These detections were also significantly lower than site-specific screening criteria. After an evaluation of the project data quality objectives, SIM analysis was eliminated (FCR-5 in **Appendix A**).

Site related contaminants are not expected to be detected in wells MW-123I and MW-123D because they are side gradient of the former Canal A/Lagoon A source area. Trace levels of creosote-related contaminants were detected in these two wells in 2009 and were only detected in well MW-123D in 2010 using SIM analysis. The detected concentrations were less than the site-specific screening criteria and the NJDEP GWQS. After an evaluation of the project data quality objectives, SIM analysis was eliminated (FCR-5 in **Appendix A**). No creosote related contaminants were detected in the 2011 sampling event.

Wells MW-110I and MW-110D were installed in 2007 downgradient of former Lagoon A and upgradient of former Lagoon B. Creosote-related contaminants have been detected in MW-110I since 2007; and have been detected at trace levels in MW-110D from 2008 through 2010, but not in 2011. At well MW-110I, benzene concentrations exceeded the site-specific screening criterion of 1 μ g/L from 2007 to 2011; and carbazole concentrations exceeded the site-specific screening criterion of 5 μ g/L from 2008 to 2011 (**Table 3-4**). Because MW-110I and MW-110D are located hydraulically downgradient from the former Canal A they appear to be at the fringe of the groundwater contaminant plume originating from the former Canal A/Lagoon A area.

Well MW-5I is located in the vicinity of the former Lagoon B, and free phase creosote was previously observed in this well. Very high creosote-related contaminant concentrations were detected in this well in 2011, but less than results of 2010 sampling event. Residual free phase creosote is most likely present in the vicinity of the well. It is not clear whether or not the free phase creosote observed in nearby wells MW-6S and MW-7S is connected to this location through a preferential fracture pathway.

Wells MW-114I and MW-114D are located south of MW-5I and hydraulically downgradient from former Lagoon B. Creosote-related contaminants have been decreasing since RI in 1999, and none exceeded criteria in 2011. MW-114D exhibited no creosote related detections. MW-114I exhibited detections of isopropylbenzene, acenapthylene, fluorine, and fluoranthene below criteria. Generally, concentrations of the relatively soluble fraction of creosote (except for naphthalene) demonstrate decreasing trends as shown in **Figure 3-7d** and **3-7e**. Overall, contaminant concentrations in MW-114I were low, which indicates that this well is at the fringe of the stable bedrock contaminant plume. Further downgradient of former Lagoon B, no contaminants were detected in MW125I.

Well MW-111I is located near the southwest end of the former Canal B with MW-111S and MW-111D. This well was sampled twice in 1999 and annually from 2005 to 2007. No creosote-related contaminants were detected in MW-111I in these five rounds of sampling events, therefore this well was dropped from the monitoring network in 2008. Because contaminant concentrations indicate an increasing trend in MW-111S, MW-111I was added into the monitoring network in 2009, 2010, and 2011. No creosote-related contaminants were detected in MW-111I in 2009 or 2010 samples,



however were detected in 2011 below site-specific screening criteria (naphthalene, acenaphthene, dibenzofuran, and carbazole). No creosote-related contaminants were detected in MW-111D in 2011. The detection of creosote-related contaminants in MW-111I may suggest that there is a pathway that allows the potential residual contamination in MW-111S to migrate down into the intermediate bedrock.

Similar to the groundwater contamination distribution in the overburden, migration of contaminant in the bedrock aquifer appears to be limited.

3.3.3 Summary of Groundwater Contaminant Distribution

In both the overburden and bedrock units, creosote-related contamination is limited to the locations (former Canal A, former Lagoon A, former Lagoon B, and former Canal B) where residual free phase creosote is directly observed or might be present based on contaminant levels. Downgradient from these source areas, creosote-related contaminant concentrations have shown overall decreasing trends in wells MW-2D, MW-116I, MW-114I, MW-114D (Figure 3-7b to 3-7e).

Overall, the extent of the contaminant plume with concentrations exceeding the site-specific screening criteria remains unchanged since the last evaluation.

3.4 Natural Attenuation Evaluation

During the groundwater sampling round that was completed during late October 2011, groundwater samples were collected and analyzed in support of evaluation of the potential for groundwater contamination to naturally attenuate at the site. The samples were analyzed for the following parameters: nitrate/nitrite, alkalinity, sulfate, sulfide, iron, manganese, ferrous iron, and MEE; results are presented in **Table 3-6**. Field measurements including DO, ORP, pH, and temperature, also NA indicators, are presented in **Table 3-5**.

This assessment of natural attenuation potential consists of evaluating: (1) the historically detected concentrations of creosote-related compounds including BTEX and PAHs, in conjunction with (2) the natural attenuation (NA) indicator parameter data, for evidence indicating potential occurrence of biodegradation processes.

Natural attenuation refers to all of the naturally occurring processes (biodegradation, dispersion, sorption, volatilization etc.) that affect the fate and transport of contaminants in soil, groundwater, and fractured bedrock to achieve a reduction in the total mass, toxicity, mobility, volume, or concentration of a contaminant. Under proper conditions, these processes can be effective in containing and remediating such contamination in a reasonable time frame.

Biodegradation consists of biologically facilitated degradation reactions that involve electron transfer, where the microorganisms gain energy for growth and reproduction by mediating redox reactions which require an electron donor and an electron acceptor. In this case, BTEX and PAHs act as electron donors in the biodegradation processes. BTEX is known to be readily biodegraded or biotransformed under both aerobic and anaerobic conditions. Biodegradation of PAHs with less than five rings (naphthalene, phenanthrene, fluorene, and fluoranthene etc.) generally occurs at a much slower rate, typically orders of magnitude slower than BTEX biodegradation. Biodegradation of PAHs can occur under both aerobic and anaerobic conditions. Higher molecular weight PAHs tend to be more recalcitrant to biodegradation.



DO is the preferred electron acceptor, as microorganisms can harvest more energy by mediating such oxidation reactions. However, when sufficient carbon source (e.g., contaminant) is present, DO can be depleted, resulting in the subsurface becoming anaerobic. The next preferred electron acceptor for BTEX and PAHs biodegradation is nitrate, followed by manganese (IV), iron (III), sulfate, and carbon dioxide. Increasingly reducing conditions are observed as the microorganisms move down this hierarchy of preferred electron acceptors. Complete mineralization of benzene and naphthalene has been reported in some laboratory-scale tests. Degradations of low molecular PAHs have been observed under nitrate-reducing, iron-reducing, sulfate-reducing, and methanogenic conditions (Rockne et al., 1998; Karthikeyan and Bhandari 2001). The exact pathway of anaerobic biodegradation of PAHs has yet to be discovered (Karthikeyan 2001).

Groundwater contamination has been observed in both the overburden and the bedrock aquifers. As depicted on **Figure 3-1**, the groundwater flow in the overburden beneath the site is predominantly to the southeast toward the Millstone River. As depicted on **Figures 3-2** and **3-3**, in the bedrock aquifers groundwater gradients to the northwest of the divide are toward the Raritan River and Manville municipal wells C1 and C2, while groundwater gradients to the southeast of the divide are toward the Millstone River. Vertical groundwater gradients are downward near the divide and upward near the Millstone River.

Nine rounds of groundwater sampling events have been completed to date. The first two rounds occurred in 1999 prior to the excavation of source material and contaminated soil at the former lagoons, canals, lagoon exit trenches, and residential properties at the Claremont Development. A number of overburden monitoring wells (e.g., MW-11S, MW-12S) were removed and a number of bedrock monitoring wells (e.g. MW-2I, MW-2D) were abandoned as a result of the remedial activities undertaken, and therefore were not sampled during the annual groundwater sampling events in 2005 and 2006. To better monitor the groundwater quality at the site, 18 new monitoring wells were installed and sampled in 2007, with many of the wells installed in the vicinity of the removed or abandoned wells around the former Lagoon A area. The locations of all the new monitoring wells are presented on **Figure 1-2**.

Contaminant Trend Analysis Summary

As illustrated on **Figures 3-4** through **3-6** and in Table **3-4**, the highest naphthalene and benzene concentrations were detected in monitoring wells in the vicinity of former Lagoons A (i.e., well cluster MW-2RS, 2RI,and 2RD, and MW-116I), and former Lagoon B (i.e., MW-6S, MW-7S, and MW-5I). In fact, NAPL was observed in MW-2I, MW-2D, MW-116I, MW-6S, MW-7S, and MW-5I during the RI in 1999. Naphthalene concentrations have significantly decreased in MW-116I, from greater than 3,000 μ g/L in 1999 to 350 μ g/L in 2011, and other creosote-related contaminant concentrations have also decreased in MW-116I as shown in **Table 3-4** and **Figure 3-7c**. Well cluster MW-2R was installed in 2007 in the immediate vicinity of former well cluster MW-2I/2D, which was abandoned as a result of the remediation actions discussed above. Compared to the historical results of MW-2D, the concentrations of naphthalene and other creosote-related contaminants detected exhibited a decreasing trend. For instance, naphthalene was detected at a concentration of 29 μ g/L in MW-2RD in 2011, versus 7,400 μ g/L in MW-2D in November 1999. For the Lagoon B and Canal B area, NAPL was again observed in MW-6S, MW-7S, and MW-5I during the recent groundwater sampling rounds. Naphthalene and other creosote-related contaminants have also been detected in MW-111S, MW-



110I, and MW-114I. Contaminant concentrations in these wells have generally exhibited decreasing trends with the exception of MW-111S and MW-111I. MW-111S has exhibited generally increasing concentrations of dibenzofuran, phenanthrene, and carbozole since 1999; however, the contamination identified in MW-111S appears to be localized based on the analytical results of the downgradient well MW-127S. This is the first year that creosote-related contaminants have been detected in MW-111I, at concentrations below site-specific screening criteria.

Natural Attenuation Evaluation

For the purpose of this evaluation of NA potential, MW-2RS, and MW-6S and MW-7S, represent two distinct residual source areas in the overburden aquifer; Lagoon A and Lagoon B, respectively. Similarly, MW-2RI/2RD and MW-5I represent two distinct source areas in the bedrock aquifer, Lagoon A and Lagoon B, respectively. Although NAPL was observed in MW-116I in 1999, the recent contaminant concentrations detected in this well do not indicate the presence of NAPL. Therefore, MW-116I is not considered to be within the source area. The MW-124 well cluster (MW-124S, I, and D) is located hydraulically upgradient of Lagoon A and Lagoon B, and only trace creosote-related contaminants have been detected in any of the three wells during the groundwater sampling events to date, with no detections in these wells during this sampling event. For the purpose of this NA discussion, MW-124S, MW-124I, and MW-124 D will be used as the background wells in the overburden, intermediate, and deep aquifers, respectively.

In order to evaluate whether the subsurface conditions are conducive to intrinsic natural degradation of BTEX and site-specific PAHs, NA indicator parameters are individually evaluated. These parameters are pH, DO, temperature, ORP, nitrate/nitrite, manganese, ferrous iron, sulfate, sulfide, methane, and alkalinity as calcium carbonate.

pН

In general, pH between 5 and 9 standard units are considered to support active biological growth and biodegradation. The pH of the collected groundwater samples, with only one exception (recorded pH for MW-111D was 9.2), ranged between 5 and 9 standard units. The groundwater pH at the site is relatively neutral and is supportive of natural biodegradation.

Dissolved Oxygen

DO is the preferred electron receptor for microorganisms that facilitate biodegradation. As presented in **Table 3-5**, the DO reading was 1.73 mg/L in the overburden aquifer background well (MW-124S), 2.12 mg/L in the intermediate bedrock aquifer background well (MW-124I), and 3.1 mg/L in the deep bedrock aquifer background well (MW-124D). As groundwater flows toward the wells within the contaminant source areas of the overburden aquifer and the intermediate bedrock aquifer, DO was reduced to 0.12 in MW-2RS, 1.97 in MW-2RI, and 0.47 in MW-2RD. The depletion of DO is likely due to microorganism using the DO as an electron acceptor. Therefore, the subsurface conditions are anaerobic in Lagoon A and Lagoon B areas in both the overburden aquifer and the bedrock aquifers, where biodegradation utilizing other electron acceptors may occur.

Temperature

Active biological growth can generally occur under temperatures ranging from 10 to 35 degrees Celsius (°C), and biochemical process can be accelerated when the temperature is greater than 20 °C. The temperature of all the groundwater samples collected during the 2011 sampling event from the



site ranged from 14.86 to 21.69 °C. Therefore, the observed temperature is supportive of natural biodegradation.

Oxidation/Reduction Potential

Oxidation/reduction potential (ORP) is an indicator of the ability of a solution to accept or transfer electrons. The most common electron acceptors in subsurface include DO, nitrate, manganese (IV), iron (III), sulfate, and carbonate, which require increasingly reducing conditions. It is difficult to obtain accurate ORP values for quantitative interpretation, as many oxidation-reduction reactions occurring simultaneously in groundwater can affect the ORP. However, for qualitative discussion purposes, ORP provides a reasonable measure of the degree of reducing conditions and, therefore, it is useful for identifying locations in the plume where reductive processes may be occurring. As shown in **Table 3-5**, in both the overburden aquifer and the bedrock aquifers, recorded ORP values were generally significantly lower in source area wells than background wells (e.g.,-91.7 in MW-2RS versus 106.1 in MW-124S, -106.2 mV in MW-2RI versus 194.3 mV in MW-124I, -134.4mV in MW-2RD versus 140 mV in MW-124D, and -37.3 in MW-5I versus 194.3 mV in MW-124I). This relative difference suggests that reducing conditions exist in the source areas, and that anaerobic biodegradation is likely occurring in the source areas of the overburden and bedrock aquifers.

Nitrate/Nitrite

Once the available DO has been depleted, nitrate is the next preferred electron receptor for anaerobic biodegradation of hydrocarbon compounds. As shown in **Table 3-6**, nitrate/nitrite concentrations were non-detect in the source area wells, compared to those in background wells in the overburden and bedrock aquifers (e.g., non-detect in MW-2RS versus 6 mg/L in MW-124S; non-detect in MW-2RI and MW-2RD, versus 4.6 mg/L and 4.2 mg/L in MW-124I and MW-124D, respectively). The data suggest that microbially-mediated nitrate reduction is occurring in the source areas both in the overburden aquifer and bedrock aquifers, and that anaerobic biodegradation is likely occurring in those aquifers.

Manganese

Once the available DO and nitrate sources have been depleted, biologically available manganese (IV) in the subsurface solid matrix can be utilized as alternate electron acceptor. Manganese (IV) is reduced into more soluble form, manganese (II), and thus enters the groundwater. An increase of manganese (II) concentration compared to background levels is an indicator that anaerobic biodegradation using manganese (IV) as an electron acceptor is occurring or has occurred. At this site, manganese (II) was not originally included in the analytical parameter list. As an alternative, total manganese results obtained from the metal analysis were used to evaluate the manganese reduction.

In the overburden aquifer, elevated manganese concentrations occurred in source area wells MW-2RS, MW-6S and MW-7S (18.4 mg/L, 5.52 mg/L and 2.39 mg/L, respectively), compared to that in the background well MW-124S (0.25 mg/L). Similarly, in the bedrock aquifers, elevated manganese concentrations were exhibited in bedrock aquifer source area wells MW-2RI, MW-2RD and MW-5I (3.32 mg/L, 0.62 mg/L and 0.12 mg/L, respectively), compared to that in the background wells MW-124I and 124D (0.048 mg/L and non-detect, respectively). The elevated concentrations of manganese in the groundwater samples collected from both the overburden aquifer source area and the bedrock aquifer source area compared to the background wells is consistent with the higher concentrations of soluble manganese (II) expected in groundwater from the reduction of less soluble manganese (IV) by



microorganisms. Based on these results, microbially-mediated reduction of manganese (IV) is likely occurring or has occurred in the source areas of the overburden aquifer and bedrock aquifers.

Ferrous Iron

Once the available DO, nitrate sources, and biologic available manganese (IV) have been depleted, biologic available iron (III) in the subsurface solid matrix can be utilized as alternate electron receptor. Iron (III) is reduced into more soluble form, ferrous iron (Fe II), and thus enters the groundwater. An increase of ferrous iron concentration compared to background levels often indicates an anaerobic biodegradation using iron (III) as an electron acceptor is occurring or has occurred at a site.

In the overburden aquifer, ferrous iron concentrations were detected at 2.72 mg/L, 2.26 mg/L and 2.77 mg/L in source area wells MW-2RS, MW-6S and MW-7S, respectively, compared to a lower concentration of 1.18 mg/L in the background well MW-124S. In the bedrock aquifers, ferrous iron concentration was detected at 0.25 mg/L, 0.29 mg/L, and 0.66 mg/L in source area wells MW-2RI, MW-2RD and MW-5I, respectively, compared to lower concentrations to the background wells, 0.03 mg/L in MW-124I and non-detect in MW-124D. Based on these results, microbially-mediated reduction of iron (III) is likely occurring or has occurred in the overburden and intermediate and deep bedrock aquifers at the source areas.

Sulfate

Once the available DO has been depleted and only insufficient nitrate, manganese (IV), and iron (III) sources are present, sulfate may be utilized as an alternate electron acceptor. Sulfate is reduced to sulfide during anaerobic biodegradation.

As shown in **Table 3-6**, in both the overburden aquifer and the intermediate bedrock aquifer, generally lower concentrations of sulfate were detected in the source area wells, compared to that in the background wells (e.g., non-detect in MW-2RI versus 29 mg/L in MW-124I). This suggests that anaerobic biodegradation utilizing sulfate as an electron receptor is likely occurring in the intermediate bedrock aquifer. On the other hand, a higher than background level of sulfate was detected in the shallow aquifer source well MW-2RS(210 mg/L versus 52 mg/L in MW-124S) and deep bedrock aquifer source well MW-2RD (i.e., 110 mg/L versus 14 mg/L in MW-124D), indicating that sulfate utilizing anaerobic degradation is not occurring in these formations.

Methane

Methane is a by-product of anaerobic biodegradation and also an indicator of the methanogenic condtions. Therefore, elevated methane concentrations (above site background levels) are indicative of biodegradation in an anaerobic environment.

Low methane concentrations were observed in the source area wells of both the overburden aquifer and the bedrock aquifers. Specifically, in the overburden aquifer, methane was detected at 19 μ g/L, 22 μ g/L and 2.7 μ g/L in source area wells MW-2RS, MW-6S and MW-7S, respectively, compared to non-detect in background well MW-124S (<2 μ g/L); in the bedrock aquifers, methane was detected at 11 μ g/L, 9.5 μ g/L, and 2.7 μ g/L in source area well MW-2RI, MW-5I and MW-2RD, respectively, compared to non-detect in both background wells MW-124I and MW-124D. At this low concentration, it is difficult to conclude if the anaerobic biodegradation is occurring or not under methanogenic conditions in both the overburden aquifer and the bedrock aquifers at the site.



Alkalinity

Increased biological activity often results in elevated carbon dioxide concentrations in groundwater, and hence increased alkalinity due to the reaction between carbon dioxide and aguifer minerals. Therefore, elevated alkalinity is often indicative of biological activity and potential biodegradation.

Elevated alkalinity concentrations were observed in the source area wells of both the overburden aquifer (in Lagoon A area well MW-2RS) and the intermediate bedrock aquifer. Specifically, in the overburden aquifer, alkalinity was detected at 240 mg/L in source area wells MW-2RS, compared to 100 mg/L in background well MW-124S; in the intermediate bedrock aquifer, alkalinity was detected at 160 mg/L and 120 mg/L in source area well MW-2RI and MW-5I, respectively, compared to 62 mg/L in background well MW-124I. The alkalinity concentration detected in the deep bedrock aquifer source well MW-2RD (96 mg/L) however, is the same as that in the background well MW-124D (96 mg/L). Therefore, these data indicate that biodegradation is likely occurring or has occurred in the source areas of the overburden aguifer and the intermediate bedrock aguifer at the site.

Summary of Natural Attenuation

Based on the above evaluation, which is also summarized in Table 3-7, groundwater in the vicinity of the remaining creosote source areas (specifically, MW-2RS, MW-6S and MW-7S in overburden aquifer, MW-2RI, and MW-5I in the bedrock aquifers), has the following general characteristics: low ORP, depleted nitrate/nitrite, elevated levels of ferrous iron and manganese, elevated levels of methane and alkalinity, relative to the background wells. Taken together, these geochemical characteristics and the generally decreasing trend of BTEX and PAHs in source area wells strongly suggest that natural attenuation, via the anaerobic degradation pathway, is occurring within the source areas. The natural attenuation conditions observed in 2011 are consistent with the conditions observed in previous years. Natural attenuation of both BTEX and PAHs may have contributed to the apparent containment of the contaminant distribution in the vicinity of former Lagoons A and B, particularly considering the long site release history, which dates back to over 60 years ago.

3.5 Quality Assurance and Quality Control

Quality Assurance and Quality Control (QA/QC) measures were taken in the field according to the USACE and EPA approved Sample Analysis Plan (CDM 2005). The QA/QC samples collected were two field duplicates, two matrix spike and matrix spike duplicates (MS/MSD) samples, seven field blanks (also called rinsate blank), and seven trip blanks. Sampling information relative to QA/QC is summarized on the Sample Summary Table (Table 2-2). A data usability worksheet is provided in Appendix E. Key information in the data usability worksheet is summarized in this section.

3.5.1 Blank Contamination

Slight contaminations were detected in field rinsate blanks and trip blanks (Table E-1 and E-2) as follows:

Field Blanks:

For volatile organic analysis:

- Methylene chloride was detected in 7 of the 7 field blanks with concentrations ranging from $1.3 \mu g/L$ to $2.2 \mu g/L$
- 2-Butanone was detected in 1 of the 7 field blanks with a concentration 4.1J µg/L



- Chloroform was detected in 7 of the 7 field blanks with concentrations ranging from 0.43J μ g/L to 0.86 μ g/L
- Toluene was detected in 7 of the 7 field blanks with a concentrations ranging from 0.72 μ g/L to 1.1 μ g/L
- 2-Hexanone was detected in 1 of the 7 field blanks with a concentration 2.1J μg/L
- Ethylbenzene was detected in 7 of the 7 field blanks with concentrations ranging from 0.1J μg/L to 0.17J μg/L
- m,p-Xylene was detected in 7 of the 7 field blanks with concentrations ranging from 0.37J μ g/L to 0.65 μ g/L
- o-Xylene was detected in 7 of the 7 field blanks with concentrations ranging from 0.17J μ g/L to 0.27J μ g/L

Trip Blanks:

- Carbon disulfide was detected in 1 of the 7 trip blanks with a concentration of 0.47J μg/L
- Acetone was detected in 7 of the 7 trip blanks with a concentrations ranging from 10 μ g/L to 16 μ g/L
- Methylene chloride was detected in 7 of the 7 trip blanks with concentrations ranging from $0.87 \mu g/L$ to $1.1 \mu g/L$
- 2-Butanone was detected in 6 of the 7 trip blanks with a concentrations ranging from 5 μg/L to 7.9 μg/L
- Chloroform was detected in 7 of the 7 trip blanks with concentrations ranging from 0.37J μ g/L to 0.51 μ g/L
- Toluene was detected in 7 of the 7 trip blanks with concentrations ranging from 0.85 μ g/L to 1.4 μ g/L
- Ethylbenzene was detected in 7 of the 7 trip blanks with concentrations ranging from 0.12J μg/L to 0.22J μg/L
- m,p-Xylene was detected in 7 of the 7 trip blanks with concentrations ranging from 0.43J μ g/L to 0.86 μ g/L
- o-Xylene was detected in 7 of the 7 trip blanks with concentrations ranging from 0.18J μ g/L to 0.37J μ g/L

Blank contaminants are listed and evaluated in the data usability worksheet in **Appendix E**. The concentrations of contaminants detected in the blanks associated with this sampling event were generally low and do not adversely impact project goals. Associated sample results were qualified non-detect "U" by validator.

3.5.2 Field Duplicate Sample Comparison

The relative percent differences (RPDs) of results for the two pairs of duplicate samples were calculated to determine the precision of laboratory results. The groundwater sample pairs are MW114D-Y7 and MW614D-Y7; and MW2RS-Y7 and MW602S-Y7. The detailed results are shown in **Appendix E-3**. RPD calculations were not performed for duplicate pairs with detection in only one of the samples. When one or both results were below five times the CRQL the absolute difference (ABS)



was used to evaluate precision. The RPD criteria were met for all duplicate pairs. The ABS result for ferrous iron exceeded the CRQL for duplicate pair MW114D-Y7. Overall the duplicate analyses for this sampling event exhibited good precision.

Matrix spike and matrix spike duplicate (MS/MSD) samples were collected and analyzed for metals. MS/MSD results did not indicate general matrix interference.

3.5.3 Deuterated Monitoring Compounds and Surrogate Compounds

Deuterated monitoring compounds (DMCs) and Surrogate compounds are added to each sample to evaluate the method's ability to extract and quantify related compounds. For 13 volatile organic compounds (VOC) samples the DMC recoveries were outside criteria. For 79 semi-volatile organic compounds (SVOC) samples the surrogate recoveries were outside criteria. Results associated with poor DMC and surrogate recovery were qualified as estimated "J" or "UJ" by the data validator.

Poor DMC and Surrogate recoveries generally indicate matrix interference. However since the poor recoveries results occurred in only few of the analysis the performance does not critically impact project data objectives.

3.5.4 Initial and Continuing Calibration

Initial and continuing calibration checks are used to verify instrument performance prior to and during an analytical sequence. The calibration percent difference criteria for 23 SVOCs did not meet criteria. In these cases the associated sample results were qualified as estimated "J" or "UJ" by the validator.

3.5.5 Field Measurements

Using the EPA Region II low flow sampling method, groundwater parameters pH, conductivity, turbidity, DO, ORP, and temperature were measured. No equipment malfunctions or calibration errors were recorded in the data logs.

Ferrous iron was also measured in the field using a HACH analysis. The field duplicate pair (MW-114D-Y7 and MW-614D-Y7) did meet criteria and were qualified rejected. The original results, 4.3 and 4.1 mg/l, respectively, exceeded the HACH test limit and the diluted results, both 0.2 mg/l. There was no apparent reason for the discrepancy in results since the diluted samples would have been within the range of the measuring device. Therefore the data were deemed unusable and rejected by the data validator.

3.6 Well Condition Survey

As noted in Section 2.3, CDM Smith completed the well inventory survey using an electronic checklist template provided by EPA. Following field work, the information was consolidated onto the individual field checklist forms, entered onto the electronic template provided by EPA, and checked against the form generated in the field. The completed well inventory checklists are provided in **Appendix B**.

Four wells – MW-4D and MW-115 cluster – were located and abandoned by NJ licensed driller in April 2011, as recommended by CDM Smith following the well condition survey conducted in 2009.

Four wells were not evaluated with the survey: MW-105S, MW-105I, MW-105D, and MW-126S.

The following is a list of wells in need of maintenance or repair:



- MW-1RS: Needs one new bolt
- MW-5S: Missing a bolt, has no inner cap
- MW-5I: Missing bolts, cap does not fit well
- MW-10S: On angle, no well seal
- MW-10I: Concrete pad/surface casing not in good condition
- MW-12RS: 2 of the 3 screws holding down the cap will not go in; well needs to be properly abandoned
- MW-107S: Loose bolts need to be replaced
- MW-111S: One of the bolts is stripped
- MW-111D: No lock on inner seal
- MW-113I: Screws/bolts unthreaded
- MW-114I: No lock
- MW-114D: The lock is broken off the well
- MW-115S: No tag or written ID, no lock on outer casing lid
- MW-115I: Surface casing not in good condition
- MW-115D: No tag or ID, top of outer casing (lid) is broken and inside is exposed
- MW-119S: Flush mount cover cracked in center, missing portion of cap by screw hole, missing bolt – cap needs to be replaced
- MW-121S: Bolts to flush-mount box are stripped, require replacement
- MW-123S: Chipped concrete pad, broken lip on casing 4 inches long, broken cast iron well cap (missing), screw holes all but 1 broke
- MW-123I: Well surface casing is missing (cast iron)
- MW-123D: Concrete pad not in good condition
- MW-124S: Needs bolts to secure well
- MW-124I: Needs bolts to secure well and also needs an internal cap
- MW-124D: Needs bolts to secure well; well needs internal cap
- MW-T-1: No padlock; requires padlock assembly (welding)



Section 4 References

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Tables



Table 2-1
Well Construction Information
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

Location	Total Depth of Boring (feet bgs)	Well Diameter (inches)	Well Screen Length (feet)	Well Screen Material	Top of Screen (feet bgs)	Bottom of Screen (feet bgs)	Depth to Bedrock (feet bgs)	Stickup (feet)	Date Installed	NJDEP Permit #	Easting (X)	Northing (Y)	Top of Inner Casing Elevation (ft)
MW-1RS	35	4	15	0.010-inch slot wire wrapped SS	10-inch slot wire wrapped SS 19 34 35 -0.4 7/10/2007 2500068859 468516		468516	623444	52.04				
MW-2RD	200	4	10	0.010-inch slot wire wrapped SS	188	198	33	-0.4	8/22/2007	2500068862	468852	623570	50.14
MW-2RI	75	4	10	0.010-inch slot wire wrapped SS	64	74	33	-0.4	8/24/2007	2500068861	468841	623567	50.04
MW-2RS	33	4	15	0.010-inch slot wire wrapped SS	17	32	33	-0.4	7/13/2007	2500068860	468836	623559	50.13
MW-5I	56	2	10	0.010-inch slot PVC	45	55	23	-0.28	2/24/1998	DNA	469920.92	623229.01	40.40
MW-5S	24.5	2	10	0.010-inch slot PVC	14	24	23.5	-0.82	3/16/1998	DNA	469918.66	623223.85	39.81
MW-6S	22.6	2	10	0.010-inch slot PVC	14	24	22.6	-0.56	3/16/1998	DNA	469822.15	623105.06	40.50
MW-7S	25.3	2	10	0.010-inch slot PVC	14.5	24.5	25.3	-0.57	3/10/1998	DNA	469720.11	622979.63	40.72
MW-8D	198	2	20	0.010-inch slot PVC	178	198	29	-0.19	3/11/1998	DNA	469375.48	622557.79	41.76
MW-8I	55	2	10	0.010-inch slot PVC	45	55	29	-0.33	3/11/1998	DNA	469379.19	622563.37	41.62
MW-9S	28	2	10	0.010-inch slot PVC	18	28	28	-0.37	3/13/1998	DNA	469545.75	623079.69	44.63
MW-10I	50	2	10	0.010-inch slot PVC	40	50	263	-0.24	3/13/1998	DNA	469671.34	623216.52	43.04
MW-10S	24.5	2	10	0.010-inch slot PVC	14	24	24.5	-0.29	3/2/1998	DNA	469670.35	623215.28	43.02
MW-12RS	31.5	4	15	0.010-inch slot wire wrapped SS	15.5	30.5	31.5	-0.4	7/17/2007	2500068853	468877	623365	47.23
MW103S	33.5	4	15	0.010-inch slot SS	17.4	32.4	33.5	-0.36	1/13/1999	25-53648	469353.02	623310.71	49.74
MW104RS	31.5	4	15	0.010-inch slot wire wrapped SS	15.5	30.5	31.5	-0.4	7/11/2007	2500068858	469239	623712	47.75
MW106S	31.5	4	15	0.010-inch slot SS	14.9	29.9	31.5	-0.34	1/26/1999	25-53695	469732.66	623420.62	46.97
MW107S	37.5	4	15	0.010-inch slot SS	21.3	36.3	37.5	-0.31	2/9/1999	25-53655	470250.56	624046.57	52.97
MW108S	25.5	4	10	0.010-inch slot SS	13.9	23.9	25.5	-0.02	2/4/1999	25-53656	470179.06	623558.13	40.90
MW109S	33	4	15	0.010-inch slot SS	14.5	32.5	33	-0.28	1/20/1999	25-53646	469203.71	622667.03	49.01
MW-110D	200	4	10	0.010-inch slot wire wrapped SS	180	190	31.5	-0.4	8/28/2007	2500068855	469227	622982	48.98
MW-110I	75	4	10	0.010-inch slot wire wrapped SS	60	70	31.5	-0.4	8/27/2007	2500068854	469198	622984	49.23
MW110S	33	4	15	0.010-inch slot SS	16.7	31.7	33	-0.26	1/21/1999	25-53647	469215.72	622980.82	49.16
MW111D	200	4	10	0.010-inch slot SS	182	192	37	-0.4	6/10/1999	25-53778	468234.50	622289.52	53.07
MW111I	66	4	10	0.010-inch slot SS	55	65	37	-0.36	6/14/1999	25-53777	468252.90	622235.09	53.74
MW111S	37	4	5	0.010-inch slot SS	31.8	36.8	37	-0.24	2/24/1999	25-53779	468239.22	622258.08	53.44
MW112D	200	4	10	0.010-inch slot SS	184	194	25.5	0.25	6/10/1999	25-53781	470487.41	622220.13	41.71
MW112I	71	4	10	0.010-inch slot SS	60	70	25.5	-0.37	6/22/1999	25-53780	470455.36	622208.72	41.76
MW112S	25.5	4	15	0.010-inch slot SS	9.9	24.9	25.5	-0.07	2/22/1999	25-53782	470472.18	622215.96	41.92
MW113D	200	4	10	0.010-inch slot SS	150	160	23.8	-0.25	6/3/1999	25-53784	471480.60	623575.74	40.83
MW113I	131	4	10	0.010-inch slot SS	120	130	23.8	-0.28	6/22/1999	25-53783	471474.80	623549.63	40.13
MW113S	25.5	4	15	0.010-inch slot SS	8.3	23.3	23.8	0.05	2/23/1999	25-53785	471477.71	623563.27	40.58
MW114D	200	4	10	0.010-inch slot SS	168	178	21	2.25	6/11/1999	25-53787	470031.72	623056.65	40.62
MW114I	71	4	10	0.010-inch slot SS	60	70	21	2.23	6/24/1999	25-53786	470010.15	623039.46	40.74
MW114S	21	4	13	0.010-inch slot SS	6.6	19.6	21	2.29	2/16/1999	25-53788	470022.62	623049.15	40.79
MW115D	200	4	10	0.010-inch slot SS	112	122	31.9	2.13	6/4/1999	25-53792	470924.78	624885.22	47.35
MW115I	93	4	10	0.010-inch slot SS	82	92	31.9	2.21	6/23/1999	25-53791	470894.19	624876.69	48.45
MW115S	31.9	4	15	0.010-inch slot SS	15.6	30.6	31.9	3.01	3/11/1999	25-53793	470909.34	624881.95	48.92
MW116I	71.5	4	10	0.010-inch slot SS	61.3	71.3	33	-0.24	3/18/1999	25-53794	468690.61	623689.65	50.54
MW117D	200	4	10	0.010-inch slot SS	116	126	32.9	-0.47	6/24/1999	25-53798	468098.40	623782.98	47.79
MW117I	70.1	4	10	0.010-inch slot SS	60	70	32.9	-0.32	6/24/1999	25-53797	468105.35	623758.03	48.20



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MW117S	33	4	15	0.010-inch slot SS	17.4	32.4	32.9	-0.45	3/10/1999	25-53801	468101.97	623769.97	48.07
MW118D	300	4	10	0.010-inch slot SS	224.8	234.8	32.7	-0.37	6/21/1999	25-53800	468176.74	624371.99	49.17
MW118I	81	4	10	0.010-inch slot SS	70	80	32.7	-0.36	6/21/1999	25-53799	468156.72	624350.37	46.65
MW118S	32.7	4	15	0.010-inch slot SS	16.4	31.4	32.7	-0.37	3/9/1999	25-53802	468162.77	624364.84	49.49
MW119S	35	4	15	0.010-inch slot SS	19.2	34.2	35	-0.35	8/31/1999	25-54916	468145.34	623165.44	51.07
MW121S	36	4	15	0.010-inch slot SS	19.6	34.6	35	-0.3	8/30/1999	25-54912	468704.12	622672.98	52.05
MW122S	34.8	4	15	0.010-inch slot SS	19.2	34.2	34.8	-0.24	8/29/1999	25-54913	467998.29	622234.16	53.46
MW-123D	200	4	10	0.010-inch slot wire wrapped SS	188	198	33	-0.4	8/21/2007	2500068845	469368	624378	48.64
MW-123I	75	4	10	0.010-inch slot wire wrapped SS	50	60	33	-0.4	8/20/2007	2500068844	469379	624382	49.00
MW-123S	33	4	15	0.010-inch slot wire wrapped SS	17	32	33	-0.4	7/9/2007	2500068843	469388	624358	49.00
MW-124D	200	4	10	0.010-inch slot wire wrapped SS	185	195	33	-0.4	8/13/2007	2500068848	468468	623903	49.33
MW-124I	75	4	10	0.010-inch slot wire wrapped SS	53.5	63.5	33	-0.4	8/13/2007	2500068847	468472	623890	49.40
MW-124S	33	4	15	0.010-inch slot wire wrapped SS	18	33	33	-0.4	8/3/2007	2500068846	468476	623881	49.36
MW-125I	75	4	10	0.010-inch slot wire wrapped SS	48	58	22	-0.4	8/24/2007	2500068852	470119	622638	39.17
MW-125S	22	4	15	0.010-inch slot wire wrapped SS	6	21	22	-0.4	7/24/2007	2500068851	470107	622634	39.22
MW-126S	30.5	4	15	0.010-inch slot wire wrapped SS	13.5	28.5	30.5	-0.4	7/20/2007	2500068849	469695	622434	37.55
MW-127S	36.5	4	15	0.010-inch slot wire wrapped SS	20.5	35.5	36.5	-0.4	7/18/2007	2500068856	468405	621829	53.62
T-1	234	4	10	0.010-inch slot SS	102.2	112.2	DNA	3	7/8/1999	25-54570	469992.35	622948.86	42.46

Notes:

bgs: below ground surface DNA: data not available SS: stainless steel



Table 2-2 Sample and Analysis Summary Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Sample ID	CLP Sample ID	Matrix	Collection Date	QC	Analysis
	B9QR1/			NA for trace VOCs and SVOCs, MS/D	Trace VOCs, SVOCs, Fe(III), Mn, Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-1RS-Y7	MB9QR1	Aqueous	10/24/2011	for all other samples	Alkalinity
	D00D2/				Trace VOCs, SVOCs, Fe(III), Mn,
MANA 200 V7	B9QR2/ MBQR2	Aqueous	10/21/2011	N/A	Nitrate/nitrite, Sulfate, Sulfide, MEE, Alkalinity
MW-2RD-Y7	IVIBQINZ	Aqueous	10/21/2011	NA	Trace VOCs, SVOCs, Fe(III), Mn,
	B9QR3/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-2RI-Y7	MB9QR3	Aqueous	10/21/2011	NA	Alkalinity
21017			10/21/2011	107	Trace VOCs, SVOCs, Fe(III), Mn,
	B9QR4/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-2RS-Y7	MB9QR4	Aqueous	10/21/2011	NA	Alkalinity
		·			Trace VOCs, SVOCs, Fe(III), Mn,
	B9QR6/MB9				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-602S-Y7	QR6	Aqueous	10/21/2011	Field Duplicate of MW-2RS-Y7	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QR5/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-5I-Y7	MB9QR5	Aqueous	10/25/2011	NA	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QR8/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-6S-Y7	MB9QR8	Aqueous	10/25/2011	NA	Alkalinity
	D00D0/				Trace VOCs, SVOCs, Fe(III), Mn,
= 0 \/=	B9QR9/	A	10/05/0011		Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-7S-Y7	MB9QR9	Aqueous	10/25/2011	NA	Alkalinity Trace VOCs, SVOCs, Fe(III), Mn,
	B9QR0/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-12RS-Y7	MB9QR0	Aqueous	10/24/2011	NA	Alkalinity
10100-121(3-17	WIBSQITO	Ачисоиз	10/24/2011	NA .	Trace VOCs, SVOCs, Fe(III), Mn,
	B9QN8/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-103S-Y7	MB9QN8	Aqueous	10/24/2011	NA	Alkalinity
1050 17	55 Q.10	7.1940040	10/2:/2011		Trace VOCs, SVOCs, Fe(III), Mn,
	B9QN9/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-104RS-Y7	MB9QN9	Aqueous	10/24/2011	NA	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP0/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-110D-Y7	MB9QP0	Aqueous	10/20/2011	NA	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP1/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-110I-Y7	MB9QP1	Aqueous	10/20/2011	NA	Alkalinity
	D00D2/				Trace VOCs, SVOCs, Fe(III), Mn,
NAVA 4400 V7	B9QP2/	A	10/20/2011	NA	Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-110S-Y7	MP9QP2	Aqueous	10/20/2011	NA	Alkalinity Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP3/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-111D-Y7	MB9QP3	Aqueous	10/19/2011	NA	Alkalinity
14144 TTTD-17	IVIDOQF 3	лчисоиз	10/13/2011	NO	Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP4/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-111I-Y7	MB9QP3	Aqueous	10/19/2011	NA	Alkalinity

Table 2-2 Sample and Analysis Summary Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Sample ID	CLP Sample ID	Matrix	Collection Date	QC	Analysis
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP5/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-111S-Y7	MB9QP5	Aqueous	10/19/2011	NA	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP6/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-114D-Y7	MB9QP6	Aqueous	10/17/2011	NA	Alkalinity
	D00D7/				Trace VOCs, SVOCs, Fe(III), Mn,
	B9QR7/	A	10/17/0011		Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-614D-Y7	MB9QR7	Aqueous	10/17/2011	Field Duplicate of MW-114D-Y7	Alkalinity
	D00D7/				Trace VOCs, SVOCs, Fe(III), Mn,
N 10 N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	B9QP7/	•	40/47/2044		Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-114I-Y7	MB9QP7	Aqueous	10/17/2011	NA	Alkalinity Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP8/				
NAVA / 1146 V/7	MB9QP8	A ~	10/17/2011	N/A	Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-114S-Y7	IVIB9QP8	Aqueous	10/17/2011	NA NA	Alkalinity Trace VOCs, SVOCs, Fe(III), Mn,
	B9QP9/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-116I-Y7	MB9QP9	Aqueous	10/18/2011	NA	Alkalinity
10100-1101-17	IVIBOQFO	Aqueous	10/18/2011	NA NA	Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ0/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-123D-Y7	MB9QQ0	Aqueous	10/20/2011	NA	Alkalinity
WW 123D 17	WIBSQQO	Ачисоиз	10/20/2011	NA NA	Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ1/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-123I-Y7	MB9QQ1	Aqueous	10/20/2011	NA	Alkalinity
120 ,	55 QQ2	riqueous	10/20/2011		Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ2/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-123S-Y7	MB9QQ2	Aqueous	10/20/2011	NA	Alkalinity
		•			Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ3/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-124D-Y7	MB9QQ3	Aqueous	10/18/2011	NA	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ4/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-124I-Y7	MB9QQ4	Aqueous	10/18/2011	NA	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ5/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-124S-Y7	MB9QQ5	Aqueous	10/18/2011	NA	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ6/			NA for trace VOCs and SVOCs, MS/D	Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-125I-Y7	MB9QQ6	Aqueous	10/18/2011	for all other samples	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QQ7/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-125S-Y7	MB9QQ7	Aqueous	10/18/2011	NA	Alkalinity
Ī	B00001				Trace VOCs, SVOCs, Fe(III), Mn,
NAVA 4266 VZ	B9QQ8/	A	10/10/2011	,	Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-126S-Y7	MB9QQ8	Aqueous	10/19/2011	NA NA	Alkalinity Trace VOCs, SVOCs, Fe(III), Mn,
Ī	B9QQ9/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
MW-127S-Y7	MB9QQ8	Aguagus	10/25/2011	NA	Alkalinity
14144-17/2-14	IVIDUUU	Aqueous	10/25/2011	INA	Mixallility

Table 2-2 Sample and Analysis Summary Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Sample ID	CLP Sample ID	Matrix	Collection Date	QC	Analysis
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QS0/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
FB-10172011-Y7	MB9QS0	Aqueous	10/17/2011	Field Blank	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QS1/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
FB-10182011-Y7	MB9QS1	Aqueous	10/18/2011	Field Blank	Alkalinity
	20000/				Trace VOCs, SVOCs, Fe(III), Mn,
ED 40402044 V7	B9QS2/	A	10/10/2011	Field Diesel.	Nitrate/nitrite, Sulfate, Sulfide, MEE,
FB-10192011-Y7	MB9QS2	Aqueous	10/19/2011	Field Blank	Alkalinity Trace VOCs, SVOCs, Fe(III), Mn,
	B9QS3/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
FB-10202011-Y7	MB9QS3	Aqueous	10/20/2011	Field Blank	Alkalinity
15 10202011 17	WIBSQSS	Aqueous	10/20/2011	Tield Blatik	Trace VOCs, SVOCs, Fe(III), Mn,
	B9QS4/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
FB-10212011-Y7	MB9QS4	Aqueous	10/21/2011	Field Blank	Alkalinity
		•			Trace VOCs, SVOCs, Fe(III), Mn,
	B9QS5/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
FB-10242011-Y7	MB9QS5	Aqueous	10/24/2011	Field Blank	Alkalinity
					Trace VOCs, SVOCs, Fe(III), Mn,
	B9QS6/				Nitrate/nitrite, Sulfate, Sulfide, MEE,
FB-10252011-Y7	MB9QS6	Aqueous	10/25/2011	Field Blank	Alkalinity
TB-10172011-Y7	B9QS8	Aqueous	10/17/2011	Trip Blank	Trace VOCs
TB-10182011-Y7	B9QS9	Aqueous	10/18/2011	Trip Blank	Trace VOCs
TB-10192011-Y7	B9QT0	Aqueous	10/19/2011	Trip Blank	Trace VOCs
TB-10202011-Y7	B9QT1	Aqueous	10/20/2011	Trip Blank	Trace VOCs
TB10212011-Y7	B9QT2	Aqueous	10/21/2011	Trip Blank	Trace VOCs
TB-10242011-Y7	B9QT3	Aqueous	10/24/2011	Trip Blank	Trace VOCs
TB-10252011-Y7	B9QT4	Aqueous	10/25/2011	Trip Blank	Trace VOCs

Notes:

NA - Not available Fe(III) - Ferric Iron Mn - Manganese MS/D - Matrix spike/ matrix spike duplicate MEE - Methane, ethane, and ethene VOCs - Volatile organic compounds SVOCs - Semi-volatile organic compounds



Table 2-3 Analytical Methods Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Analytical Parameter	Analytical Method	Sample Preservation ⁽¹⁾	Laboratory
Trace VOC ^{1,a}	EPA SOP-DW-1 (GC/MS Method)	Cool to 4°C, preserved with HCl	Chemtech Consulting Group
Low SVOC ^a	SOM01.2	Cool to 4°C	Chemtech Consulting Group
Nitrate/Nitrite ^b	EPA Method 353.2 (SOP C-79; Colorimetric Method) (NELAC)	prepreserved, H ₂ SO ₄ to pH <2, Cool to 4°C	DESA
Iron and Manganese	EPA Method 200.7 (SOP C-109; ICP/AES Method) (NELAC)	prepreserved, HNO ₃ to pH < 2, Cool to 4°C	Bonner Analytical Testing Company
Ferrous iron	Field colorimetric HACH Method 8146	No preservation required	Field
Sulfate	EPA SOP C-19, (Turbidimetric Method)	Cool to 4°C	DESA
Sulfide	EPA SOP C-115 (Colorimetric Method)	Minimum aeration, no headspace, zinc acetate and NaOH, pH >9, Cool to 4 °C	DESA
Alkalinity ^{c,2}	SM2320, 1999 20 th Ed (SOP C-18; Titration Method)	Cool to 4°C	DESA
Methane/ethane/ethene ^d	EPA SOP C-124 (GC/FID Method)	Cool to 4°C, no headspace, avoid air and light	DESA

Notes:

- -1 Adjust pH of aqueous VOC samples to <2 by the drop-wise addition of 1:1 HCl to the three 40 ml VOC vials prior to filling with sample. Determine the number of acid drops required on a third sample aliquot (of equal volume) do not acidify samples if effervescence is observed and indicate on sample that no acid preservative has been added.</p>
- -2 Monographic calculations in method SM4500-CO₂, option B or D may be used to determine carbonate relationships.

Methods:

- (a) "Aqueous samples collected for trace volatile organic compounds was analyzed according to "Analytical Method for the Analysis of Trace Concentrations of Volatile Organic Compounds" Document number SOM01.1/1.2. SVOC was analyzed according to "Multi-Media, Multi-Concentration, Organic Analytical Service for Superfund". Document number SOM01.1/1.2. Iron and manganese was analyzed according to "Multi-Media. Multi Concentration. Inorganic Analytical Service for Superfund" Document number
- (b) Methods for Chemical Analysis of Water and Wastes: EPA-600/4-79-029, revised March 1983.
- (c) Standard Methods for the Examination of Water and Wastewater, 18th Edition. Carbonate and bicarbonate alkalinity are to be reported separately.
- (d) Robert S. Kerr Environmental Research Laboratory Standard Operating Procedures, No. 147, Revision No. 0, January 1993.

ABBREVIATIONS USED:

°C degree Celsius
DESA Division of Environmental Science and Assessment

FID flame ionization detector

GC/MS gas chromatography mass spectrometry

HCI hydrochloric acid
H₂SO₄ sulfuric acid
HNO₃ nitric acid

mL milliliter

NaOH sodium hydroxide

NELAC National Environmental Lab Accreditation Conference

VOC volatile organic compound SVOC semi-volatile organic compound SOP standard operating procedure



Table 3-1
Synoptic Water Level Measurements
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

	Elevation of Top	Top of	Bottom of	Data of	1	Groundwater	Total Depth
Well ID	of Inner Casing	Screen	Screen	Date of	Depth to water	Elevation	Measured
	(ft amsl)	(ft bgs)	(ft bgs)	Measurements	(ft btic)	(ft amsl)	(ft btic)
MW-1RS	52.04	19	34	10/12/2011	19.43	32.61	34.6
MW-2RD	50.14	188	198	10/12/2011	16.42	33.72	199
MW-2RI	50.04	64	74	10/12/2011	16.73	33.31	74.7
MW-2RS	50.13	17	32	10/12/2011	16.07	34.06	33
MW-5I	40.40	45	55	10/12/2011	9.80	30.60	NA
MW-5S	39.81	14	24	10/12/2011	8.45	31.36	NA
MW-6S	40.50	14	24	10/12/2011	9.15	31.35	NA
MW-7S	40.72	14.5	24.5	10/12/2011	9.51	31.21	NA
MW-8D	41.76	178	198	10/12/2011	11.21	30.55	196.3
MW-8I	41.62	45	55	10/12/2011	9.68	31.94	54
MW-9S	44.63	18	28	10/12/2011	12.20	32.43	27.2
MW-10I	43.04	40	50	10/12/2011	11.01	32.03	49.4
MW-10S	43.02	14	24	10/12/2011	10.52	32.50	23.98
MW-12RS	47.23	15.5	30.5	10/12/2011	13.49	33.74	31.2
MW-103S	49.74	17.4	32.4	10/12/2011	16.64	33.10	32.8
MW-104RS	47.75	15.5	30.5	10/12/2011	14.14	33.61	31
MW-106S	46.97	14.9	29.9	10/12/2011	14.51	32.46	30.76
MW-107S	52.97	21.3	36.3	10/12/2011	20.97	32.00	36.94
MW-108S	40.90	13.9	23.9	10/12/2011	9.60	31.30	25
MW-109S	49.01	14.5	32.5	10/12/2011	17.11	31.90	32.6
MW-110D	48.98	180	190	10/12/2011	17.01	31.97	198.6
MW-110I	49.23	60	70	10/12/2011	17.11	32.12	73.2
MW-110S	49.16	16.7	31.7	10/12/2011	16.32	32.84	32.4
MW-111D	53.07	182	192	10/12/2011	20.57	32.50	198
MW-111I	53.74	55	65	10/12/2011	20.71	33.03	65.03
MW-111S	53.44	31.8	36.8	10/12/2011	20.14	33.30	35.6
MW-112D	41.71	184	194	10/12/2011	14.83	26.88	199.4
MW-112I	41.76	60	70	10/12/2011	16.09	25.67	70.5
MW112S	41.92	9.9	24.9	10/12/2011	15.33	26.59	24.3
MW113D	40.83	150	160	10/12/2011	10.92	29.91	200
MW113I	40.13	120	130	10/12/2011	10.24	29.89	133
MW113S	40.58	8.3	23.3	10/12/2011	10.67	29.91	22.5
MW114D	40.62	168	178	10/12/2011	9.84	30.78	198
MW114I	40.74	60	70	10/12/2011	10.75	29.99	72.8
MW114S	40.79	6.6	19.6	10/12/2011	10.40	30.39	21.5
MW115D	47.35	112	122	10/12/2011	18.02	29.33	199.5
MW115I	48.45	82	92	10/12/2011	18.60	29.85	94.3
MW115S	48.92	15.6	30.6	10/12/2011	17.45	31.47	33.1
MW116I	50.54	61.3	71.3	10/12/2011	16.79	33.75	70.6
MW117D	47.79	116	126	10/12/2011	13.12	34.67	198
MW117I	48.20	60	70	10/12/2011	13.76	34.44	69.5
MW117S	48.07	17.4	32.4	10/12/2011	13.47	34.60	31.7



Table 3-1 Synoptic Water Level Measurements Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Well ID	Elevation of Top of Inner Casing (ft amsl)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Date of Measurements	Depth to water ¹ (ft btic)	Groundwater Elevation (ft amsl)	Total Depth Measured (ft btic)
MW118D	49.17	224.8	234.8	10/12/2011	16.23	32.94	300
MW118I	49.65	70	80	10/12/2011	15.75	33.90	82.1
MW118S	49.49	16.4	31.4	10/12/2011	15.57	33.92	30.8
MW119S	51.07	19.2	34.2	10/12/2011	16.23	34.84	33.2
MW121S	52.05	19.6	34.6	10/12/2011	17.61	34.44	33.9
MW122S	53.46	19.2	34.2	10/12/2011	19.37	34.09	33.5
MW-123D	48.64	188	198	10/12/2011	16.49	32.15	198
MW-123I	49.00	50	60	10/12/2011	15.72	33.28	31.8
MW-123S	49.00	17	32	10/12/2011	15.67	33.33	59.7
MW-124D	49.33	185	195	10/12/2011	15.18	34.15	199.5
MW-124I	49.40	53.5	63.5	10/12/2011	14.88	34.52	59.6
MW-124S	49.36	18	33	10/12/2011	15.62	33.74	32.7
MW-125I	39.17	48	58	10/12/2011	10.49	28.68	57.6
MW-125S	39.22	6	21	10/12/2011	10.18	29.04	20.7
MW-126S	37.55	13.5	28.5	10/12/2011	7.75	29.80	28.3
MW-127S	53.62	20.5	35.5	10/12/2011	21.98	31.64	34.8
T-1	42.46	102.2	112.2	10/12/2011	13.09	29.37	118

Notes:

amsl: above mean sea levelbgs: below ground surfacebtic: below top of inner casing

ft: feet

NA: not available

1. Depth to water measured from the top of inner casing.



Table 3-2

Groundwater Screening Criteria and Maximum Detections Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Chemical	NJDEP Ground Water Quality Criteria* (µg/L)	NJDEP Practical Quantitation Limit (µg/L)	ROD RG (μg/L)	Site-Specific Screening Criteria (µg/L)	Maximum Detection (μg/L)	Wells with Maximum Detection
Carbon Disulfide	700	1		NA	0.27 J	MW-6S-Y7
trans-1,2-Dichloroethene	100	1		NA	0.11 J	MW-110I-Y7
Methyl Tert-Butyl Ether	70	1		NA	0.55	MW-114I-Y7
cis-1,2-Dichloroethene	70	1		NA	2.2	MW-110I-Y7
Chloroform	70	1		NA	3.5	MW-104RS-Y7
1,1,1-Trichloroethane	30	1		NA	0.26 J	MW-123S-Y7
Carbon Tetrachloride****	0.4	1		NA	0.44 J	MW-123I-Y7
Benzene****	0.2	1	1	1	62	MW-2RS-Y7
Trichloroethene	1	1		NA	0.84	MW-111S-Y7
Toluene	600	1		600	50	MW-2RS-Y7-DUP
Tetrachloroethene****	0.4	1		NA	77	MW-127S-Y7
Methylcyclohexane**	100			NA	0.37 J	MW-2RS-Y7-DUP
Ethylbenzene	700	2		700	220	MW-2RS-Y7-DUP
m,p-Xylene	1000	2		1000	250	MW-2RS-Y7-DUP
O-XYLENE	1000	2		1000	190	MW-2RS-Y7, MW-2RS- Y7-DUP
Styrene	100	2		100	23	MW-2RS-Y7
Isopropylbenzene	700	1		700	27	MW-2RS-Y7-DUP
2-Methylphenol***	5			5	17	MW-6S-Y7
4-Methylphenol***	5			5	8.6	MW-2RS-Y7
2,4-Dimethylphenol	100	20		100	170	MW-6S-Y7
						MW-2RS-Y7/MW-2RS-
Naphthalene	300	2	300	300	11000	Y7-DUP
2-Methylnaphthalene**	30	10		30	450	MW-6S-Y7
4 418: 1	400	40		400	460	MW-111S-Y7, MW-2RS
1,1'Biphenyl	400	10		400	160	Y7-DUP
Acenaphthylene**	100	10		100	80	MW-7S-Y7
Acenaphthene	400	10		400	480	MW-2RS-Y7-DUP
Dibenzofuran**	100			100	350	MW-2RS-Y7-DUP
Fluorene	300	1		300	320	MW-7S-Y7
Phenanthrene**	100	0.3		100	640	MW-7S-Y7
Anthracene	2000	10		2000	51	MW-7S-Y7
Carbazole***	5			5	280	MW-2RS-Y7-DUP
Fluoranthene	300	10		300	490	MW-7S-Y7
Pyrene	200	0.1		200	340	MW-7S-Y7
Benzo(a)anthracene****	0.05	0.1	5	5	140	MW-7S-Y7
Chrysene	5	0.2	5	5	76	MW-7S-Y7
Benzo(b)fluoranthene****	0.05	0.2	5	5	120	MW-7S-Y7
Benzo(k)fluoranthene	0.5	0.3	5	5	27	MW-7S-Y7
Benzo(a)pyrene****	0.005	0.1	5	5	64	MW-7S-Y7
Indeno(1,2,3-cd)pyrene****	0.05	0.2	5	5	45 J	MW-7S-Y7
Dibenz(a,h)anthracene****	0.005	0.3		0.005	9	MW-7S-Y7
Benzo(g,h,i)perylene**	100	0.3		100	28	MW-7S-Y7
Iron	300	20		300	41700	MW-2RS-Y7-DUP
Manganese	50	0.4		50	19900	MW-2RS-Y7-DUP

Notes:

Maximum detection in bold indicates exceedance.

J: Estimated Concentration NA: Not applicable because the compound is not site related.

ROD: Record of Decision RG: Remediation goal µg/L: Microgram per liter RG: Remediation goal



^{*:} New Jersey Department of Environmental Protection (NJDEP) Groundwater Quality Standard as amended on July 22, 2010. For xylene, the total concentration shall be less than 1,000 µg/L.

 $[\]hbox{$**$: NJDEP Interim Groundwater Standards for non-carcinogen are used.}$

 $[\]hbox{\tt ***:} \ {\tt NJDEP} \ Interim \ {\tt Groundwater} \ {\tt Standards} \ {\tt for} \ {\tt carcinogen} \ {\tt are} \ {\tt used}. \ {\tt Carbazole} \ {\tt is} \ {\tt human} \ {\tt carcinogen} \ {\tt and}$

²⁻methylphenol or 4-methylphenol are possible human carcinogen. Dimethylphthalate and dibenzofuran are group D non-carcinogens.

 $[\]hbox{\tt *****:} \ \hbox{The NJDEP Practical Quantitation Limit is higher than the NJDEP Groundwater Quality Criteria.}$

	Sample Code	Site-Specific		MW-1RS-Y7	,	MW	-2RD-Y7	1	MW-2RI-Y7	MW-2RS-Y7	MW-2RS-Y7-D		MW-5I-Y7	MW-6S-Y7
	Sample Name	Screening	NJDEP GWQS								MW-602S-Y			
	Sample Date	Criteria	*	10/24/2011			21/2011		10/21/2011	10/21/2011	10/21/2011		10/25/2011	10/25/2011
Chemical Name	Unit \\ Depth	Criteria		19 to 34 ft. bg	js	188 to	198 ft. bgs	64	4 to 74 ft. bgs	17 to 32 ft. bgs	17 to 32 ft. bo	gs	45 to 55 ft. bgs	14 to 24 ft. bgs
(Group Description)														
Volatile Organic Compounds			700		l.,		l		l l			l	0.00	0.07
Carbon Disulfide	μg/L	NA	700		U		U		U I	U		U	0.22 J	0.27 J
trans-1,2-Dichloroethene	μg/L	NA	100		U		U		lu l	U		U.		UJ
Methyl Tert-Butyl Ether	μg/L	NA	70		U		U		lu l	0.19 J	0.17	٦J.		U
cis-1,2-Dichloroethene	μg/L	NA	70		U		U		U	U		U		UJ
Chloroform	μg/L	NA	70		U		U		U	U		U		U
1,1,1-Trichloroethane	μg/L	NA	30		U		U		U	U		U	U	U
Carbon Tetrachloride	μg/L	NA	0.4		U		U		U	U		U	U	U
Benzene	μg/L	1	0.2		U		1.3		1.9	62	60)	U	11
Trichloroethene	μg/L	NA	1		U		U		U	U		U	U	U
Toluene	μg/L	600	600		U		U		4.3	49	50)	3.6	25
Tetrachloroethene	μg/L	NA	0.4		U		U		_ U	U		JU.	U	U
Methylcyclohexane	μg/L	NA	100		U		U		0.28 J	0.33 J	0.37		U	U
Ethylbenzene	μg/L	700	700		U		4.9		54	210	220		24	28
m,p-Xylene**	μg/L	1000	1000		U		U		61	240	250		32	42
O-XYLENE**	μg/L	1000	1000		U		3.8		43	190	190		28	23
Styrene	μg/L	100	100		U		U		U	23	22		U	6.4
Isopropylbenzene	μg/L	700	700		U		3.1		17	26	27	1	6.1	3.9
Semi-Volatile Organic Compounds	_	_	_											
2-Methylphenol	μg/L	5	5		U		U		U	7	6.6		U	17
4-Methylphenol	μg/L	5	5		U		U		U	8.6	8.1		U	7.2
2,4-Dimethylphenol	μg/L	100	100		U		U		U	35	37		U	170
Naphthalene	μg/L	300	300		U		29		5700	11000	11000		4100	5800
2-Methylnaphthalene	μg/L	30	30		U		U		220	200	200		440	450
1,1'Biphenyl	μg/L	400	400		U		19		140	150	160		45	60
Acenaphthylene	μg/L	100	100		U		U		4.4 J	13	15		4.4 J	38
Acenaphthene	μg/L	400	400		U		31		380	460	480		200	300
Dibenzofuran	μg/L	100	100		U		34		330	330	350		160	240
Fluorene	μg/L	300	300		U		16		220	210	220)	130	230
Phenanthrene	μg/L	100	100		U		13		250	200	210)	86	430
Anthracene	μg/L	2000	2000		U		U		18	11	11		8.4	35
Carbazole	μg/L	5	5		U		42		250	260	280)	78	170
Fluoranthene	μg/L	300	300		U		U		24	13	15		41	260
Pyrene	μg/L	200	200		U		U		13	7.1	8.1	l	29	190
Benzo(a)anthracene	μg/L	5	0.05		U		U		U	U		U	12	64
Chrysene	μg/L	5	5		U		U		U	U		U	10	53
Benzo(b)fluoranthene	μg/L	5	0.05		U		U		U	U		U	10	57
Benzo(k)fluoranthene	μg/L	5	0.5		U		U		U I	U		U	4.2 J	19
Benzo(a)pyrene	μg/L	5	0.005		U		U		U I	U		U	8	40
Indeno(1,2,3-cd)pyrene	μg/L	5	0.05		U		U		U I	U		U	4.6 J	28 J
Dibenz(a,h)anthracene	μg/L	0.005	0.005		U		U		U I	U		U	U	6
Benzo(g,h,i)perylene	μg/L	100	100		U		ľ		l ₀ l	U		U	3.4 J	18
Inorganic Analytes		200	200	,			007		00.4	0500	=		17.10	00405
Iron	μg/L	300	300	1660			307		894	35900	41700	2	1740	33100
Manganese	μg/L	50	50	24.2			618		3320	18400	19900)	124	5520

Notes:

 $\hbox{U: Non-detect; J: Estimated result; R: Rejected; L: Biased low}\\$

μg/L: microgram per liter

Results of creosote-related compounds in bold and yellow shade exceeded the site-specific screening criteria.

Results in green shade did not exceed site-specific screening criteria, but exceeded the New Jersey Groundwater Quality Criteria.

^{**:} Criteria of 1000 μ g/L is for total xylenes (m,p-xylene plus o-xylene).



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^{*:} New Jersey Department of Environmental Protection Groundwater Quality Standards

	Sample Code	Site-Specific		MW-7S-Y7		MW-12RS-Y7		MW-103S-Y7		MW-104RS-Y7	,	MW-110D-Y7		MW-110I-Y7	
	Sample Name	Screening	NJDEP GWQS												
C	Sample Date	Criteria	*	10/25/2011		10/24/2011		10/24/2011		10/24/2011		10/20/2011		10/20/2011	
Chemical Name	Unit \\ Depth			14.5 to 24.5 ft. bg	JS	15.5 to 30.5 ft. bg	S	17.4 to 32.4 ft. b	gs	15.5 to 30.5 ft. b	gs	180 to 190 ft. bo	js T	60 to 70 ft. bgs	_
(Group Description)															
Volatile Organic Compounds Carbon Disulfide	110/	NA	700	0.23	١.		U		U		U		u	l .	
	μg/L				U		U		U		U		U		,
trans-1,2-Dichloroethene	μg/L	NA	100		-		-		U		1		_	0.11	
Methyl Tert-Butyl Ether	μg/L	NA	70		U		U		U		U		U		J
cis-1,2-Dichloroethene	μg/L	NA	70		U		U		U		U		U	2.2	
Chloroform	μg/L	NA	70		U		U		U	3.5			U	l l'	J
1,1,1-Trichloroethane	μg/L	NA	30		U		U		U		U		U	l l'	J
Carbon Tetrachloride	μg/L	NA	0.4		U		U		U		U		U		J
Benzene	μg/L	1	0.2	2.1			U		U		U		U	1.1	
Trichloroethene	μg/L	NA	1		U		U		U		U		U	0.78	
Toluene	μg/L	600	600	11			U		U		U		U	l l'	J
Tetrachloroethene	μg/L	NA	0.4		U		U		U		U		U	l l'	J
Metylcyclohexane	μg/L	NA	100		U		U		U		U		U		J
Ethylbenzene	μg/L	700	700	11			U		U		U		U	0.81	
m,p-Xylene**	μg/L	1000	1000	23			U		U		U		U	l l'	J
O-XYLENE**	μg/L	1000	1000	17	1		U		U		U		U		J
Styrene	μg/L	100	100	5.3			U		U		U		U		J
Isopropylbenzene	μg/L	700	700	0.86	i	0.24	J		U		U		U	2.7	
Semi-Volatile Organic Compounds															
2-Methylphenol	μg/L	5	5		U		U		U		U		U		J
4-Methylphenol	μg/L	5	5		U		U		U		U		U		J
2,4-Dimethylphenol	μg/L	100	100	13	;		U		U		U		U		J
Naphthalene	μg/L	300	300	7200			U		U		U		U	4.8	j
2-Methylnaphthalene	μg/L	30	30	270			U		U		U		U		J
1,1'Biphenyl	μg/L	400	400	76	i		U		U		U		U		J
Acenaphthylene	μg/L	100	100	80)		U		U		U		U		J
Acenaphthene	μg/L	400	400	430		8.7			U		U		U	28	
Dibenzofuran	μg/L	100	100	320		16			U		U		U		J
Fluorene	μg/L	300	300	320		4.3	J		U		U		U	20	
Phenanthrene	μg/L	100	100	640			U		U		U		U		J
Anthracene	μg/L	2000	2000	51			U		U		U		U		J
Carbazole	μg/L	5	5	180		13			U		U		U	44	
Fluoranthene	μg/L	300	300	490		4.4	J		U		U		U	2.2	j
Pyrene	μg/L	200	200	340		2.4	J		U		U		U		J
Benzo(a)anthracene	μg/L	5	0.05	140			U		U		U		U		J
Chrysene	μg/L	5	5	76			U		U		U		U		J
Benzo(b)fluoranthene	μg/L	5	0.05	120			U		U		U		U		J
Benzo(k)fluoranthene	μg/L	5	0.5	27			U		U		U		U		J
Benzo(a)pyrene	μg/L	5	0.005	64			U		U		U		U		J
Indeno(1,2,3-cd)pyrene	μg/L	5	0.05	45	J		U		U		U		U		J
Dibenz(a,h)anthracene	μg/L	0.005	0.005	9			U		U		U		U		J
Benzo(g,h,i)perylene	μg/L	100	100	28			U		U		U		U		J
Inorganic Analytes															
Iron	μg/L	300	300	23700		6490		16	1	13400)	423		271	
Manganese	μg/L	50	50	2390		6650			U	584		470		875	
	r 3' =			2300		5500			_ ~	- 00		470		5.0	_

Notes:

U: non-detect; J: Estimated result; R: Rejected, L: Biased low $\mu g/L$: microgram per liter

Results of creosote-realted compounds in bold and yellow shade exceeded the site-specific screening criteria.

^{**:} Criteria of 1000 μ g/L is for total xylenes (m,p-xylene plus o-xylene).



^{*:} New Jersey Department of Environmental Protection Groundwater Quality Standards

	Sample Code	Site-Specific		MW-110S-Y	7	MW-111D-Y	7	MW-111I-Y	7	MW-111S-Y7		MW-114D-Y7		MW-114D-DUP	_
	Sample Name	Screening	NJDEP GWQS											MW-614D-Y7	
	Sample Date	J	*	10/20/2011		10/19/2011		10/19/2011	1	10/19/2011		10/17/2011		10/17/2011	
Chemical Name	Unit \\ Depth	Criteria		16.7 to 31.7 ft.	bgs	182 to 192 ft. b	ogs	55 to 65 ft. b	gs	31.8 to 36.8 ft. bg	js	168 to 178 ft. bgs	s	168 to 178 ft. bg	s
(Group Description)															ı
Volatile Organic Compounds															ı
Carbon Disulfide	μg/L	NA	700		U		UJ		U		U		U		U
trans-1,2-Dichloroethene	μg/L	NA	100		U		U		U		U		U		U
Methyl Tert-Butyl Ether	μg/L	NA	70		U		U		U	0.19	J		U		U
cis-1,2-Dichloroethene	μg/L	NA	70		U		U		U		U		U		U
Chloroform	μg/L	NA	70		U		U		U		U		U		U
1,1,1-Trichloroethane	μg/L	NA	30		U		U		U		U		U		U
Carbon Tetrachloride	μg/L	NA	0.4		U		U		U		U		U		U
Benzene	μg/L	1	0.2		U		U		U		U		U		U
Trichloroethene	μg/L	NA	1		U		U	0.74	4	0.84			U		U
Toluene	μg/L	600	600		U		U		U	2			U		U
Tetrachloroethene	μg/L	NA	0.4		U		U	1.8	3	20			U		U
Metylcyclohexane	μg/L	NA	100		U		U		U		U		U		U
Ethylbenzene	μg/L	700	700		U		U		U	5.5	1		U		U
m,p-Xylene**	μg/L	1000	1000		U		U		U	11			U		U
O-XYLENE**	μg/L	1000	1000		U		U		U	14	-		U		U
Styrene	μg/L	100	100		U		U		U		U		U		U
Isopropylbenzene	μg/L	700	700		U		U		U	5.1			U		U
Semi-Volatile Organic Compounds															ı
2-Methylphenol	μg/L	5	5		U		U		U		U		U		U
4-Methylphenol	μg/L	5	5		U		U		U		U		U		U
2,4-Dimethylphenol	μg/L	100	100		U		U		U		U		U		U
Naphthalene	μg/L	300	300		U		U	1.	1	860			U		U
2-Methylnaphthalene	μg/L	30	30		U		U		U		U		U		U
1,1'Biphenyl	μg/L	400	400		U		U		U	160			U		U
Acenaphthylene	μg/L	100	100		U		U		U	9.4			U		U
Acenaphthene	μg/L	400	400		U		U	4.8		260			U		U
Dibenzofuran	μg/L	100	100		U		U	5.8		290			U		U
Fluorene	μg/L	300	300		U		U		U	59			U		U
Phenanthrene	μg/L	100	100		U		U		U	130			U		U
Anthracene	μg/L	2000	2000		U		U		U	11			U		U
Carbazole	μg/L	5	5		U		U	2.8		260			U		U
Fluoranthene	μg/L	300	300		U		U		U	18			U		U
Pyrene	μg/L	200	200		U		U		U	9.5			U		U
Benzo(a)anthracene	μg/L	5	0.05		U		U		U		U		U		U
Chrysene	μg/L	5	5		U		U		U		U		U		U
Benzo(b)fluoranthene	μg/L	5	0.05		U		U		U		U		U		U
Benzo(k)fluoranthene	μg/L	5	0.5		U		U		U		U		U		U
Benzo(a)pyrene	μg/L	5	0.005		U		U		U		U		U		U
Indeno(1,2,3-cd)pyrene	μg/L	5	0.05		U		U		U		U		U		U
Dibenz(a,h)anthracene	μg/L	0.005	0.005		U		U		U		U		U		U
Benzo(g,h,i)perylene	μg/L	100	100		U		U		U		U		U		U
Inorganic Analytes		200	200												
Iron	μg/L	300	300	12	25	37		1210		5990		591		599	
Manganese	μg/L	50	50		U	23.	б	27.6	o i	13700		356		373	

Notes:

U: non-detect; J: Estimated result; R: Rejected, L: Biased low $\mu g/L$: microgram per liter

Results of creosote-realted compounds in bold and yellow shade exceeded the site-specific screening criteria.

^{**:} Criteria of 1000 $\mu\text{g/L}$ is for total xylenes (m,p-xylene plus o-xylene).



^{*:} New Jersey Department of Environmental Protection Groundwater Quality Standards

	Sample Code	Site-Specific		MW-114I-Y7	7	MW-114S-Y7		MW-116I-Y7	T	MW-123D-Y7	MW-123I	-Y7	MW-12	:3S-Y7
	Sample Name	Screening	NJDEP GWQS											
	Sample Date	Criteria	*	10/17/2011		10/17/2011		10/18/2011		10/20/2011	10/20/20		10/20	
Chemical Name	Unit \\ Depth	Criteria		60 to 70 ft. bo	gs	6.6 to 19.6 ft. bg	js	61.3 to 71.3 ft. bgs	4	188 to 198 ft. bgs	50 to 60 ft	. bgs	17 to 32	. ft. bgs
(Group Description)														
Volatile Organic Compounds														
Carbon Disulfide	μg/L	NA	700		U		U	U		U		U		U
trans-1,2-Dichloroethene	μg/L	NA	100		U		U	U		U		U		U
Methyl Tert-Butyl Ether	μg/L	NA	70	0.55	5		U	U		U		U		U
cis-1,2-Dichloroethene	μg/L	NA	70		U		U	U		U		U		U
Chloroform	μg/L	NA	70		U		U	U		U		U		U
1,1,1-Trichloroethane	μg/L	NA	30		U		U	U		U		U		0.26 J
Carbon Tetrachloride	μg/L	NA	0.4		U		U	U		0.28 J	0	.44 J		U
Benzene	μg/L	1	0.2		U		U	U		U		U		U
Trichloroethene	μg/L	NA	1		U		U	U		U		U		U
Toluene	μg/L	600	600		U		U	U		U		U		U
Tetrachloroethene	μg/L	NA	0.4		U		U	U		0.18 J	0	.32 J		0.5
Metylcyclohexane	μg/L	NA	100		U		U	U	 	U		U		U
Ethylbenzene	μg/L	700	700		U		U	8		U		U		U
m,p-Xylene**	μg/L	1000	1000		U		U	5.7		U		U		U
O-XYLENE**	μg/L	1000	1000		U		U	5.9		U		U		U
Styrene	μg/L	100	100		U		U	U		U		U		U
Isopropylbenzene	μg/L	700	700	0.21	J		U	3.4		U		U		U
Semi-Volatile Organic Compounds														
2-Methylphenol	μg/L	5	5		U		U	U		U		U		U
4-Methylphenol	μg/L	5	5		U		U	U		U		U		U
2,4-Dimethylphenol	μg/L	100	100		U		U	U		U		U		U
Naphthalene	μg/L	300	300		U		U	350		U		U		U
2-Methylnaphthalene	μg/L	30	30		U		U	2.6 J		U		U		U
1,1'Biphenyl	μg/L	400	400		U		U	26		U		U		U
Acenaphthylene	μg/L	100	100		U		U	U		U		U		U
Acenaphthene	μg/L	400	400	15	5		U	44		U		U		U
Dibenzofuran	μg/L	100	100		U		U	79		U		U		U
Fluorene	μg/L	300	300	8.8	3		U	27		U		U		U
Phenanthrene	μg/L	100	100		U		U	44		U		U		U
Anthracene	μg/L	2000	2000		U		U	5.2		U		U		U
Carbazole	μg/L	5	5		U		U	44		U		U		U
Fluoranthene	μg/L	300	300	3.8	J		U	24		U		U		U
Pyrene	μg/L	200	200	3.3	J		U	14		U		U		U
Benzo(a)anthracene	μg/L	5	0.05		U		U	U		U		U		U
Chrysene	μg/L	5	5		U		U	U		U		U		U
Benzo(b)fluoranthene	μg/L	5	0.05		U		U	U		U		U		U
Benzo(k)fluoranthene	μg/L	5	0.5		U		U	U		U		U		U
Benzo(a)pyrene	μg/L	5	0.005		U		U	U		U		U		U
Indeno(1,2,3-cd)pyrene	μg/L	5	0.05		U		U	U		U		U		U
Dibenz(a,h)anthracene	μg/L	0.005	0.005		U		U	U	ı	U		U		Ū
Benzo(g,h,i)perylene	μg/L	100	100		U		U	U	ı	U		U		Ū
Inorganic Analytes	, ,				1		1			ľ				
Iron	μg/L	300	300		U	104		126		2030		515		3260
Manganese	μg/L	50	50	1790)		U	7080		51.9		523		243
				1700		<u> </u>	<u> </u>	. 500		00				

Notes

U: non-detect; J: Estimated result; R: Rejected, L: Biased low $\mu g/L$: microgram per liter

Results of creosote-realted compounds in bold and yellow shade exceeded the site-specific screening criteria.

^{**:} Criteria of 1000 $\mu\text{g/L}$ is for total xylenes (m,p-xylene plus o-xylene).



^{*:} New Jersey Department of Environmental Protection Groundwater Quality Standards

	Sample Code	Site-Specific		MW-124D-Y7		MW-124I-Y7	7	MW-124S-Y	77	MW-125I-Y7	,	MW-125S-Y	7	MW-126S-Y7	7	MW-12	7S-Y7	
	Sample Name	Screening	NJDEP GWQS															
	Sample Date	Criteria	*	10/18/2011		10/18/2011		10/18/201		10/18/2011		10/18/2011		10/19/2011		10/25		
Chemical Name	Unit \\ Depth	Criteria		185 to 195 ft. bg	gs	53.5 to 63.5 ft.	bgs	18 to 33 ft. b	gs	48 to 58 ft. bg	S	6 to 21 ft. bg	js	13.5 to 28.5 ft. b	ogs	20.5 to 35	<u>5.5 ft. b.</u>	gs
(Group Description)																	-	
Volatile Organic Compounds																	ļ	
Carbon Disulfide	μg/L	NA	700		U		U		U		U		U		UJ		ļ	U
trans-1,2-Dichloroethene	μg/L	NA	100		U		U		U		UJ		U		U		ļ	U
Methyl Tert-Butyl Ether	μg/L	NA	70		U		U		U	0.24	J		U		U			U
cis-1,2-Dichloroethene	μg/L	NA	70		U		U		U		UJ		U		U			U
Chloroform	μg/L	NA	70		U		U		U		UJ		U		UJ		2.2	
1,1,1-Trichloroethane	μg/L	NA	30		U		U		U		U		U		U		ļ	U
Carbon Tetrachloride	μg/L	NA	0.4		U		U		U		U		U		U		ļ	U
Benzene	μg/L	1	0.2		U		U		U		U		U		U		ļ	U
Trichloroethene	μg/L	NA	1		U		U		U		U		U		U		ļ	U
Toluene	μg/L	600	600		U		U		U		U		U		U			U
Tetrachloroethene	μg/L	NA	0.4		U		U		U		U		U		U		77	
Metylcyclohexane	μg/L	NA	100		U		U		U		U		U		U		ļ	U
Ethylbenzene	μg/L	700	700		U		U		U		U		U		U		ļ	U
m,p-Xylene**	μg/L	1000	1000		U		U		U		U		U		U		ļ	U
O-XYLENE**	μg/L	1000	1000		U		U		U		U		U		U		ļ	U
Styrene	μg/L	100	100		U		U		U		U		U		U		ļ	U
Isopropylbenzene	μg/L	700	700		U		U		U		U		U		U		ļ	U
Semi-Volatile Organic Compounds																	ļ	
2-Methylphenol	μg/L	5	5		U		U		U		U		U		U		ļ	U
4-Methylphenol	μg/L	5	5		U		U		U		U		U		U		ļ	U
2,4-Dimethylphenol	μg/L	100	100		U		U		U		U		U		U		ļ	U
Naphthalene	μg/L	300	300		U		U		U		U		U		U		ļ	U
2-Methylnaphthalene	μg/L	30	30		U		U		U		U		U		U		ļ	U
1,1'Biphenyl	μg/L	400	400		U		U		U		U		U		U		ļ	U
Acenaphthylene	μg/L	100	100		U		U		U		U		U		U			U
Acenaphthene	μg/L	400	400		U		U		U		U		U		U		ļ	U
Dibenzofuran	μg/L	100	100		U		U		U		U		U		U			U
Fluorene	μg/L	300	300		U		U		U		U		U		U		ļ	U
Phenanthrene	μg/L	100	100		U		U		U		U		U		U		ļ	U
Anthracene	μg/L	2000	2000		U		U		U		U		U		U		ļ	U
Carbazole	μg/L	5	5		U		U		U		U		U		U		ļ	U
Fluoranthene	μg/L	300	300		U		U		U		U		U		U		ļ	U
Pyrene	μg/L	200	200		U		U		U		U		U		U		ļ	U
Benzo(a)anthracene	μg/L	5	0.05		U		U		Ū		Ū		U		U		ļ	U
Chrysene	μg/L	5	5		U		U		U		Ū		U		U			U
Benzo(b)fluoranthene	μg/L	5	0.05		U		Ü		Ū		Ü		Ü		U			Ū
Benzo(k)fluoranthene	μg/L	5	0.5		U		U		Ū		Ü		Ü		U		ļ	Ū
Benzo(a)pyrene	µg/L	5	0.005		U		U		Ŭ		Ü		U		U			U
Indeno(1,2,3-cd)pyrene	μg/L	5	0.05		U		UJ		Ŭ		Ü		U		U			U
Dibenz(a,h)anthracene	µg/L	0.005	0.005		U		U		Ŭ		Ü		U		U			U
Benzo(g,h,i)perylene	µg/L	100	100		U		U		Ŭ		Ü		Ú		U			U
Inorganic Analytes	1.5-				ľ			I	1	ĺ			١		١			-
Iron	μg/L	300	300	305		977		8520		159		1100		1450			4150	
Manganese	μg/L	50	50		U	48		253			υ	31		18			135	
	r9'-	55				+0		200				01		10			.00	

Notes:

U: non-detect; J: Estimated result; R: Rejected, L: Biased low

μg/L: microgram per liter

Results of creosote-realted compounds in bold and yellow shade exceeded the site-specific screening criteria.

^{**:} Criteria of 1000 μ g/L is for total xylenes (m,p-xylene plus o-xylene).



^{*:} New Jersey Department of Environmental Protection Groundwater Quality Standards

Table 3-4
Creosote-Related Contaminant Concentration Trend
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

	Site-Specific	Sample Code			MW-2RS				MW-2I				MW-2RI		
Chemical Name	Screening Criteria	Sample Date// Unit	11/19/2007	11/20/2008	10/29/2009	10/19/2010	10/21/2011	7/27/1999	11/12/1999		11/19/2007	11/20/2008	10/29/2009	10/19/2010	10/21/2011
Benzene	1	μg/L	23	50 U	26	19	62	25 U	100 U	Ī	2.4	50 U	1.7	1.7	1.9
Toluene	600	μg/L	38	31 J	43	37	49	23 J	100 U	Ī	4.3	50 U	3.3	3.4	4.3
Ethylbenzene	700	μg/L	97	100	160	150	210	240	160	Î	70	47 J	54	58	54
Xylenes (total)	1000	μg/L	135	75	320	250	430	350	170	Ī	74.3	39 J	111	97	104
Styrene	100	μg/L	15	11 J	9.1	6.7	23	25 U	100 U	Ī	2.7	50 U	2 U	0.52	0.5 U
Isopropylbenzene	700	μg/L	30	25 J	38	36	26	NA	NA	Ī	21	15 J	20	21	17
Phenol	2000	μg/L	5 U	500 U	50 U	100 U	5 UJ	2,000 U	10 U	[5 U	500 U	50 U	100 U	5 UJ
2-Methylphenol	5	μg/L	5 U	500 U	50 U	100 U	7	2,000 U	10 U	Ī	5 U	500 U	50 U	100 U	5 U
4-Methylphenol	5	μg/L	5 U	500 U	1.7 J	100 U	8.6	2,000 U	10 U	Ī	5 U	500 U	50 U	100 U	5 U
2,4-Dimethylphenol	100	μg/L	3.9 J	500 U	6.1 J	5.1 J	35	2,000 U	10 U	Ī	5 U	500 U	50 U	100 U	5 U
Naphthalene	300	μg/L	5,500	5700	6000 J	6000	11000	7,600	6,500	Ī	6,100	5300	3800 J	5100	5700
2-Methylnaphthalene	100	μg/L	170	95 J	96	120	200	320 J	150 J	Ī	360	190 J	120	200	220
1,1'Biphenyl	400	μg/L	120	140 J	150	160	150	NA	NA	Well	120	130 J	150	120	140
Acenaphthylene	100	μg/L	16	500 U	13 J	12 J	13	2,000 U	4 J	Abandoned During	7.2	500 U	4.9 J	5.2 J	4.4 J
Acenaphthene	400	μg/L	300	470 J	440	510	460	330 J	170 J	Remediation	280	430 J	420	300	380
Dibenzofuran	100	μg/L	240	330 J	330	310	330	320 J	160 J	Remediation	240	330 J	320	280	330
Fluorene	300	μg/L	190 J	240 J	200	200	210	220 J	100 J	Ī	190 J	250 J	220	210	220
Phenanthrene	100	μg/L	160	210 J	210	240	200	170 J	110 J	Ī	180	270 J	230	240	250
Anthracene	2000	μg/L	14 J	18 J	12 J	14 J	11	14 J	10	Ī	16 J	27 J	18 J	23 J	18
Carbazole	5	μg/L	210	410 J	250	310	260	270 J	230 J	Ī	200	340 J	250	260	250
Fluoranthene	300	μg/L	18	500 U	14 J	17 J	13	2,000 U	9 J	Ī	20	23 J	21 J	24 J	24
Pyrene	200	μg/L	9.3	500 U	9.5 J	7.9 J	7.1	2,000 U	6 J	Ī	9.5	500 U	11 J	14 J	13
Benzo(a)anthracene	5	μg/L	5 U	500 U	0.5 UJ	2 U	5 U	2,000 U	10 U	Ī	5 U	500 U	1.2 J	2 U	5 U
Chrysene	5	μg/L	5 U	500 U	1.6 J	2 U	5 U	2,000 U	10 U	Ī	5 U	500 U	0.54 J	2 U	5 U
Benzo(b)fluoranthene	5	μg/L	5 U	500 U	1.6 J	2 U	5 U	2,000 U	10 U	Ī	5 U	500 U	0.5 UJ	2 U	5 U
Benzo(k)fluoranthene	5	μg/L	5 U	500 U	0.5 UJ	2 U	5 U	2,000 U	10 U	Ī	5 U	500 U	0.13 J	2 U	5 U
Benzo(a)pyrene	5	μg/L	5 U	500 U	0.11 J	2 U	5 U	2,000 U	10 U	Ī	5 U	500 U	0.25 J	2 U	5 U
Indeno(1,2,3-cd)pyrene	5	μg/L	5 U	500 U	0.5 UJ	2 U	5 U	2,000 U	10 U	Ī	5 U	500 U	0.5 UJ	2 U	5 U
Benzo(g,h,i)perylene	5	μg/L	5 U	500 U	50 J	2 U	5 U	2,000 U	10 U		5 U	500 U	0.5 UJ	2 U	5 U

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4 Creosote-Related Contaminant Concentration Trend Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Chemical Name	Site-Specific Screening Criteria	Sample Code Sample Date//	7/27/1999	MW-2D 11/11/1999		11/19/2007	11/20/2008	MW-2RD 10/29/2009	10/19/2010	10/21/2011
		Unit				, .,	, , ,			
Benzene	1	μg/L	45	4		12	5.2	3.6	2.1	1.3
Toluene	600	μg/L	25	2		9.8	3.1 J	2.4	1.5	0.5 U
Ethylbenzene	700	μg/L	48	4		59	11	8.3	5.9	4.9
Xylenes (total)	1000	μg/L	340	28		68.8	19	31.7	8.2	4.3 U
Styrene	100	μg/L	25 U	1 U		3.4	5 U	2 U	0.5 U	0.5 U
Isopropylbenzene	700	μg/L	NA	NA		15	3.4 J	4.2	3.6	3.1
Phenol	2000	μg/L	2,000 U	10 U		5 U	150 U	5 U	5 U	5.1 UJ
2-Methylphenol	5	μg/L	2,000 U	10 U		5 U	150 U	0.54 J	0.57 J	5.1 U
4-Methylphenol	5	μg/L	2,000 U	10 U		5 U	150 U	0.62 J	0.54 J	5.1 U
2,4-Dimethylphenol	100	μg/L	2,000 U	10 U		5 U	150 U	0.45 J	0.77 J	5.1 U
Naphthalene	300	μg/L	6,000	7,400		3,200	1600	170 J	510	29
2-Methylnaphthalene	100	μg/L	450 J	470 J		200	22 J	0.1 U	12	5.1 U
1,1'Biphenyl	400	μg/L	NA	NA	Well	73	47 J	12	26	19
Acenaphthylene	100	μg/L	2,000 U	9 J	Abandoned During	10	150 U	0.41 J	1.3 J	5.1 U
Acenaphthene	400	μg/L	220 J	170 J	Remediation	190	120 J	20	50	31
Dibenzofuran	100	μg/L	260 J	170 J	Kemediation	180	110 J	21	48	34
Fluorene	300	μg/L	150 J	93 J	1	140 J	62 J	11	27	16
Phenanthrene	100	μg/L	170 J	110 J		160	86 J	6.8	27	13
Anthracene	2000	μg/L	14 J	9 J		15 J	9.5 J	0.86 J	1.7 J	5.1 U
Carbazole	5	μg/L	250 J	210 J		150	110 J	40	71	42
Fluoranthene	300	μg/L	28 J	10		21	12 J	1.2 J	3.7 J	5.1 U
Pyrene	200	μg/L	2,000 U	6 J		9.9	7 J	0.77	2.3 J	5.1 U
Benzo(a)anthracene	5	μg/L	2,000 U	1 J		5 U	150 U	0.26	0.37 J	5.1 U
Chrysene	5	μg/L	2,000 U	1 J		5 U	150 U	0.085 J	2 U	5.1 U
Benzo(b)fluoranthene	5	μg/L	2,000 U	10 U		5 U	150 U	0.14	2 U	5.1 U
Benzo(k)fluoranthene	5	μg/L	2,000 U	10 U		5 U	150 U	0.055 J	2 U	5.1 U
Benzo(a)pyrene	5	μg/L	2,000 U	10 U		5 U	150 U	0.11	2 U	5.1 U
Indeno(1,2,3-cd)pyrene	5	μg/L	2,000 U	10 U		5 U	150 U	0.1 U	2 U	5.1 U
Benzo(g,h,i)perylene	5	μg/L	2,000 U	10 U	1	5 U	150 U	0.1 UJ	2 U	5.1 U

Notes:

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4
Creosote-Related Contaminant Concentration Trend
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

Chemical Name	Site-Specific Screening	Sample Code					MW-5I				
	Criteria	Sample Date// Unit	7/29/1999	11/15/1999	11/11/2005	10/25/2006	11/20/2007	11/24/2008	11/2/2009	10/25/2010	10/25/2011
Benzene	1	μg/L	12	12 J	7.2 J	5.4	3.4	50 U	2.3	2.5	0.5 U
Toluene	600	μg/L	29	25	28	23	18	14 J	17	16	3.6
Ethylbenzene	700	μg/L	48	45	72 J	73	61	45 J	58 J	58	24
Xylenes (total)	1000	μg/L	130	130	180 J	162	79	42 J	139 J	125	60
Styrene	100	μg/L	10	13 J	6.7	0.5 U	6.6	50 U	2.9	2	0.5 U
Isopropylbenzene	700	μg/L	NA	NA	9.9 J	10	8.1	50 U	11	13	6.1
Phenol	2000	μg/L	2,000 U	10 U	10 U	5 U	5 U	1000 U	50 UJ	5 U	5.1 UJ
2-Methylphenol	5	μg/L	2,000 U	10 U	10 U	5 U	5 U	1000 U	50 U	5 U	5.1 U
4-Methylphenol	5	μg/L	2,000 U	10 U	10 U	5 U	5 U	1000 U	4.7 J	17	5.1 U
2,4-Dimethylphenol	100	μg/L	2,000 U	10 UJ	10 U	5 U	5 U	1000 U	50 U	5 U	5.1 U
Naphthalene	300	μg/L	6,600	11,000	7,500	2,100 J	8,000	11000	7,900 J	9100	4100
2-Methylnaphthalene	100	μg/L	860 J	840	940 J	690 J	550	700 J	730	1500 J	440
1,1'Biphenyl	400	μg/L	NA	NA	100 J	110 J	74	98 J	100	95 J	45
Acenaphthylene	100	μg/L	66 J	73	10 U	6.7	12	1000 U	6.5 J	5.4	4.4 J
Acenaphthene	400	μg/L	340 J	340	450 J	390 J	280	340 J	340	450 J	200
Dibenzofuran	100	μg/L	2,000 U	300 J	380 J	290 J	240	260 J	260	310 J	160
Fluorene	300	μg/L	280 J	220 J	320 J	230 J	210 J	200 J	200	230 J	130
Phenanthrene	100	μg/L	2,000 U	220 J	270 J	210 J	200	260 J	240	240 J	86
Anthracene	2000	μg/L	23 J	21	16	17	15 J	1000 U	19 J	14	8.4
Carbazole	5	μg/L	420 J	500 J	640 J	390 J	300	380 J	390	690 J	78
Fluoranthene	300	μg/L	24 J	20	24	21	34	31 J	27 J	18	41
Pyrene	200	μg/L	2,000 U	13	17	12	20	1000 U	17 J	11	29
Benzo(a)anthracene	5	μg/L	2,000 U	2 J	1 J	1.7 J	5.9	1000 U	4.2 J	1.2 J	12
Chrysene	5	μg/L	2,000 U	1 J	1 J	1.2 J	5.7 J	1000 U	3.2 J	0.73 J	10
Benzo(b)fluoranthene	5	μg/L	2,000 U	10 U	10 U	0.86 J	3.4 J	1000 U	3.3 J	0.63 J	10
Benzo(k)fluoranthene	5	μg/L	2,000 U	1 J	10 U	5 U	5 U	1000 U	0.84 J	0.29 J	4.2 J
Benzo(a)pyrene	5	μg/L	2,000 U	1 J	10 U	5 U	3.2 J	1000 U	2.1 J	0.25 J	8
Indeno(1,2,3-cd)pyrene	5	μg/L	2,000 U	10 U	10 U	5 U	5 U	1000 U	1.6 J	5 U	4.6 J
Benzo(g,h,i)perylene	5	μg/L	2,000 U	10 U	10 U	5 U	5 U	1000 U	0.89 J	5 U	3.4 J

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4
Creosote-Related Contaminant Concentration Trend
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

Chemical Name	Site-Specific Screening	Sample Code					MW-6S				
	Criteria	Sample Date// Unit	2/25/1999	11/17/1999	11/11/2005	10/26/2006	11/20/2007	11/24/2008	11/2/2009	10/25/2010	10/25/2011
Benzene	1	μg/L	46 J	68	3.4	31	25	50 U	11	2.8	11
Toluene	600	μg/L	74 J	64 U	4.1	99	95	75	75	51	25
Ethylbenzene	700	μg/L	100 U	32	3.3	74	81	71	66	59	28
Xylenes (total)	1000	μg/L	100 U	94	8.7	178	176	54	177	158	65
Styrene	100	μg/L	100 U	17 J	1.3 J	29	23	14 J	24	35	6.4
Isopropylbenzene	700	μg/L	NA	NA	0.27 J	8.6	9.3	50 U	9.4	7.3	3.9
Phenol	2000	μg/L	99 U	37 J	10 U	5 U	5 U	1000 U	100 UJ	250 U	5 UJ
2-Methylphenol	5	μg/L	83 J	150 J	12	4.7 J	5 U	1000 U	5.1 J	250 U	17
4-Methylphenol	5	μg/L	54 J	85 J	10 U	3 J	5 U	1000 U	4.4 J	250 U	7.2
2,4-Dimethylphenol	100	μg/L	770	470 J	67	5 U	33	1000 U	54 J	14 J	170
Naphthalene	300	μg/L	11,000	10,000 J	3,000 J	14,000	8000	13000	9,300 J	12000	5800
2-Methylnaphthalene	100	μg/L	750	640 J	630 J	660 J	450	700 J	890	590	450
1,1'Biphenyl	400	μg/L	NA	NA	94 J	120 J	71	94 J	140	110 J	60
Acenaphthylene	100	μg/L	99 U	30 J	73	83 J	51	84 J	61 J	40 J	38
Acenaphthene	400	μg/L	300	360 J	350 J	390 J	270	380 J	520	450	300
Dibenzofuran	100	μg/L	230	270 J	310 J	330 J	240	270 J	320	330	240
Fluorene	300	μg/L	200	210 J	230 J	260 J	200 J	230 J	360	300	230
Phenanthrene	100	μg/L	210	260 J	240 J	210 J	180	290 J	440	550	430
Anthracene	2000	μg/L	15 J	22 J	13	19	14 J	1000 U	40 J	49 J	35
Carbazole	5	μg/L	440	410 J	450 J	380 J	290	460 J	540	590	170
Fluoranthene	300	μg/L	22 J	41 J	24	29	25	44 J	140	220 J	260
Pyrene	200	μg/L	11 J	28 J	19	19	15	36 J	89 J	150 J	190
Benzo(a)anthracene	5	μg/L	99 U	5 J	3 J	3.1 J	3.6 J	1000 U	31 J	59 J	64
Chrysene	5	μg/L	99 U	4 J	2 J	2.3 J	3.2 J	1000 U	25 J	49 J	53
Benzo(b)fluoranthene	5	μg/L	99 U	2 J	1 J	5 U	2.2 J	1000 U	19 J	19 J	57
Benzo(k)fluoranthene	5	μg/L	99 U	2 J	10 U	5 U	5 U	1000 U	7.5 J	41 J	19
Benzo(a)pyrene	5	μg/L	99 U	3 J	1 J	1.3 J	1.8 J	1000 U	14 J	32 J	40
Indeno(1,2,3-cd)pyrene	5	μg/L	99 U	10 UJ	10 U	5 U	5 U	1000 U	7.9 J	15	28 J
Benzo(g,h,i)perylene	5	μg/L	99 U	10 UJ	10 U	5 U	5 U	1000 U	6.1 J	11	18

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4 Creosote-Related Contaminant Concentration Trend Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Chemical Name	Site-Specific Screening	Sample Code					MW-7S				
	Criteria	Sample Date// Unit	2/24/1999	11/17/1999	11/10/2005	10/26/2006	11/20/2007	11/24/2008	10/29/2009	10/25/2010	10/25/2011
Benzene	1	μg/L	25	32	16 J	9 J	13	50 U	5.1	5.5	2.1
Toluene	600	μg/L	44 U	25 U	23 J	47	67	53	41	50	11
Ethylbenzene	700	μg/L	14 J	11 J	20 J	27	44	31 J	39	45	11
Xylenes (total)	1000	μg/L	52 X	53 X	51	70	111	29 J	89	117	40
Styrene	100	μg/L	25 U	13 J	9.2 J	11	12	50 U	7.3	18	5.3
Isopropylbenzene	700	μg/L	NA	NA	2.3 J	2.1	3.1	50 U	3	2.6	0.86
Phenol	2000	μg/L	7 J	10 U	10 U	5 U	5 U	500 U	100 U	100 U	5.1 UJ
2-Methylphenol	5	μg/L	64	29	3 J	4.8 J	5 U	500 U	100 U	4.4 J	5.1 U
4-Methylphenol	5	μg/L	44 J	31	10 U	4.8 J	5 U	500 U	5 J	100 U	5.1 U
2,4-Dimethylphenol	100	μg/L	360	280 J	36	30	8.9	500 U	23 J	14 J	13
Naphthalene	300	μg/L	3,700	6,600	1800	5400	4900	7200	5,600 J	7100	7200
2-Methylnaphthalene	100	μg/L	450 J	510 J	300 J	280 J	250	510	370	350	270
1,1'Biphenyl	400	μg/L	NA	NA	62	110 J	64	170 J	140	85 J	76
Acenaphthylene	100	μg/L	49	74	60	92 J	50	110 J	110 J	64 J	80
Acenaphthene	400	μg/L	230	340 J	330 J	360 J	250	780	540	360	430
Dibenzofuran	100	μg/L	150	220 J	260 J	290 J	230	600	440	260	320
Fluorene	300	μg/L	160	160	270 J	260 J	200 J	660	430	210	320
Phenanthrene	100	μg/L	250	220 J	370 J	230 J	200	1800	850	320	640
Anthracene	2000	μg/L	28 J	21	21	22	13 J	150 J	84 J	25 J	51
Carbazole	5	μg/L	210	290 J	340 J	270 J	210	340 J	280	360	180
Fluoranthene	300	μg/L	87	41	74	64 J	33	880	550	85 J	490
Pyrene	200	μg/L	72	33	55	48	20	720	240 J	62 J	340
Benzo(a)anthracene	5	μg/L	21 J	6 J	10	12	4.6 J	280 J	190	18 J	140
Chrysene	5	μg/L	14 J	4 J	8 J	7.9	3.5 J	170 J	110	11 J	76
Benzo(b)fluoranthene	5	μg/L	9 J	3 J	7 J	7.1	5 U	150 J	140	10 J	120
Benzo(k)fluoranthene	5	μg/L	13 J	4 J	2 J	2.7 J	5 U	64 J	36 J	5.3 J	27
Benzo(a)pyrene	5	μg/L	11 J	3 J	5 J	5.5	5 U	120 J	90 J	8.3 J	64
Indeno(1,2,3-cd)pyrene	5	μg/L	48 U	1 J	3 J	2.1 J	5 U	60 J	58 J	3.9	45 J
Benzo(g,h,i)perylene	5	μg/L	48 U	1 J	2 J	2.1 J	5 U	46 J	43 J	2.9	28

Notes:

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4 Creosote-Related Contaminant Concentration Trend Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Chemical Name	Site-Specific Screening	Sample Code		MW-12S				MW-12RS		
chemical value	Criteria	Sample Date// Unit	2/22/1999	11/16/1999		11/16/2007	11/21/2008	10/26/2009	10/14/2010	10/24/2011
Benzene	1	μg/L	100 U	25 U		0.5 U				
Toluene	600	μg/L	100 U	13 J		0.5 U				
Ethylbenzene	700	μg/L	77	55		0.5 U				
Xylenes (total)	1000	μg/L	170	150 X		0.5 U	0.5 U	1 U	1 U	1 U
Styrene	100	μg/L	100 U	25 U		0.5 U	0.5 U	2 U	0.5 U	0.5 U
Isopropylbenzene	700	μg/L	NA	NA		0.5 U	0.5 U	1 U	1.1	0.24 J
Phenol	2000	μg/L	750 U	400 U		5 U	5 U	5 U	5 U	5.1 UJ
2-Methylphenol	5	μg/L	750 U	400 U		5 U	5 U	5 U	5 U	5.1 U
4-Methylphenol	5	μg/L	750 U	400 U		5 U	5 U	5 U	5 U	5.1 U
2,4-Dimethylphenol	100	μg/L	750 U	400 U		5 U	5 U	5 U	5 U	5.1 U
Naphthalene	300	μg/L	9,700	13,000		5 U	5 U	0	1 U	5.1 U
2-Methylnaphthalene	100	μg/L	380 J	540		5 U	5 U	0.1 U	1 U	5.1 U
1,1'Biphenyl	400	μg/L	NA	NA	Well	5 U	5 U	5 U	0.49 J	5.1 U
Acenaphthylene	100	μg/L	97 J	160 J	Abandoned During	5 U	0.26 J	0.54 J	1.6 J	5.1 U
Acenaphthene	400	μg/L	380 J	570	Remediation	14	3.5 J	11	46	8.7
Dibenzofuran	100	μg/L	250 J	430	Remediation	13	13	20	77	16
Fluorene	300	μg/L	190 J	350 J		3.8 J	0.72 J	3.2 J	11	4.3 J
Phenanthrene	100	μg/L	270 J	350 J		5 U	0.19 J	0.41 J	1.9 J	5.1 U
Anthracene	2000	μg/L	750 U	400 U		5 U	0.4 J	0.92 J	3.5 J	5.1 U
Carbazole	5	μg/L	660 J	780		8	5.3	14	79	13
Fluoranthene	300	μg/L	750 U	400 U		5 U	1.8 J	3.5 J	13	4.4 J
Pyrene	200	μg/L	750 U	400 U		5 U	1.2 J	1.8 J	7.8	2.4 J
Benzo(a)anthracene	5	μg/L	750 U	400 U		5 U	5 U	0.015 J	1 U	5.1 U
Chrysene	5	μg/L	750 U	400 U		5 U	5 U	0.1 U	1 U	5.1 U
Benzo(b)fluoranthene	5	μg/L	750 U	400 U		5 U	5 U	0.1 U	1 U	5.1 U
Benzo(k)fluoranthene	5	μg/L	750 U	400 U		5 U	5 U	0.1 U	1 U	5.1 U
Benzo(a)pyrene	5	μg/L	750 U	400 U		5 U	5 U	0.1 U	1 U	5.1 U
Indeno(1,2,3-cd)pyrene	5	μg/L	750 U	400 U		5 U	5 U	0.1 U	1 U	5.1 U
Benzo(g,h,i)perylene	5	μg/L	750 U	400 U		5 U	5 U	0.1 U	1 U	5.1 U

Notes:

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4
Creosote-Related Contaminant Concentration Trend
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

	Site-Specific														
Chemical Name	Screening	Sample Code			MW-110I						MW-	1115			
	Criteria	Sample Date// Unit	11/24/2007	11/14/2008	10/28/2009	10/14/2010	10/20/2011	7/26/1999	11/12/1999	10/17/2006	11/15/2007	11/25/2008	10/22/2009	10/18/2010	10/19/2011
Benzene	1	μg/L	1.8	1.2	1.3	1.1	1.1	1 U	1 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
Toluene	600	μg/L	0.5 U	0.19 J	0.5 U	0.5 U	0.5 U	1 U	1 U	0.5 U	1.5	0.5 U	0.5 U	2.2	2
Ethylbenzene	700	μg/L	3	0.12 J	0.5 U	0.5 U	0.81	1 U	1 U	0.5 U	2.3	0.5 U	0.73	4.2	5.5
Xylenes (total)	1000	μg/L	0.5 U	0.5 U	1 U	1 U	1 U	1 U	0.8 J	1.3	3.8	1.2	4.8	13.2	25
Styrene	100	μg/L	0.5 U	0.5 U	2 U	0.5 U	0.5 U	1 U	1 U	0.5 U	0.5 U	0.5 U	2 U	0.5 U	0.5 U
Isopropylbenzene	700	μg/L	3.7	1.5	2.1	2.1	2.7	NA	NA	0.95	5.4	1.1	3.5	6.7	5.1
Phenol	2000	μg/L	5 UJ	5 U	5 U	5 U	5.1 UJ	0.2 J	10 U	5 U	5 U	5 U	5 U	5 U	5.1 UJ
2-Methylphenol	5	μg/L	5 UJ	5 U	5 U	5 U	5.1 U	10 U	10 U	5 UJ	5 U	5 U	5 U	5 U	5.1 U
4-Methylphenol	5	μg/L	5 UJ	5 U	5 U	5 U	5.1 U	10 U	10 U	5 UJ	5 U	0.34 J	5 U	0.35 J	5.1 U
2,4-Dimethylphenol	100	μg/L	5 UJ	5 U	5 U	5 U	5.1 U	10 U	10 U	5 UJ	5 U	5 U	5 U	0.46 J	5.1 U
Naphthalene	300	μg/L	5 UJ	3.7 J	0.33 J	0.1 U	4.8 J	10 U	10 U	92	61	11	26 J	89	860
2-Methylnaphthalene	100	μg/L	5 UJ	5 U	0.1 U	0.1 U	5.1 U	10 U	10 U	5 U	5 U	5 U	0.16 J	0.31 J	5.1 U
1,1'Biphenyl	400	μg/L	5 U	0.16 J	0.16 J	5 U	5.1 U	NA	NA	66	170	75	130	110	160
Acenaphthylene	100	μg/L	5 UJ	0.72 J	0.64 J	0.71 J	5.1 U	3 J	2 J	5 U	9.1	5.3	6.6	10	9.4
Acenaphthene	400	μg/L	3.3 J	29	25	32	28	38	33	84	200	200	160	230	260
Dibenzofuran	100	μg/L	5 U	0.24 J	0.26 J	0.35 J	5.1 U	26	41	130	190	240	180	240	290
Fluorene	300	μg/L	24	19	18	23	20	12	11	5.6	45	34	53	79	59
Phenanthrene	100	μg/L	4 J	0.46 J	0.14	0.15 J	5.1 U	10 U	45	52	66	76	100	130	130
Anthracene	2000	μg/L	5 UJ	1.5 J	0.98 J	0.56 J	5.1 U	2 J	6 J	5.2	7.3	9.5	10	10	11
Carbazole	5	μg/L	5 U	40	37	59	44	24	30	88	110	240	170	260	260
Fluoranthene	300	μg/L	3.1 J	2.2 J	1.8 J	2.4 J	2.2 J	21	12	10	14	16	12 J	11	18
Pyrene	200	μg/L	5 UJ	1.4 J	1.3 J	1.3 J	5.1 U	9 J	7 J	5.6	5.7	7.1	7	5.8	9.5
Benzo(a)anthracene	5	μg/L	5 UJ	5 U	0.027 J	0.1 U	5.1 U	0.5 J	10 U	5 U	5 U	0.45 J	0.54 J	0.42 J	5.1 U
Chrysene	5	μg/L	5 UJ	5 U	0.018 J	0.1 U	5.1 U	0.4 J	10 U	5 U	5 U	0.34 J	0.34 J	0.28 J	5.1 U
Benzo(b)fluoranthene	5	μg/L	5 R	5 U	0.018 J	0.1 U	5.1 U	10 U	10 U	5 U	5 U	5 U	0.17 J	1 U	5.1 U
Benzo(k)fluoranthene	5	μg/L	5 R	5 U	0.1 U	0.1 U	5.1 U	10 U	10 U	5 U	5 U	5 U	0.5 UJ	1 U	5.1 U
Benzo(a)pyrene	5	μg/L	5 R	5 U	0.016 J	0.1 U	5.1 U	10 U	10 U	5 U	5 U	5 U	0.11 J	1 U	5.1 U
Indeno(1,2,3-cd)pyrene	5	μg/L	5 R	5 U	0.1 U	0.1 U	5.1 U	10 U	10 U	5 U	5 U	5 UJ	0.5 U	1 U	5.1 U
Benzo(g,h,i)perylene	5	μg/L	5 R	5 U	0.1 U	0.1 U	5.1 U	10 U	10 U	5 U	5 U	5 U	0.5 U	1 U	5.1 U

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4
Creosote-Related Contaminant Concentration Trend
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

Chemical Name	Site-Specific Screening	Sample Code					MW-114D				
	Criteria	Sample Date// Unit	7/22/1999	11/9/1999	11/8/2005	10/19/2006	11/12/2007	11/18/2008	10/20/2009	10/11/2010	10/17/2011
Benzene	1	μg/L	7	12	0.19 J	0.5 U	0.57	0.5 U	3.2	0.5 U	0.5 U
Toluene	600	μg/L	1 U	0.9 J	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
Ethylbenzene	700	μg/L	13	24	0.1 J	0.5 U	0.5 U	0.5 U	0.7	0.5 U	0.5 U
Xylenes (total)	1000	μg/L	0.6 J	2	0.5 U	0.5 U	0.5 U	0.5 U	1 U	1 U	1 U
Styrene	100	μg/L	1 U	1 U	0.5 U	0.5 U	0.5 U	0.5 U	2 U	0.5 U	0.5 U
Isopropylbenzene	700	μg/L	NA	NA	0.5 U	0.5 U	0.5 U	0.5 U	1 U	0.5 U	0.5 U
Phenol	2000	μg/L	10 U	10 U	10 U	5 U	5 UJ	5 U	5 U	5 U	5 UJ
2-Methylphenol	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	5 U	5 U	5 U
4-Methylphenol	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	5 U	5 U	5 U
2,4-Dimethylphenol	100	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	5 U	5 U	5 U
Naphthalene	300	μg/L	8 J	16	10 U	5 U	5 U	0.16 J	0 J	0.1 U	5 U
2-Methylnaphthalene	100	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U
1,1'Biphenyl	400	μg/L	NA	NA	10 U	5 U	5 U	5 U	0.34 J	5 U	5 U
Acenaphthylene	100	μg/L	3 J	6 J	10 U	5 U	5 U	5 U	0.19 J	0.05 J	5 U
Acenaphthene	400	μg/L	32	71	6 J	7.6	6.2	5.2	1.5 J	3 J	5 U
Dibenzofuran	100	μg/L	14	35	10 U	5 U	5 U	0.68 J	5 U	5 U	5 U
Fluorene	300	μg/L	14	30	10 U	5 U	5 U	1.2 J	0.33 J	0.1 U	5 U
Phenanthrene	100	μg/L	4 J	17	10 U	5 U	5 U	5 U	0.02 J	0.1 U	5 U
Anthracene	2000	μg/L	0.8 J	2 J	10 U	5 U	5 U	5 U	0.017 J	0.1 U	5 U
Carbazole	5	μg/L	3 J	53	10 U	5 U	5 U	1 J	5 U	5 U	5 U
Fluoranthene	300	μg/L	1 J	2 J	10 U	5 U	5 U	0.3 J	0.1 U	0.1 U	5 U
Pyrene	200	μg/L	0.4 J	10 U	10 U	5 U	5 U	0.31 J	0.1 U	0.11 U	5 U
Benzo(a)anthracene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U
Chrysene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U
Benzo(b)fluoranthene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U
Benzo(k)fluoranthene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U
Benzo(a)pyrene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U
Indeno(1,2,3-cd)pyrene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U
Benzo(g,h,i)perylene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	0.1 U	5 U

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4
Creosote-Related Contaminant Concentration Trend
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

	Site-Specific										
Chemical Name	Screening Criteria	Sample Code Sample Date// Unit	7/23/1999	11/9/1999	11/9/2005	10/19/2006	MW-114I 11/12/2007	11/18/2008	10/20/2009	10/11/2010	10/17/2011
Benzene	1	μg/L	1 U	1 U	0.84	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
Toluene	600	μg/L	1 U	0.5 J	1.4	0.5 U	0.52	0.5 U	0.5 U	0.5 U	0.5 U
Ethylbenzene	700	μg/L	1 U	1	6.3	1.4	2.3	1.2	0.83	1.5	0.5 U
Xylenes (total)	1000	μg/L	1 U	3	7.4	0.5 U	2.82	0.5 U	1 U	1.44	1 U
Styrene	100	μg/L	1 U	1 U	0.5 U	0.5 U	0.5 U	0.5 U	2 U	0.5 U	0.5 U
Isopropylbenzene	700	μg/L	NA	NA	1.3	0.56	0.96	0.7	1 U	0.8	0.21 J
Phenol	2000	μg/L	0.2 J	10 U	10 U	5 U	5 U	5 U	5 U	5 U	5.1 UJ
2-Methylphenol	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	5 U	5 U	5.1 U
4-Methylphenol	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	5 U	5 U	5.1 U
2,4-Dimethylphenol	100	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	5 U	5 U	5.1 U
Naphthalene	300	μg/L	0 J	63	310	9	52	2.3 J	1 J	89	5.1 U
2-Methylnaphthalene	100	μg/L	10 U	10 U	42	5 U	5 U	5 U	0.1 U	1 U	5.1 U
1,1'Biphenyl	400	μg/L	NA	NA	12	1.5 J	5.2	2.4 J	1.6 J	2.6 J	5.1 U
Acenaphthylene	100	μg/L	0.3 J	1 J	10 U	5 U	5 U	0.4 J	0.38 J	0.39 J	5.1 U
Acenaphthene	400	μg/L	10	36	48	31	34	43	39	40	15
Dibenzofuran	100	μg/L	3 J	31	35	12	19	13	9.2	7.2	5.1 U
Fluorene	300	μg/L	3 J	20	28	16	24	25	33	27	8.8
Phenanthrene	100	μg/L	10 U	18	12	1.4 J	3.8 J	1.8 J	0.86 J	2.4 J	5.1 U
Anthracene	2000	μg/L	0.4 J	2 J	1 J	5 U	5 U	0.91 J	0.81 J	0.72 J	5.1 U
Carbazole	5	μg/L	10 U	39	50	19	24	22	17	23	5.1 U
Fluoranthene	300	μg/L	4 J	5 J	6 J	5 J	5.2	5	5.6 J	4.2 J	3.8 J
Pyrene	200	μg/L	2 J	3 J	4 J	3.4 J	3.4 J	4.1 J	4.3 J	3.1 J	3.3 J
Benzo(a)anthracene	5	μg/L	10 U	10 U	10 U	5 U	5 U	0.17 J	0.16 J	1 U	5.1 U
Chrysene	5	μg/L	10 U	10 U	10 U	5 U	5 U	0.049 J	0.051 J	1 U	5.1 U
Benzo(b)fluoranthene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	1 U	5.1 U
Benzo(k)fluoranthene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	1 U	5.1 U
Benzo(a)pyrene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	1 U	5.1 U
Indeno(1,2,3-cd)pyrene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	1 U	5.1 U
Benzo(g,h,i)perylene	5	μg/L	10 U	10 U	10 U	5 U	5 U	5 U	0.1 U	1 U	5.1 U

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-4 Creosote-Related Contaminant Concentration Trend Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Chemical Name	Site-Specific Screening	Sample Code					MW-116I				
	Criteria	Sample Date// Unit	7/29/1999	11/11/1999	11/3/2005	10/24/2006	11/9/2007	11/25/2008	10/26/2009	10/15/2010	10/18/2011
Benzene	1	μg/L	5 U	20 U	0.35 J	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
Toluene	600	μg/L	5 U	20 U	0.17 J	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
Ethylbenzene	700	μg/L	40	44	3.7	3.9	2.6	0.73	1.2	0.63	8
Xylenes (total)	1000	μg/L	76	73	3.6	3.7	3.1	0.9	1.7 U	1.5 U	11.6
Styrene	100	μg/L	5 U	20 U	0.11 J	0.5 U	0.5 U	0.5 U	2 U	0.5 U	0.5 U
Isopropylbenzene	700	μg/L	NA	NA	2.1	1.7	1.5	0.75	1 U	0.82	3.4
Phenol	2000	μg/L	1,000 U	10 U	10 U	5 U	4.7 UJ	5 U	5 U	5 U	5 UJ
2-Methylphenol	5	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	5 U	5 U	5 U	5 U
4-Methylphenol	5	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	5 U	5 U	5 U	5 U
2,4-Dimethylphenol	100	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	5 U	5 U	5 U	5 U
Naphthalene	300	μg/L	3,800	3,100	30	70	73	23	19 J	23	350
2-Methylnaphthalene	100	μg/L	440 J	190 J	58	5 U	4.7 U	5 U	0.21 J	1 U	2.6 J
1,1'Biphenyl	400	μg/L	NA	NA	47	50	44	35	34	29	26
Acenaphthylene	100	μg/L	15 J	3 J	10 U	5 U	4.7 U	0.87 J	0.69 J	0.76 J	5 U
Acenaphthene	400	μg/L	430 J	230 J	77	71	56	42	39	39	44
Dibenzofuran	100	μg/L	380 J	190 J	140	140	110	77	92	93	79
Fluorene	300	μg/L	340 J	150 J	57	49	37	28	26	26	27
Phenanthrene	100	μg/L	300 J	180 J	120	94	67	56	49	59	44
Anthracene	2000	μg/L	23 J	20	12	11	11	10	6.6	6.6	5.2
Carbazole	5	μg/L	290 J	170 J	52	53	46	40	28	37	44
Fluoranthene	300	μg/L	33 J	27	36	30	32	30	25	35	24
Pyrene	200	μg/L	22 J	17	22	16	19	15	15	26	14
Benzo(a)anthracene	5	μg/L	1,000 U	2 J	2 J	1.3 J	1.6 J	1.4 J	1.2	3 J	5 U
Chrysene	5	μg/L	1,000 U	1 J	1 J	5 U	4.7 U	0.61 J	0.43	1.9 J	5 U
Benzo(b)fluoranthene	5	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	0.31 J	0.22 J	1.4 J	5 U
Benzo(k)fluoranthene	5	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	0.24 J	0.071 J	0.5 J	5 U
Benzo(a)pyrene	5	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	0.27 J	0.16	0.92 J	5 U
Indeno(1,2,3-cd)pyrene	5	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	5 UJ	0.1 U	0.41 J	5 U
Benzo(g,h,i)perylene	5	μg/L	1,000 U	10 U	10 U	5 U	4.7 U	0.45 J	0.1 U	0.27 J	5 U

Notes:

Results in bold and yellow shade exceeded site-specific criteria.

J: Estimated value NA: Not analyzed

U: Non-detect R: Rejected

μg/L: Microgram per liter



Table 3-5
Groundwater Field Parameters
Year 7 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

Sample Well	Sampling Date	Final Depth to Water (ft. btic)	Flow Rate (mL/min.)	Total Volume Purged (gal.)	рН	Specific Conductivity (mS/cm)	Turbidity (NTUs)	DO (mg/L)	ORP (mV)	Temp (°C)
MW-1RS	10/24/2011	19.43	250	5.3	6.57	0.411	31.7	4.16	71.9	19.61
MW-2RS	10/21/2011	16.07	280	2.0	6.36	0.996	2.89	0.12	-91.7	14.91
MW-6S	10/25/2011	9.15	250	2.3	6.23	0.378	4.48	0.31	-110.3	17.25
MW-7S	10/25/2011	9.51	200	1.3	6.2	0.387	2.19	0.35	-91.1	16.71
MW-12RS	10/24/2011	13.49	340	2.0	6.44	0.928	16.4	0.98	-36.6	19.44
MW-103S	10/24/2011	16.64	250	1.3	5.53	0.603	0.88	9.16	168.3	18.17
MW-104RS	10/24/2011	14.14	150	1.0	6.66	1.081	24.1	0.76	-47.9	16.16
MW-110S	10/20/2011	16.32	250	4.56	6.11	0.314	3.24	8.3	157.5	18.21
MW-111S	10/19/2011	20.14	250	2.3	6.32	1.132	31.8	0.36	-8.1	16.71
MW-114S	10/17/2011	10.4	320	2.0	6.42	0.621	0.68	6.75	158.8	15.63
MW-123S	10/20/2011	15.67	320	4.0	6.37	2.825	27.7	3.46	82.9	20.11
MW-124S	10/18/2011	15.62	200	2.0	5.99	5.932	74.2	1.73	106.1	21.69
MW-125S	10/18/2011	10.18	300	3.0	5.71	0.345	11.5	6.19	155.1	20.16
MW-126S	10/19/2011	7.75	360	2.9	5.6	0.392	20.5	6.53	280.1	19.72
MW-127S	10/25/2011	21.98	330	1.0	6.8	1.602	44.1	4.75	11.8	19.35
MW-2RI	10/21/2011	16.73	200	3.0	7.36	1.036	9.1	1.97	-106.2	15.66
MW-5I	10/25/2011	9.8	200	2.0	6.96	1.04	1.02	0.16	-37.3	14.89
MW-110I	10/20/2011	17.11	310	2.62	7.37	0.963	4.47	1.6	41.1	17.17
MW-111I	10/19/2011	20.71	300	2.0	7.15	0.583	6.49	1.55	53.4	15.48
MW-114I	10/17/2011	10.75	200	3.0	7.91	0.828	0.22	1.01	-46.7	14.86
MW-116I	10/18/2011	16.79	200	1.6	7.23	1.49	0.7	0.48	-170.4	15.45
MW-123I	10/20/2011	15.72	125	2.0	7.68	1.285	6.74	2.04	122.5	19.42
MW-124I	10/18/2011	14.88	250	4.6	6.8	1.18	10.23	2.12	194.3	18.82
MW-125I	10/18/2011	10.49	300	2.0	7.09	0.584	0.69	0.67	170.4	16.04
MW-2RD	10/21/2011	16.42	250	2.64	7.22	0.491	0.47	1.55	-134.4	15.47
MW-110D	10/20/2011	17.01	200	2.0	6.96	2.698	1	1.18	19.9	17.20
MW-111D	10/19/2011	20.57	300	2.4	9.2	0.821	4.43	4.39	100.6	16.84
MW-114D	10/17/2011	9.84	250	3.0	7.11	2.381	1.92	0.58	-14.5	16.37
MW-123D	10/20/2011	16.49	250	2.3	7.3	0.631	25	0.99	-29.1	18.12
MW-124D	10/18/2011	15.18	250	3.0	8.56	0.364	2.49	3.1	140	19.10

ft - feet

btic - below top of inner casing

gal - gallon

mL/min - milliliter per minute

mS/cm - milliSiemen per centimeter

NTU - Nephelometric Turbidity Unit

mg/L - milligram per liter

mV - millivolt

°C - degrees Celsius DO - dissolved oxygen

ORP - oxidation reduction potential

Temp - temperature



Table 3-6
Results for Natural Attenuation Parameters
Year 6 Groundwater Sampling
Federal Creosote Superfund Site
Manville, New Jersey

Sample Code	Sample Date	Nitrate/ Nitrite	Total Iron	Ferrous Iron	Total Manganese	Sulfate	Sulfide	Methane	Ethane	Ethene	Alkalinity, total
			/1	//	/1	/1	/1	/1	/1	/1	(as CaCO ₃)
MANA A D.C.	40/24/2044	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	μg/L	μg/L	μg/L	mg/L
MW-1RS	10/24/2011	3.3	1.66	0.14	0.024	67	0.01 U	2 U	2 U	2 U	170
MW-2RS	10/21/2011	0.05 U	35.90	2.72	18.4	210	0.2	19	2 U	2 U	240
MW-2RS-DUP	10/21/2011	0.05 U	41.70	2.91	19.9	210	0.18	18	2 U	2 U	220
MW-6S	10/25/2011	0.05 U	33.10	2.26	5.52	9.2	0.01 U	22	2 U	2 U	120
MW-7S	10/25/2011	0.05 U	23.70	2.77	2.39	10	0.01 U	2.7	2 U	2 U	71
MW-12RS	10/24/2011	0.25	6.49	2.83	6.65	38	0.01 U	64	2 U	2 U	170
MW-103S	10/24/2011	2.6	0.16	0.03 U	0.015 U	40	0.01 U	2 U	2 U	2 U	24
MW-104RS	10/24/2011	1.6	13.40	2.43	0.58	30	0.01 U	2 U	2 U	2 U	120
MW-110S	10/20/2011	6.1	0.13	0.01 J	0.015 U	44	0.01 U	2 U	2 U	2 U	35
MW-111S	10/19/2011	0.05 U	5.99	3.4	13.7	5	0.01 U	290	2 U	2 U	140
MW-114S	10/17/2011	3.4	0.10	0.02 J	0.015 U	30	0.01 U	2 U	2 U	2 U	110
MW-123S	10/20/2011	4.4	3.26	0.83	0.24	50	0.01 U	2 U	2 U	2 U	90
MW-124S	10/18/2011	6	8.52	1.18	0.25	52	0.01 U	2 U	2 U	2 U	100
MW-125S	10/18/2011	3.2	1.10	0.31	0.03	29	0.01 U	2 U	2 U	2 U	45
MW-126S	10/19/2011	4.5	1.45	0.09	0.018	60	0.01 U	2 U	2 U	2 U	34
MW-127S	10/25/2011	4.4	4.15	0.69	0.135	30	0.01 U	2 U	2 U	2 U	47
MW-2RI	10/21/2011	0.05 U	0.89	0.25	3.32	1 U	0.067	11	2 U	2 U	160
MW-5I	10/25/2011	0.05 U	1.74	0.66	0.12	1.9	0.49	9.5	2 U	2 U	120
MW-110I	10/20/2011	0.05 U	0.27	0.12	0.875	8.5	0.016	91	2 U	2 U	210
MW-111I	10/19/2011	3.2	1.21	0.03	0.028	37	0.01 U	11	2 U	2 U	120
MW-114I	10/17/2011	0.05 U	0.10 U	0.03 U	1.79	9.4	0.01 U	23	2 U	2 U	210
MW-116I	10/18/2011	0.11	0.13	0.08	7.08	15	0.01 U	13	2 U	2 U	140
MW-123I	10/20/2011	5.1	0.52	0.05	0.52	25	0.01 U	2.9	2 U	2 U	79
MW-124I	10/18/2011	4.6	0.98	0.03	0.048	29	0.01 U	2 U	2 U	2 U	62
MW-125I	10/18/2011	1.7	0.16	0.01 J	0.015 U	23	0.01 U	2 U	2 U	2 U	160
MW-2RD	10/21/2011	0.05 U	0.31	0.29	0.62	110	1.2 L	2.7 L	2 U	2 U	96
MW-110D	10/20/2011	0.05 U	0.42	0.31	0.47	1,000	0.01 U	2 U	2 U	2 U	80
MW-111D	10/19/2011	1.5	0.38	0.04	0.024	200	0.01 U	2 U	2 U	2 U	130
MW-114D	10/17/2011	0.05 U	0.59	4.3 R	0.36	1,100	0.01 U	2 U	2 U	2 U	73
MW-114D-DUP	10/17/2011	0.05 U	0.60	4.1 R	0.37	1,100	0.01 U	2 U	2 U	2 U	78
MW-123D	10/20/2011	4.4	2.03	0.14	0.052	61	0.01 U	2 U	2 U	2 U	110
MW-124D	10/18/2011	4.2	0.31	0.03 U	0.015 U	14	0.01 U	2 U	2 U	2 U	96

mg/L: milligram per liter μg/L: microgram per liter CaCO₃: calcium carbonate

U: non-detect J: estimated L: biased low R: rejected



Table 3-7 Summary of Natural Attenuation Evaluation Year 7 Groundwater Sampling Federal Creosote Superfund Site Manville, New Jersey

Aquifer	Well ID	Concentration Trend of Creosote-related Contaminants	рН	Dissolved Oxygen	Temperature	ORP	Nitrate/ Nitrite	Dissolved Manganese	Ferrous Iron	Sulfate	Methane	Alkalinity, total (as CaCO ₃)
	MW-2RS	U	Υ	Υ	Υ	Υ	Υ	Υ	Υ	U	N	Υ
Overburden	MW-6S	U	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	N	N
	MW-7S	U	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	U	U
Internal distance in	MW-2RI	U	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	N	Υ
Intermediate Bedrock	MW-5I	U	Y	Υ	Υ	Υ	Υ	N	Υ	Υ	N	Υ
Deep Bedrock	MW-2RD	U	Υ	Υ	Υ	Υ	Y	Υ	N	U	N	N

Notes:

CaCO₃ - calcium carbonate

ORP - oxidation reduction potential

ID - identification

Y - Collected data indicated that subsurface conditions were conducive to natural attenuation, or there was evidence of natural attenuation.

U - Collected data did not indicate or were inconclusive that subsurface conditions were conducive to natural attenuation, or there was evidence of natural attenuation.

N/A - Not available; no field parameters were collected from MW-6S and MW-7S due to the presence of free phase creosote.

N - the evidence are not sufficien to make a determination.



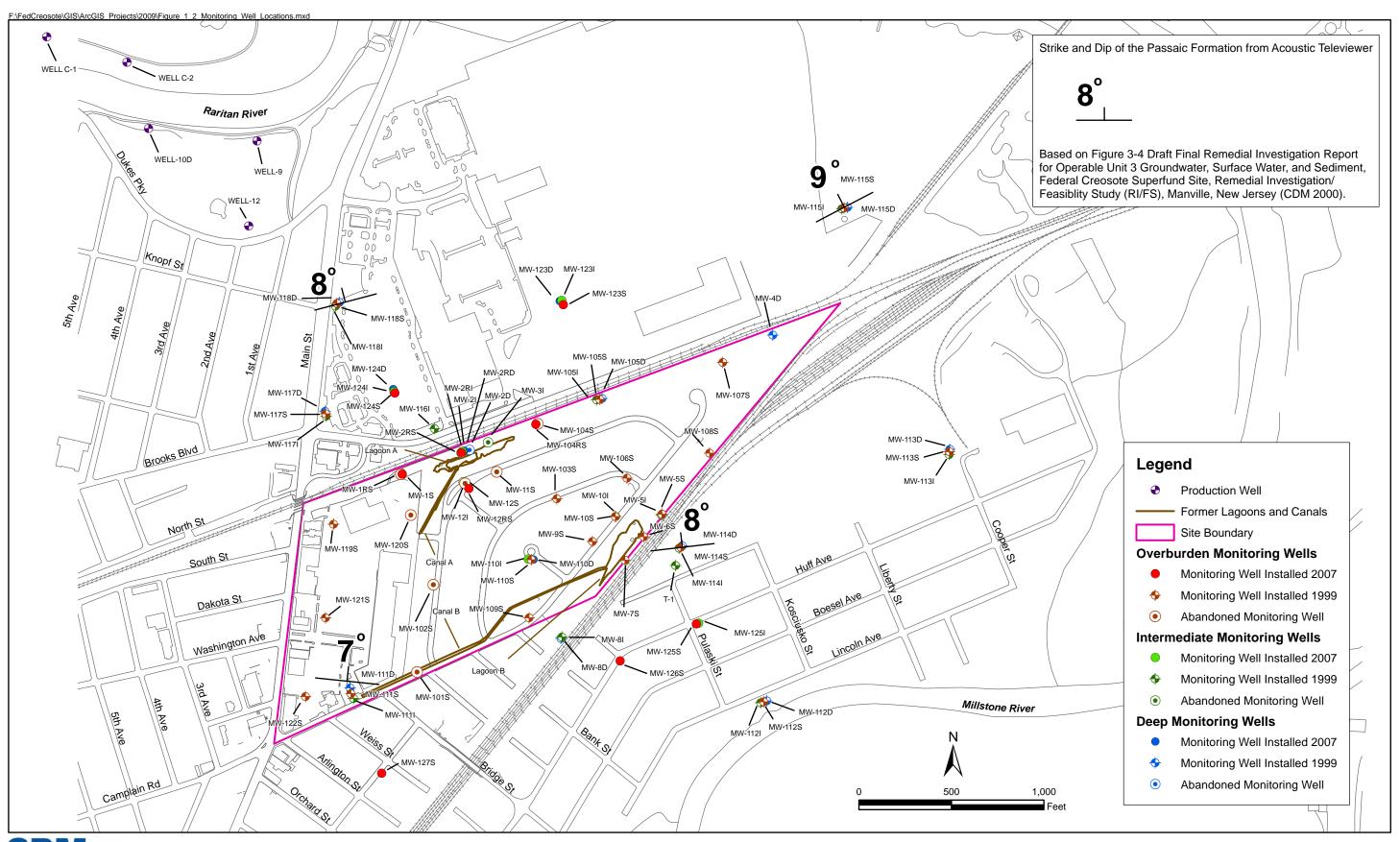
Figures



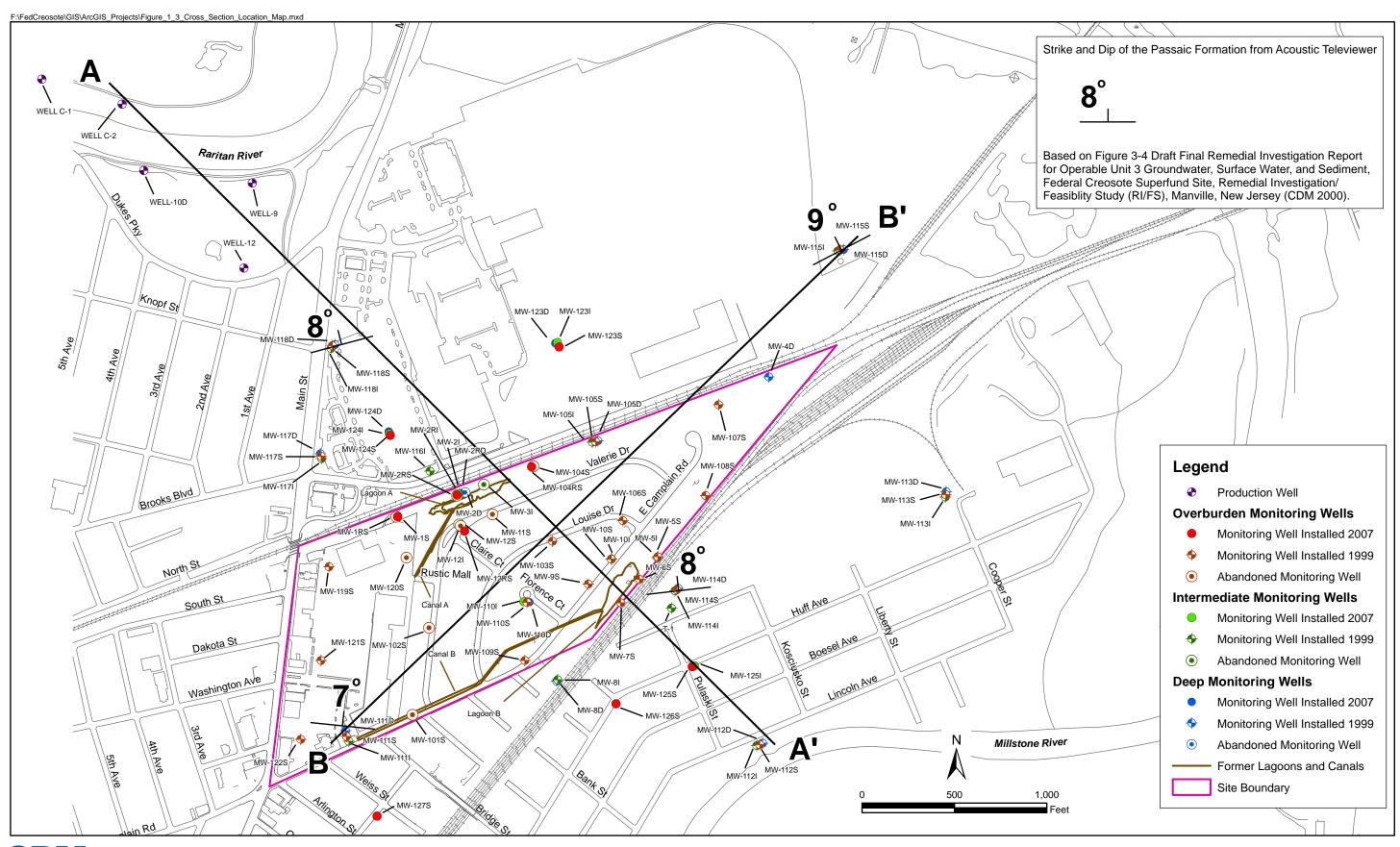


Federal Creosote Superfund Site Manville, New Jersey

Figure 1-1 Site Location Map

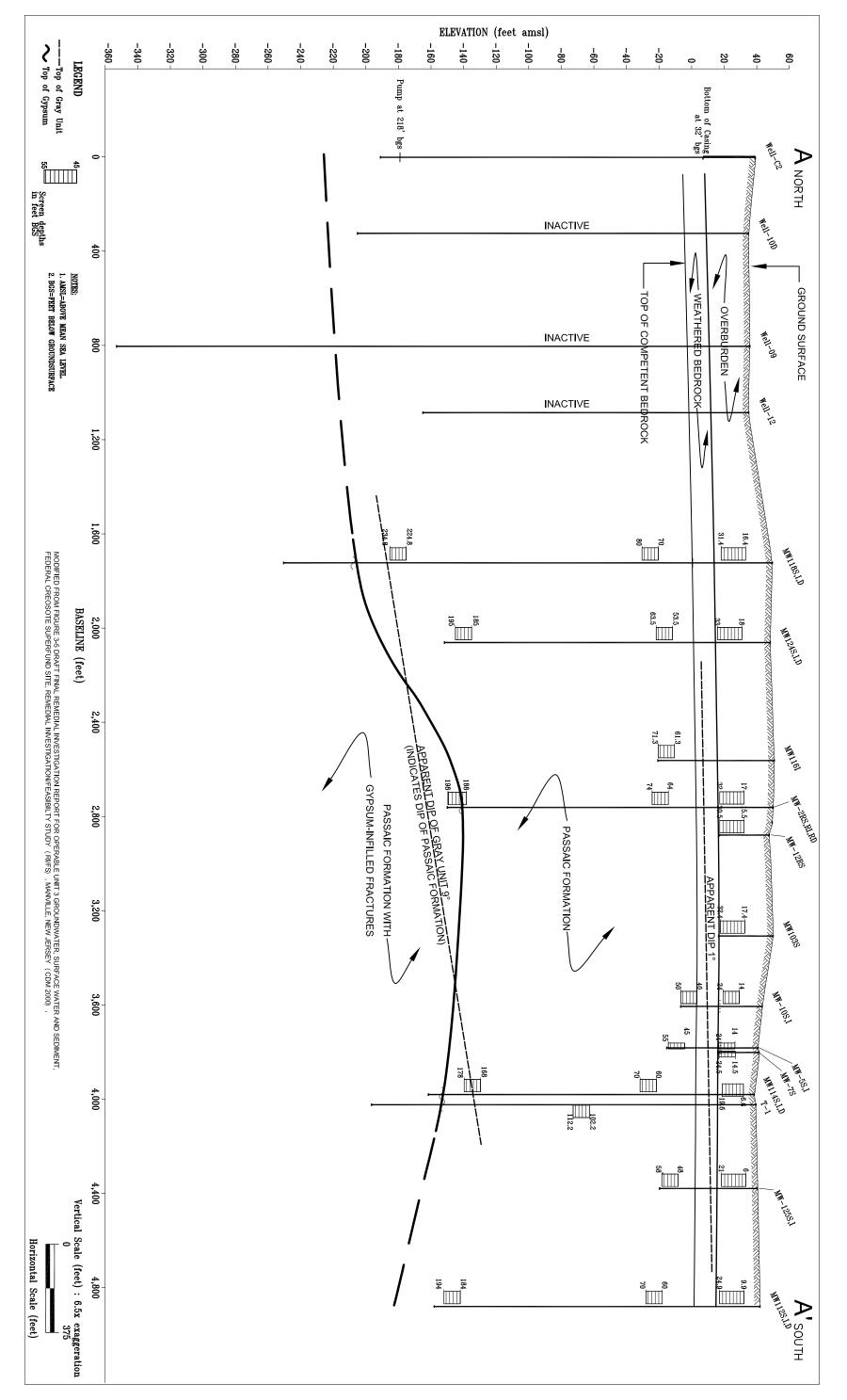






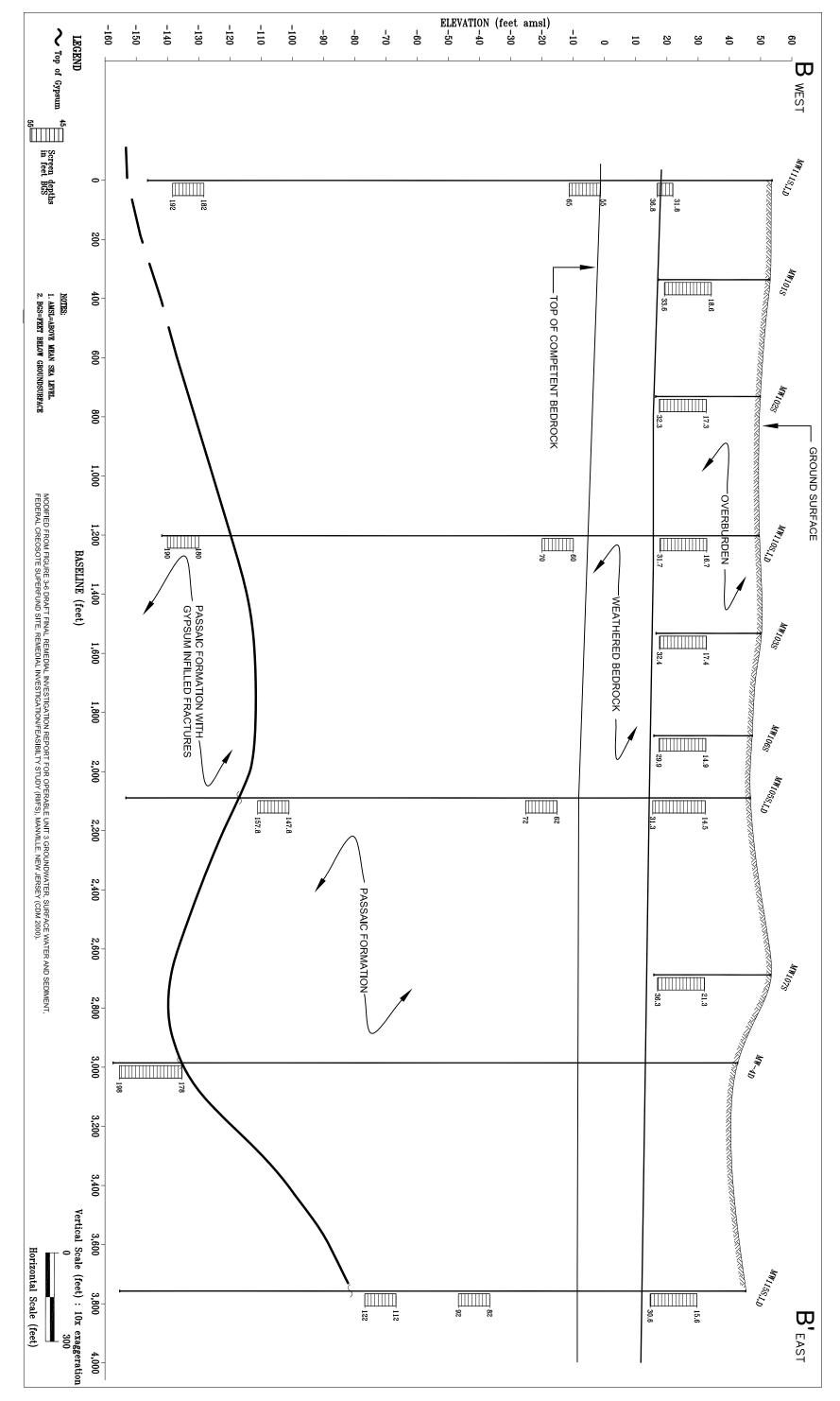




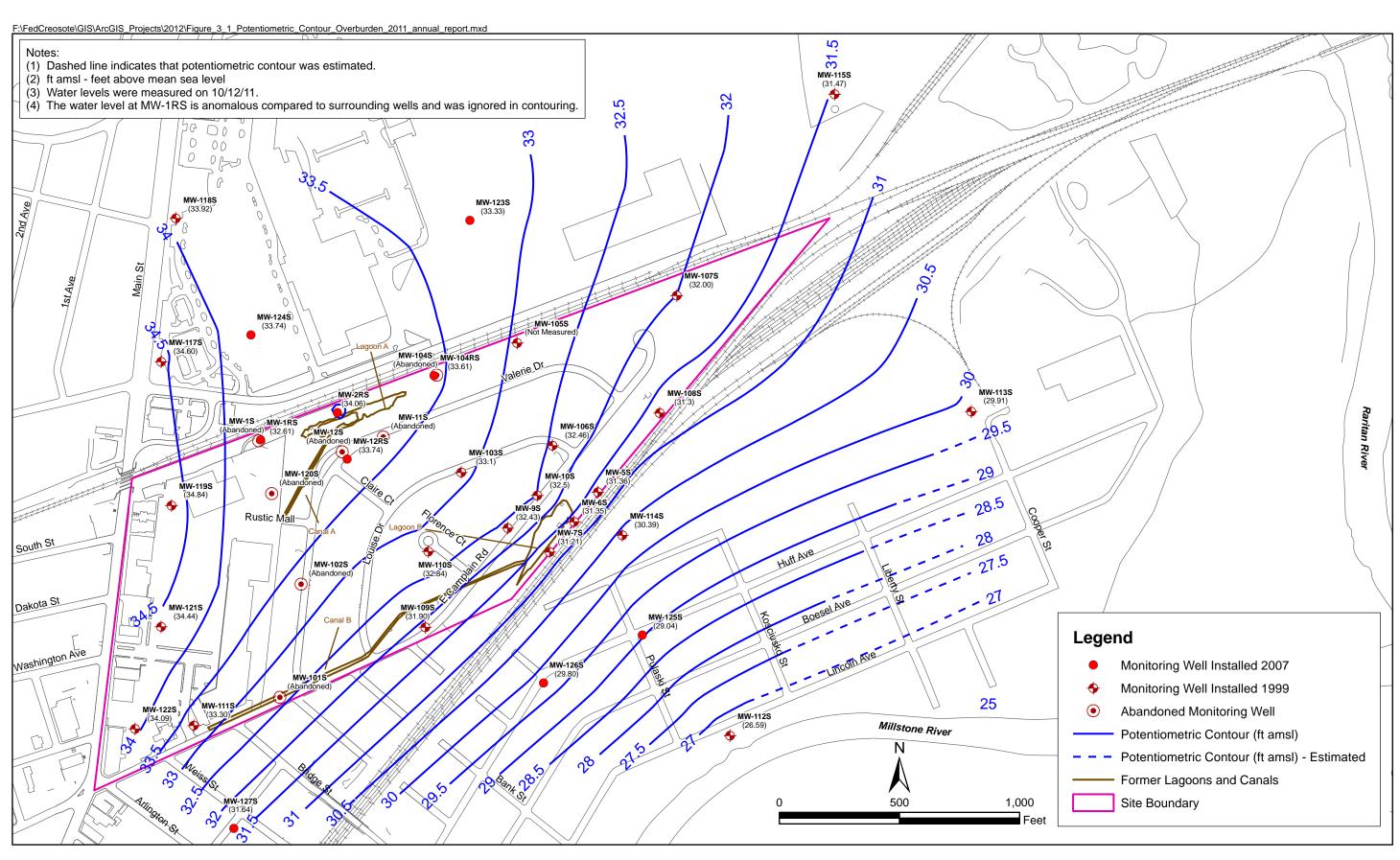


Federal Creosote Superfund Site Manville, New Jersey

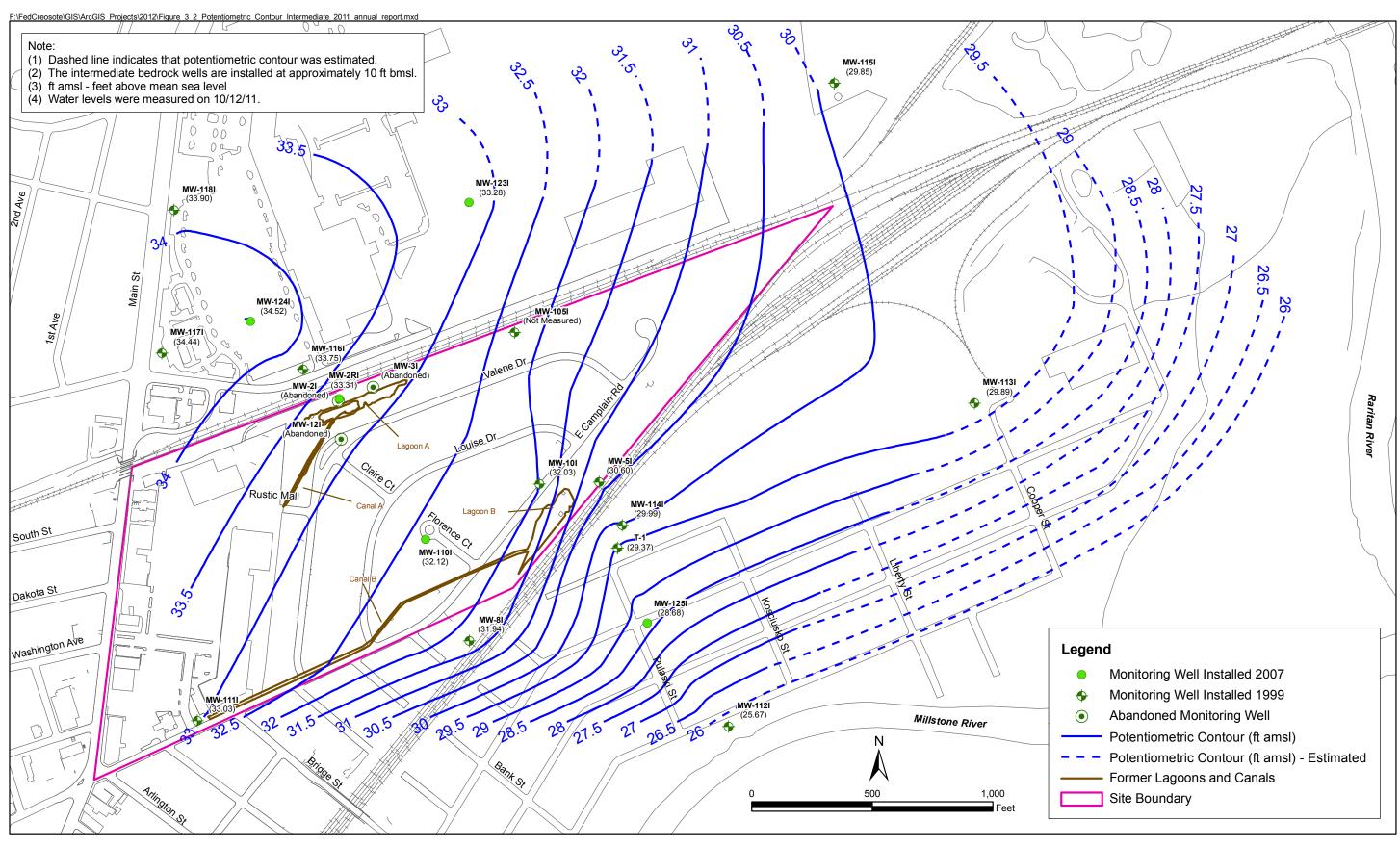




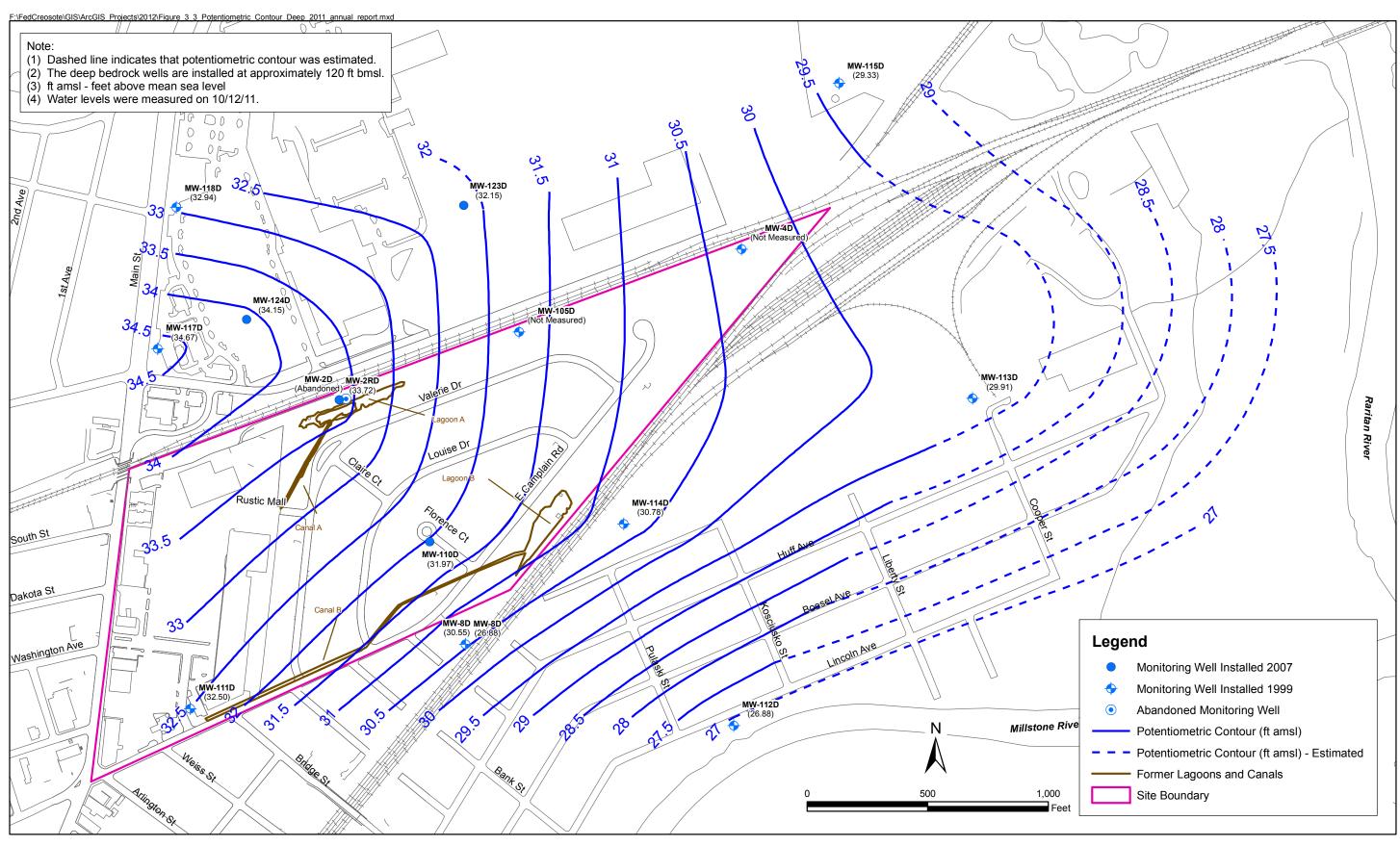
Federal Creosote Superfund Site Manville, New Jersey



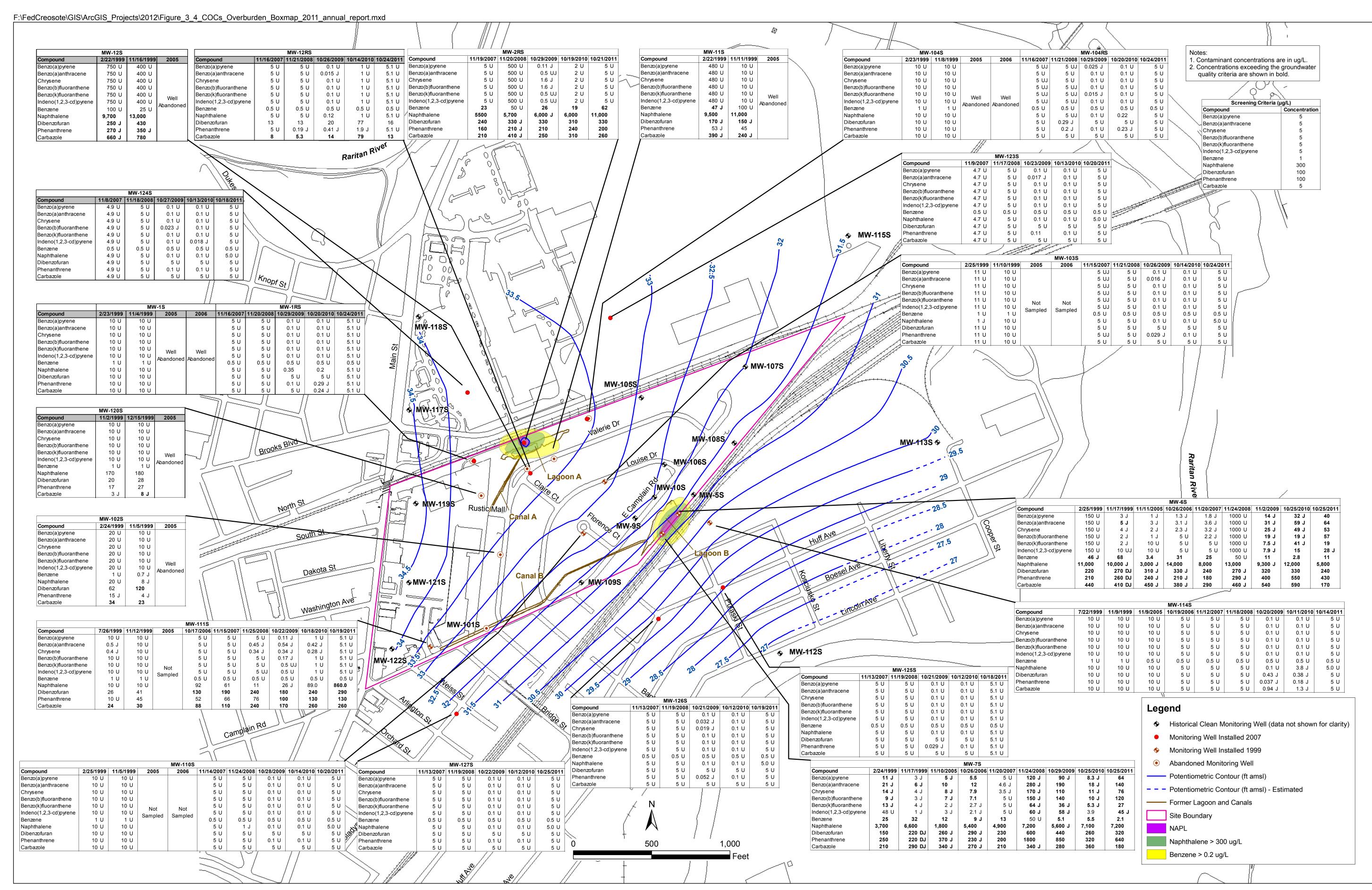




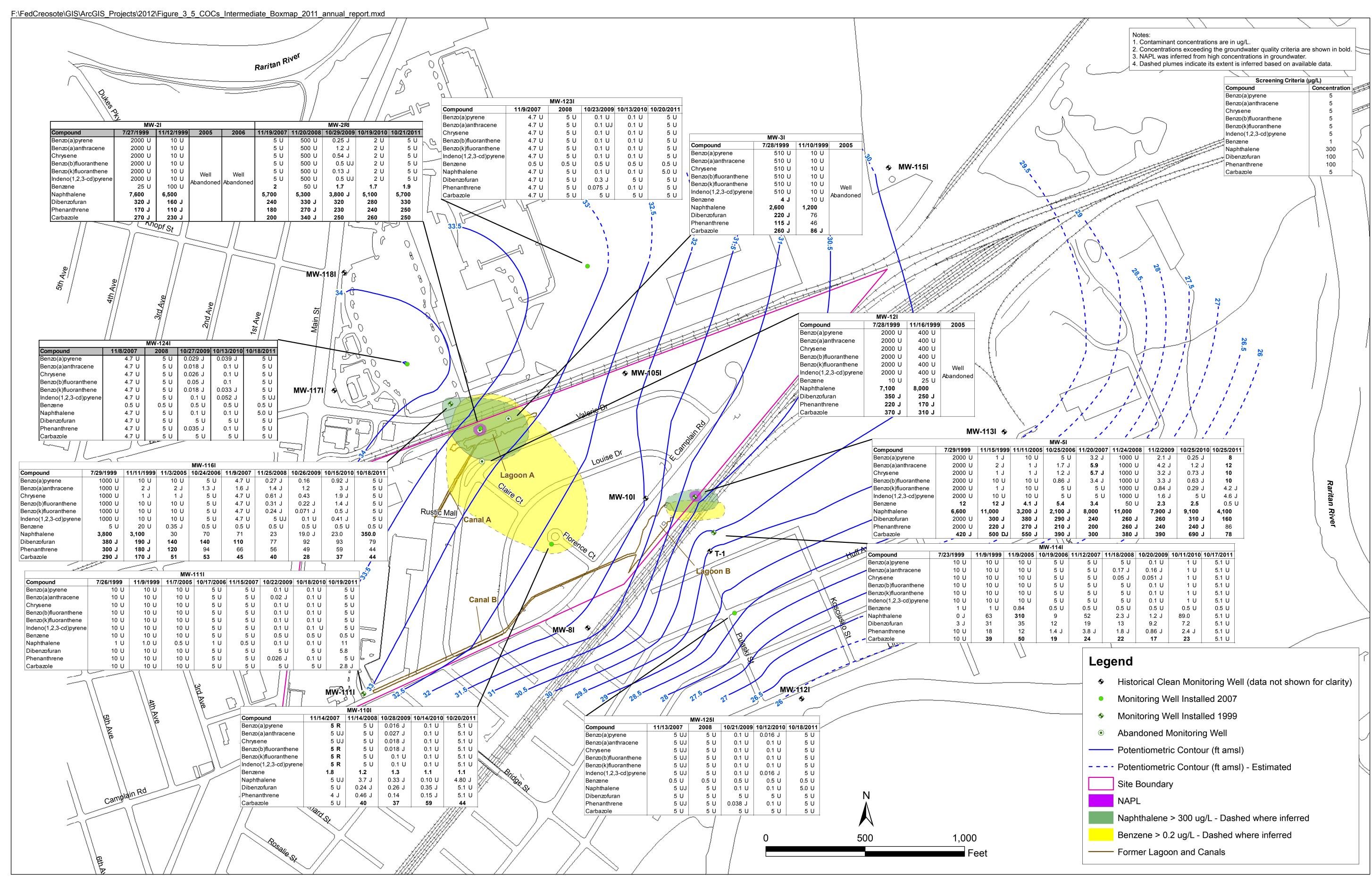




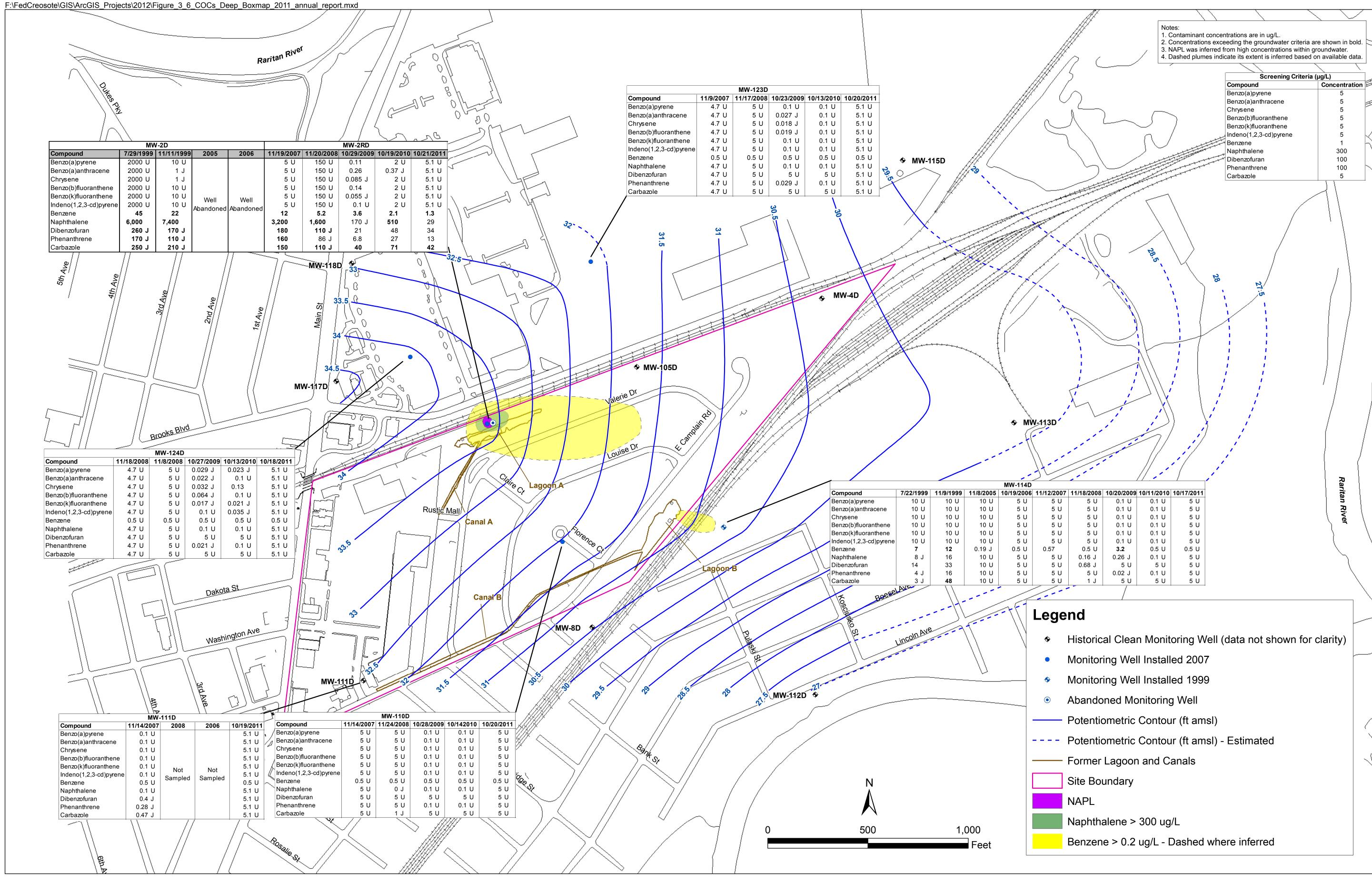




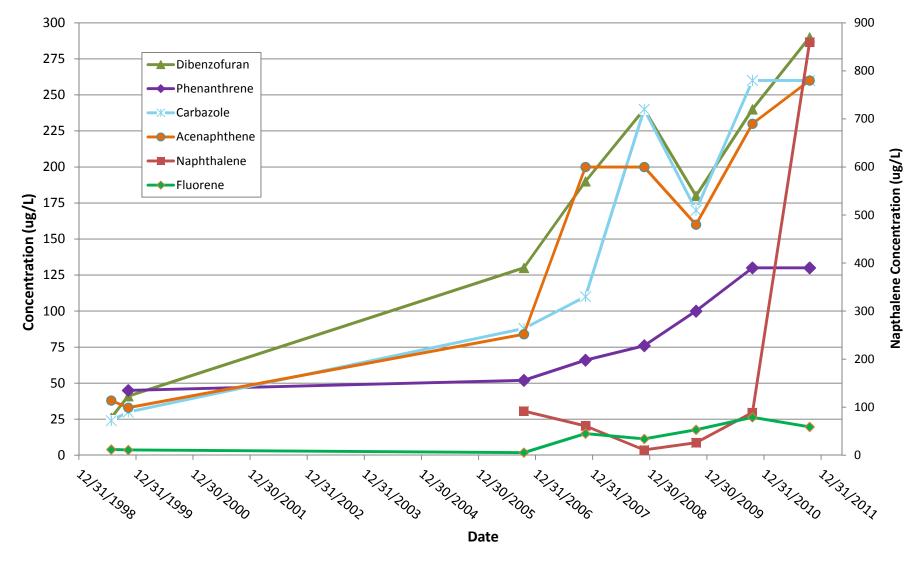








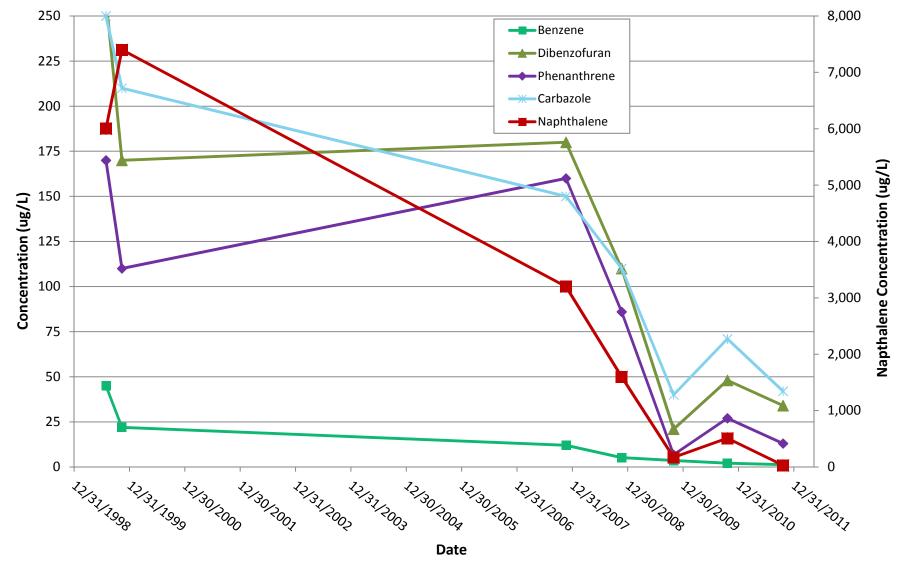




Note: Compounds included in trend analysis correspond to compounds shown on Figure 3-4.

The following compounds showed either non-detect or trace concentrations, and therefore are not included in the analysis: benzo(a)pyrene, benzo(a)antrhracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, ideno(1,2,3-cd)pyrene, and benzene.

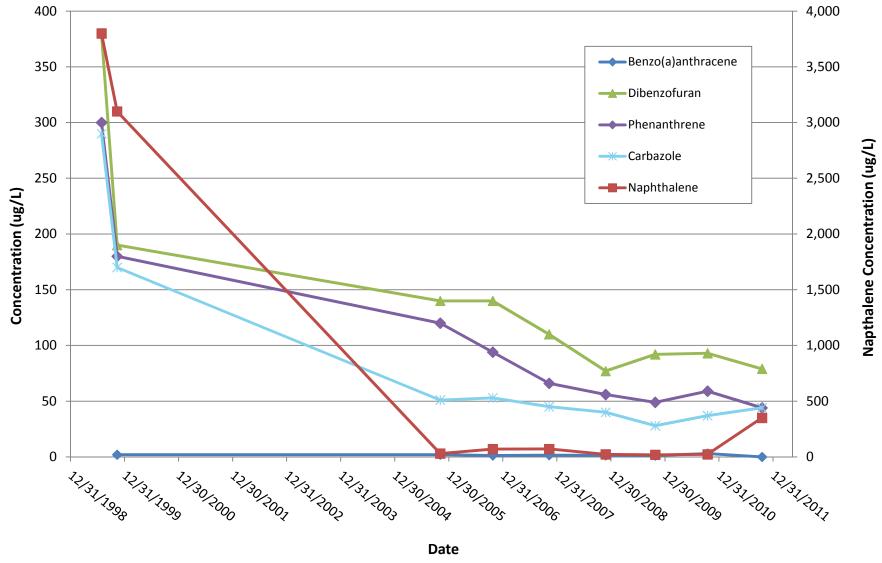




Note: Compounds included in trend analysis correspond to compounds shown on Figure 3-6.

The following compounds showed either non-detect or trace concentrations, and therefore are not included in the analysis: benzo(a)pyrene, benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, and ideno(1,2,3-cd)pyrene.

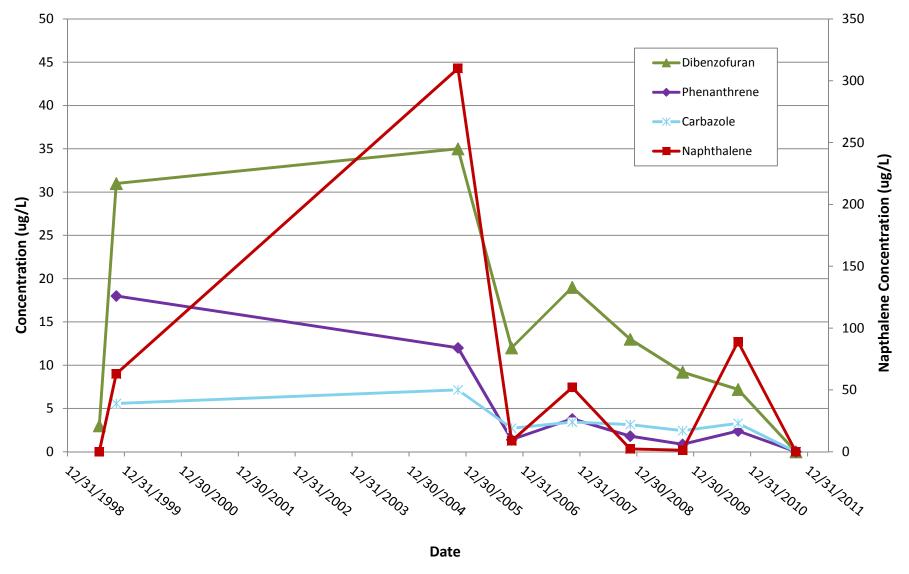




Note: Compounds included in trend analysis correspond to compounds shown on Figure 3-5.

The following compounds showed either non-detect or trace concentrations, and therefore are not included in the analysis: benzo(a)pyrene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, ideno(1,2,3-cd)pyrene, and benzene.

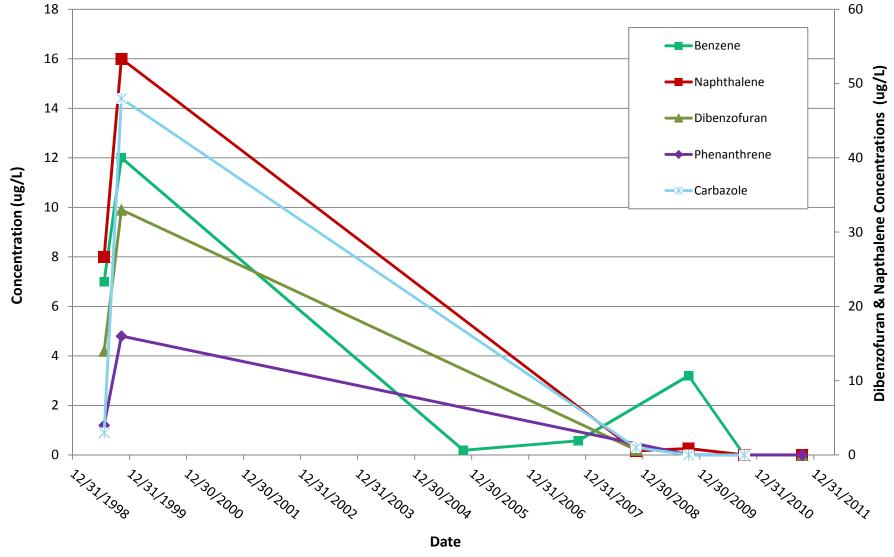




Note: Compounds included in trend analysis correspond to compounds shown on Figure 3-5.

The following compounds showed either non-detect or trace concentrations, and therefore are not included in the analysis: benzo(a)pyrene, benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, ideno(1,2,3-cd)pyrene, and benzene.





Note: Compounds included in trend analysis correspond to compounds shown on Figure 3-6.

The following compounds showed either non-detect or trace concentrations, and therefore are not included in the analysis: benzo(a)pyrene, benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, and ideno(1,2,3-cd)pyrene.



Appendix A

FCR 5



FEDERAL CREOSOTE SUPERFUND SITE GROUNDWATER SAMPLING FIELD CHANGE REQUEST (FCR) FORM

REQUEST NO	O:5	DATE:	9/14/2011
FCR TITLE:	Elimination of Trace Selected Compound Analysis	Ion Monitoring (SIM)	Semi-Volatile Organic
samples were compounds (S groundwater	ON: In two previous sampling analyzed for both low and selections. The original purpose of quality criteria set by New Jers denzo(a)pyrene, benzo(b)fluorated)pyrene.	cted ion monitoring (S of using SIM analysis w ey Department of Envi	IM) semi-volatile organic as due to the extremely low ronmental Protection
resulted in de- and groundwa they are well l Groundwater for drinking wa site. Based on in contaminate SIM analysis of remedial goals Therefore, using	R DEVIATION: Use of the Sitections of outlier compounds, ater samples. These detections below the site-specific remedial Record of Decision (ROD). The vater and a groundwater classifute past two rounds of samplified wells that can be detected udid not add value to the monitors set in ROD are 5 μg/L, which ang SIM analysis is considered to PROJECT OBJECTIVES: No	i.e. not contaminants of present complications of goals in the 2002 operated aquifer at Federal Credication exception area from the low SVOC metaing program. In addition to the can be detected using	f concern, in field blanks when reporting data, since able unit (OU)3 osote is not used as a source has been established for this detected the contaminants thod. Therefore, use of trace ion, the site specific
RECOMMEN	DED MODIFICATION: N	<u>/A</u>	
Signatures:	Grace Chen (Project Er	ngineer)	9/16/11 Date
	Mike Popper (PM)		9/16/11 Date
Distribution:	Todd Daniels (PM) Richard Puvogel, EPA Remed Todd Daniels, USACE Project Michael Popper, CDM Project Jeniffer Oxford, Regional QA	Manager Manager	Date
	Field Team Project File	Coordinator	

Appendix B

Well Survey Forms



EPA Region 2 Sup	erfund Well Ass	sessment	Check	list
Facility Information				
EPA Site ID Number: NJ0001900281	-(517 - 1150 	2.7	1011	
Well Locational Information				
State Well ID: 2500068859 Well Tag ID: MW-1RS Well Installation date: 7/10/07				
	From Log	By GF	S	
Ground Surface Elevation				
Latitude	\$ 684.03	. Not 1 - 1	4	
Longitude			100	
Northing (State Plane)	623444			
Easting (State Plane)	468516			
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:				
Well Construction Details				
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): 33.8 Screened interval: Open hole interval: Depth to water:	Flush Mount Pad lock 52.04' Steel Stainless Steel 8 4 35 33.5 15(19-34'bgs)	inches inches ftbgs fttic ft ft ftbtic		
Date: _	10/12/2011	_Time: _14	:45	
* If multilevel well please see attached worksl	heet.			

EPA Region 2 Superfund W	ell Asses	ssment Che	ecklist	
Well Headspace Readings				
PID/FID Reading taken inside top of casing (if app	plicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable	E): LEL: O ₂ : CO: H ₂ S:	0 20.5 0	% LEL 40% Vol ppm ppm	
Do readings indicate unsafe conditions exist?				No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?		Yes Yes Yes Yes		No No No
Other Comments Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes		No No No No No
Comments Needs one new bolt				
Inspected by: Date of Inspection: Reviewed by:				(Print) (Sign)

EPA Region 2 Sup	erfund Well As	sessment Checklist
Facility Information		Programme (Control Control Con
Site Name: Federal Creosote	ud Podac 120 -	se do seolo Sacroso de la
EPA Project Manager: Rich Puvogei		
Well Locational Information		ser Provide the action of the Control of the Contro
State Well ID: 2500068860 Well Tag ID: MW-2RS Well Installation date: 7/13/07		
<u>0</u> ≥ ≥ .	From Log	By GPS
Ground Surface Elevation	7119	7 003 30 00 5 to 1 50 0 0 0 0 0 0 0 0
Latitude		o halajo se oroze deje e e e e e
Longitude		Name of the second
Northing (State Plane)	623559	THE TAX WE WELL THE
Easting (State Plane)	468836	
Cross streets (if applicable): N GPS Instrument used: Datum:_ Accuracy/Precision:		
Well Construction Details		Service of the State of the Sta
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount N/A	Special and services of all all seek
Surface casing material:	Cast Iron	All and the state of the state of
Well casing material:	Stainless Steel	
Surface Casing diameter:	9	inches
Well Diameter:	4	inches
Well Depth (as installed):	32	ftbgs
Well Depth (as measured):	32.09	fttic
Screened interval:	17-32	ft
Open hole interval:		ft
Depth to water:	16.07	ftbtic
Date: _	10/12/2011	_Time: _3:30
* If multilevel well please see attached works	sheet.	

EPA Region 2 Superfund Wel	l Asses	sment Che	cklist
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applic	cable		0 ppm
Multi-gas/CGI meter Readings taken (if applicable):	LEL: O ₂ : CO: H ₂ S:	0 20.2 0 0	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?			No
Well Condition		Ī	Constitution of the Consti
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Under cap full of water needed to	be bailed	Yes Yes Yes Yes	No No No
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.			
Comments	251 = -		
Inspected by:			
Date of Inspection: Reviewed by:			(Print) (Sign)

EPA Region 2 Supe	erfund Well Ass	sessment Checklist
Facility Information		
Site Name: Federal Creosote	lent forms had be	
Site Address: Manville		
Site County: Somerset	Teacles days	SA SIA FRONTE CONTROL OF THE CONTROL
EPA Site ID Number: NJ0001900281	-0 .	
	20	
EPA Project Manager: Rich Puvogel_		
Well Locational Information		
ven Locational information		
State Well ID: 2500068861		
Well Tag ID: MW-2RI		
Well Installation date: 8/24/07		(B01) and the
	From Log	By GPS
Ground Surface Elevation	110111 LOG	1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3
Latitude	NAME OF THE PERSON OF THE PERS	Lastigen to the return of the
Longitude		
Northing (State Plane)	623567	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Easting (State Plane)	468841	
Cross streets (if applicable): GPS Instrument used: Datum:		
Accuracy/Precision:		
Well Construction Details		
Well Construction Details		
Type of well (Circle one)	Flush Mount	
Well lock\security type:		<u> </u>
Elevation (top of filler casing).		
Surface casing material:		The state of the s
Well casing material:	Stainless	
Surface Casing diameter:		inches
Well Diameter:	4	inches
Well Depth (as installed):		ftbgs
Well Depth (as measured):	73.85	fttic
Screened interval:		ftbgs
		ft
Open hole interval:		
Open hole interval: Depth to water:	16.73	ftbtic
Open hole interval:		

Vell Headspace Readings			
PID/FID Reading taken inside top of casing (if appli	cable		0 <i>ppm</i>
Multi goo/CCI mater Boodings taken (if annicable)			
Multi-gas/CGI meter Readings taken (if applicable):	LEL:	0	% LEL
	O ₂ : —	20.9	40% Vol.
	CO:	0	ppm
	H ₂ S:	0	ppm
Do readings indicate unsafe conditions exist?			No
Well Condition			
s the concrete pad in good condition?		Yes	
Is the well surface casing in good condition?		Yes	
Is the surface casing vertical?	v	Yes	
Is there an internal well seal?		Yes	
Has there been physical damage to the well?			No
Does sounding depth match completed depth?		4.15	
Is measuring point marked?			No
ls the well clearly labeled?		Yes	
Flush mount - Is it secure from runoff?		Yes	
Other Comments			**
			<u> </u>
Recommendations			
Well needs to be redeveloped			No
Well needs to be re-surveyed.			No
Well needs to be repaired.			No
Well needs to be replaced.			No
Well needs to be properly abandoned.			No
No action necessary.		Yes	
Comments			
			A TENNET OF SECURE AND PROPERTY.
fl a re			3 22 1 31
		2.00 2.00 2.00 2.00 2.00 2.00 2.00 2.00	
Inequated by			10 S.P. S.
Inspected by: Date of Inspection:			4° - 11° -
Reviewed by:			(Pr
			(Si

EPA Region 2 Sup	perfund Well Ass	sessment Checklist
Facility Information		anno de mesos de la manda de la composición del composición de la composición de la composición del composición de la composición del composición del composición de la composición del composic
Site Name: Federal Creosote	1	
Well Locational Information		Gravishina distance in a consultation of the
State Well ID: 2500068862 Well Tag ID: MW-2RD Well Installation date: 8/22/07		
	From Log	By GPS
Ground Surface Elevation	1 TOTT LOG	by GF3
Latitude	SAC.	Takile se tayan tan di kacamatan
Longitude		19/25
Northing (State Plane)	623570	100 0
Easting (State Plane)	468852	
Cross streets (if applicable): f GPS Instrument used: Datum: Accuracy/Precision:		en Made desert de decembre de la company
Well Construction Details		
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):		
Surface casing material:		
Well casing material:	Stainless Steel	Sec. 1755
Surface Casing diameter:	4	inches
Well Diameter:	200	inches
Well Depth (as installed):	200	ftbgs
Well Depth (as measured):	200	fttic
Screened interval:		ft
Open hole interval:		ft
Depth to water:	16.42 10/12/2011	ftbtic Time: 3:45
Date	10/12/2011	- mmo. o. ro
* If multilevel well please see attached works	sheet.	

EPA Region 2 Superfund V	Vell Asses	sment Ch	ecklist	
Well Headspace Readings				
PID/FID Reading taken inside top of casing (if a	pplicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicat	Die): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vol. ppm ppm	
Do readings indicate unsafe conditions exist?			No	
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?		Yes Yes Yes Yes	No No No	
Other Comments			7 8	-
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes	No No No No	
Comments			TENERS OF STREET	
Inspected by: Date of Inspection: Reviewed by:				(Print) (Sign)

	erfund Well Ass	Appropriate the second of the	
Facility Information			
Site Name: Federal Creosote	California Service Constant		
Site Address: Manville			
Site County: Somerset	and there	a Hamadar I v I	
	1.7.1		
EPA Site ID Number: NJ0001900281			
Site Owner: EPA			
EPA Project Manager: Rich Puvogel_	H		
Well Locational Information			
State Well ID: Not Available		e asserta	
Well Tag ID: MW-4D			E-1
Well Installation date: 3/16/98			-
vveii installation date. 6/16/66		officer or or or	76.15
			nis alla
36%	From Log	By GPS	
Ground Surface Elevation			ger e e
Latitude		The second second	
Longitude			
Longitude			
Northing (State Plane)	624197.12		
	624197.12 470521.15		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used: Datum:	470521.15		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used:	470521.15		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used: Datum:	470521.15		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)	470521.15	Stick Up	_
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)	470521.15	Stick Up	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	470521.15	Stick Up	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	470521.15	Stick Up	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material:	470521.15	Stick Up	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable):N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	470521.15	Stick Up	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable):N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter:	470521.15	Stick Up inches inches	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable):N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Well Diameter: Well Depth (as installed):	470521.15	Stick Up inches inches	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable):N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	470521.15	Stick Up inches inches ftbgs fttic	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable):N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Well casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	470521.15	Stick Up inches inches ftbgs fttic	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable):N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	470521.15	Stick Up inches inches ftbgs fttic ft ft	Multilevel We
Northing (State Plane) Easting (State Plane) Cross streets (if applicable):N GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Depth to water:	470521.15	Stick Up inches inches ftbgs fttic ft ft ft ftbttic	Multilevel We

Do readings indicate unsafe conditions exist?		ppm % LEL 40% Vol. ppm ppm No
Multi-gas/CGI meter Readings taken (if applicable): Do readings indicate unsafe conditions exist?	LEL: O ₂ : CO: H ₂ S:	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?	LEL: O ₂ : CO: H ₂ S:	40% Vol. ppm ppm
	O ₂ : CO: H ₂ S:	40% Vol. ppm ppm
	H ₂ S:	ppm
	1 2 gr 5 4	
	Yes	No
Well Condition	HERE THE PROPERTY OF THE PROPE	
s the concrete pad in good condition?	Yes	No
s the well surface casing in good condition?	Yes	No
s the surface casing vertical?	Yes	No
s there an internal well seal?	Yes	No
Has there been physical damage to the well?	Yes	No
Does sounding depth match completed depth?	Yes	No
s measuring point marked?	Yes	No
s the well clearly labeled?	Yes	No
Flush mount - Is it secure from runoff?	Yes	No
Other Comments		
Recommendations		
Well needs to be redeveloped	Yes	No
Well needs to be re-surveyed.	Yes	No
Well needs to be repaired.	Yes	No
Well needs to be replaced.	Yes	No
Well needs to be properly abandoned.	Yes	No
No action necessary.	Yes	No
Comments		
		* 7 Sint Pea
		Total Carlos
Inspected by:		1 4 7 5 5 5
Date of Inspection:		
Reviewed by:		(Pri

EPA Region 2 Sup	erfund Well As	sessment Checklist
Facility Information		
Site Name: Federal Creosote Site Address: Manville Site County: Somerset Site State: New Jersey		
EPA Site ID Number: NJ0001900281 Site Owner: EPA EPA Project Manager: Rich Puvogel_		
Well Locational Information		
State Well ID: Data Not Available Well Tag ID: MW-5S_ Well Installation date: 3/16/98		Highbrian and the first first and the
	From Log	By GPS
Ground Surface Elevation Latitude Longitude		
Northing (State Plane) Easting (State Plane)	623223.85 469918.66	
Cross streets (if applicable): NA GPS Instrument used: Datum:		8
Accuracy/Precision:		
Well Construction Details		and the first of the second of the second second second second
Well lock\security type: Elevation (top of inner casing):	Flush Mount	
Surface casing material: Well casing material: Surface Casing diameter:	2	_inches
Well Diameter: Well Depth (as installed): Well Depth (as measured):		inches ftbgs fttic
Screened interval: Open hole interval:		ft ft
Depth to water:	8.45 10/12/2011	ftbtic Time: 5:55
* If multilevel well please see attached works	heet.	

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if appli	cable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable):	LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vol ppm ppm	·
Do readings indicate unsafe conditions exist?	3 1 - u ===		d (8) %	No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?				
Other Comments <u>Missing a bolt, has no inner cap</u>				
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.				
Comments				
			3 2 2 190	
Inspected by: Date of Inspection: Reviewed by:				(Print) (Sign)

acility Information	AU 252420 E	是我们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们
Site Name: Federal Creosote		dogs live to the first
Site Address: Manville		
Site County: Somerset	15 15 15 15 15 15 15 15 15 15 15 15 15 1	2
Sito Stato: Now Jorgan		
EPA Site ID Number: NJ0001900281		
Site Owner: EPA		
EPA Project Manager: Rich Puvogel_		THE PART OF THE PA
Well Locational Information		
State Well ID: Data Not Available	# #	Sha41 2502
Well Tag ID: MW-5I		
Well Installation date: 2/24/98		
-		in the second se
<u> </u>	From Log	By GPS
Ground Surface Elevation	From Log	by GF3
Latitude		·
Longitude		-
	623229.01	
Northing (State Plane) Easting (State Plane)	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum:_	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	Flush Mount	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material:	469920.92	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	Flush Mount PVC	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material:	Flush Mount	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	Flush Mount PVC	inches
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter:	Flush Mount PVC	inches
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	Flush Mount PVC 2 54.90	inches inches ftbgs
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount PVC 2 54.90	inches inches ftbgs fttic
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	Flush Mount PVC 2 54.90	inches inches ftbgs fttic ft

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if app	olicable		0 ppm	gyaran e C.A. Gyaran e C.A.
Multi-gas/CGI meter Readings taken (if applicable	E): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% V ppm ppm	ol.
Do readings indicate unsafe conditions exist?		1 2 8 2 0 1	n. Garage	No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?				
Other Comments <u>No bolts, cap does not fit well</u>				
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.				
Comments				
			#	
Inspected by: Date of Inspection: Reviewed by:	V ₃ -2			(Print) (Sign)

erfund Well Ass	sessment Checklist
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	RANGER STATE OF THE STATE OF TH
	Profitation of the second
From Loa	By GPS
3	Janior enno. 12
74,0	NAME OF THE PARTY
	9.1
623105.06	
469822.15	
PVC	
PVC	
PVC 2	inches
PVC 2	inches
PVC 2	inches inches ftbgs
PVC 2	inches inches ftbgs fttic
PVC 2	inches inches ftbgs fttic ft
Second Se	From Log 623105.06

EPA Region 2 Superfund V	lell Asse	ssment Che	cklist	
Well Headspace Readings		40 E		
PID/FID Reading taken inside top of casing (if ap	plicable		0 ppm	1 - +
Multi-gas/CGI meter Readings taken (if applicab	LEL:	0	% LEL	
	O ₂ : CO: H ₂ S:	20.9 0 0	40% Vol. ppm ppm	27
Do readings indicate unsafe conditions exist?	e section		No	
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical?		Yes Yes Yes		
Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?		Yes	No No No No	
Other Comments	v.			
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes		
Comments			The second secon	
Commence				
			2(y, xx.)	
				11/2/
Inspected by: Date of Inspection:				
Reviewed by:				rint) ign)

EPA Region 2 Sup	erfund Well Ass	sessment Checklist
Facility Information		
EPA Site ID Number: NJ0001900281	s sandesiloo	8-1-1 nerost 1923
EPA Project Manager: Rich Puvogel_		
Well Locational Information		AND
State Well ID: Not Available Well Tag ID: MW-7S Well Installation date: 3/10/98		2
	From Log	By GPS
Ground Surface Elevation Latitude	CH ₂	William Artificial Control of the Co
Longitude		e management
Northing (State Plane)	622979.63	
Easting (State Plane)	469720.11	
Cross streets (if applicable):		
GPS Instrument used: Datum:		
Accuracy/Precision:		
Well Construction Details		
Type of well (Circle one) Well lock\security type:	Flush Mount	
Elevation (top of inner casing):		No. of the Control of
Surface casing material:		
Well casing material:	PVC	
Surface Casing diameter:	2	inches
Well Diameter:	Vi 	inches
Well Depth (as installed):		ftbgs
Well Depth (as measured):		fttic ft
Screened interval:		ft
Open hole interval: Depth to water:	9.51	ftbtic
Date:		Time: 6:15
* If multilevel well please see attached works	neet.	The same of the sa

EPA Region 2 Superfund Well	Assessme	nt Check	list
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applica	able	0	ррт
Multi-gas/CGI meter Readings taken (if applicable):	n	- 7	
	EL: O ₂ : 20		% LEL 10% Vol.
	CO:		opm opm
Do readings indicate unsafe conditions exist?			No
Well Condition			
ls the concrete pad in good condition?	Υ	es	
Is the well surface casing in good condition?		es	
Is the surface casing vertical?		es	
Is there an internal well seal?	Υ	es	NI-
Has there been physical damage to the well?			No
Does sounding depth match completed depth?			No
Is measuring point marked?			No
Is the well clearly labeled? Flush mount - Is it secure from runoff?			No
Flush mount - is it secure nom ranon:			110
Other Comments			**************************************
Recommendations			
Well needs to be redeveloped		*	
Well needs to be re-surveyed.			
Well needs to be repaired.			
Well needs to be replaced.			
Well needs to be properly abandoned.			
No action necessary.	Y	'es	
Comments			(4) - 14 (83 thg 72) - 11
			william of the second
4			
			Table 1 April 1
Inspected by:			
Date of Inspection:			
Reviewed by:			(Prir
11011011011011011			(Sig

EPA Region 2 Sup	erfund Well As	sessment Checklist
Facility Information		
Site Name: Federal Creosote		
Well Locational Information		
State Well ID: Not Available Well Tag ID: MW-8I Well Installation date: 3/11/98		
		B. 080
Ground Surface Elevation Latitude Longitude	From Log	
Northing (State Plane) Easting (State Plane)	469379.19	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details		1,01%
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	
Surface casing material: Well casing material: Surface Casing diameter: Well Diameter:	PVC 2	_inches inches
Well Depth (as installed): Well Depth (as measured): Screened interval:		ftbgs fttic ft
Open hole interval: Depth to water:	9.68 10/12/2011	ftbtic _Time: 6:05
* If multilevel well please see attached works	heet.	

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if app	licable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vo ppm ppm	ol.
Do readings indicate unsafe conditions exist?				No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments				
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.				
Comments				
Inspected by: Date of Inspection:				10.
Reviewed by:			1	(Print) (Sign)

Facility Information		
Site Name: Federal Creosote		
Site Address: Manville		
Site County: Somerset	L 2	
Site State: New Jersey		,
EPA Site ID Number: NJ0001900281		
Site Owner: EPA		
EPA Project Manager: Rich Puvogel_		A CHARLES CONTRACTOR OF THE STATE OF
State Well ID: Not Available		
Well Tag ID: MW-8D		
Well Installation date: 3/11/98		
	a	
9 2		No. of Section 2.
	From Log	By GPS
Ground Surface Elevation		
Latitude		
Longitude		
Northing (State Plane)	622557.79	
Easting (State Plane)	469375.48	
Zaomig (otato i iamo)	409070.40	
Cross streets (if applicable): GPS Instrument used: Datum:		
Cross streets (if applicable): GPS Instrument used: Datum:		
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details		
Cross streets (if applicable): GPS Instrument used: Datum:_ Accuracy/Precision:		
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)	Flush Mount	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:	Flush Mount	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	Flush Mount	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material:	Flush Mount PVC	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	Flush Mount PVC	inches
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter:	Flush Mount PVC 2	inches
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	Flush Mount PVC 2	inches inches ftbgs
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	Flush Mount PVC 2	inches inches ftbgs fttic
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount PVC 2	inches inches ftbgs fttic ft
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount PVC 2	inches inches fitbgs fttic ft ft
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount PVC 2	inches inches ftbgs fttic ft

Well Headspace Readings			
PID/FID Reading taken inside top of casing (if ap	plicable	C) ppm
Multi-gas/CGI meter Readings taken (if applicable	E): LEL: O2: CO: H2S:	0 20.9 0	_% LEL _40% Vol. _ppm _ppm
Do readings indicate unsafe conditions exist?	* 5	9.5.24	No
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments			
Inspected by: Date of Inspection: Reviewed by:			(Print) (Sign)

EPA Region 2 Sup			
Facility Information			
Site Name: Federal Creosote	1510	antigo tillo di	Capter Capter
Site Address. Warryllie			
Site County: Somerset		3	
Site State: New Jersev			
EPA Site ID Number: NJ0001900281			
Site Owner: EPA			
EPA Project Manager: Rich Puvogel	n record at a contract of the	200 - 120 -	
Well Locational Information			
State Well ID: Not Available			
Well Tag ID: MW-9S			
Well Installation date: 3/13/98	1		50
	From Log	By GPS	
Ground Surface Elevation			
Latitude			****
Longitude		1.	16: ° 1 1
Longitude			
	623079.69		
Northing (State Plane) Easting (State Plane)	469545.75		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Eager GPS Instrument used: Datum:	469545.75 ast Camplain Road		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Ea GPS Instrument used: Datum: Accuracy/Precision:	469545.75 ast Camplain Road		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Ea GPS Instrument used: Datum: Accuracy/Precision:	469545.75 ast Camplain Road		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)	469545.75 ast Camplain Road		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:	469545.75 ast Camplain Road		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	469545.75 ast Camplain Road		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	469545.75 ast Camplain Road Flush Mount		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: Cross streets (if applica	469545.75 ast Camplain Road		
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: EPS Instrument used: Datum: Accuracy/Precision: Vell Construction Details Type of well (Circle one) Vell lock\security type: Elevation (top of inner casing): Elevation (top of inner casing): Surface casing material: Vell casing material: Eurface Casing diameter:	469545.75 ast Camplain Road Flush Mount	inches	
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: Cross streets (if applica	469545.75 ast Camplain Road Flush Mount	inches	
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	469545.75 ast Camplain Road Flush Mount PVC 2	inches inches ftbgs	
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Well Depth (as measured):	469545.75 ast Camplain Road Flush Mount	inches inches ftbgs fttic	
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	469545.75 ast Camplain Road Flush Mount PVC 2	inches inches ftbgs fttic ft	
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	469545.75 ast Camplain Road Flush Mount PVC 2 27.60	inches inches ftbgs fttic ft	
Northing (State Plane) Easting (State Plane) Cross streets (if applicable): along Easting: GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	469545.75 ast Camplain Road Flush Mount PVC 2	inches inches ftbgs fttic ft	

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if applicable			0 <i>ppm</i>	6 1 40 Tro =
Multi-gas/CGI meter Readings taken (if applicable)): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vo ppm ppm	ol.
Do readings indicate unsafe conditions exist?				No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments		Yes		
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.				
Comments				
Inspected by:				
Date of Inspection: Reviewed by:				(Print
· · · · · · · · · · · · · · · · · · ·				(Sign

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote		it Dunde	
Well Locational Information		zarah Tarah Kapat (1921) yang mengelakan seri	
State Well ID: Not available Well Tag ID: MW-10S Well Installation date: 3/2/98			
	From Log	By GPS	
Ground Surface Elevation	18.	or tall the property of	
Latitude	v et ge	The state of the s	
Longitude		(4), (4)	
Northing (State Plane)	623215.28	gy *	
Easting (State Plane)			
Cross streets (if applicable): Along EaGPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount -		
Surface casing material:	Cast Iron		
Well casing material:	PVC		
Surface Casing diameter:	4	inches	
Well Diameter:	2	inches	
Well Depth (as installed):	24	ftbgs	
Well Depth (as measured):	24.42	fttic	
Screened interval:	14-24	ft	
Open hole interval:	_	ft	
Depth to water:	10.52	ftbtic	
Date:	10/12/2011	_Time: 5:00	
* If multilevel well please see attached worksh	neet.		

EPA Region 2 Superfund V	Vell Asses	ssment Ch	ecklist	
Well Headspace Readings				
PID/FID Reading taken inside top of casing (if a	PID/FID Reading taken inside top of casing (if applicable 0 ppm			
Multi-gas/CGI meter Readings taken (if applicab	le): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vo ppm ppm	
Do readings indicate unsafe conditions exist?	± 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1	g 11 gr = 2	x + 1 1 1 2 1 3	No
Well Condition		E 9		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?		Yes		No No No No No No
Other Comments <u>On angle, No well seal.</u>				
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes Yes		
Comments	3-1-3-1		akis etgan	
Inspected by: Date of Inspection: Reviewed by:				(Print) (Sign)

EPA Region 2 Superfund Well Assessment Checklist				
Facility Information				
Site Name: Federal Creosote		1280 10-00		
Site Address: Manville				
Site County: Somerset	- January	z Manadel R		
Site State: New Jersey	-51			
EPA Site ID Number: NJ0001900281				
Site Owner: EPA				
EPA Project Manager: Rich Puvogel_	2 12	*		
Well Locational Information		general and the medical state of the second		
State Well ID: Not Available				
Well Tag ID: MW-10I				
Well Installation date: 3/13/98		Spoil Committee of the second		
		nREStable of all plants in the automorphisms		
	From Log	By GPS		
Ground Surface Elevation	1 TOTT LOG	rant of contract		
Latitude	1.6	5 (5589) (Fig. 1)		
Longitude		No. 19 San Control of the Control of		
Northing (State Plane)	623216.52			
Easting (State Plane)	469671.34			
Cross streets (if applicable): al GPS Instrument used: Datum: Accuracy/Precision:				
Well Construction Details		timo ha tangan h		
Type of well (Circle one)	Flush Mount	The party of the p		
Well lock\security type:	Tidon Modific			
Elevation (top of inner casing):				
Surface casing material:				
The state of the s	PVC			
Well casing material: Surface Casing diameter:	1 00	inches		
Well Diameter:	2	inches		
Well Depth (as installed):	50	flbgs		
Well Depth (as measured):	49.70	fttic		
Screened interval:	49.70	ft		
		ft		
Open hole interval:	- 11.01	ftbtic		
Depth to water:	10/12/2011	Time: 5:05		
Date	10/12/2011			
* If multilevel well please see attached worksl	neet.	Sec. 1		

EPA Region 2 Superfund We	II Assessment Checklist
Well Headspace Readings	
PID/FID Reading taken inside top of casing (if app	licable 0 ppm
 Multi-gas/CGI meter Readings taken (if applicable)	
,	LEL: % <i>LEL</i>
	O ₂ : 20.9 40% Vol.
	$H_2S:$ 0 ppm
Do readings indicate unsafe conditions exist?	No
Well Condition	
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	No No
Recommendations	
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	
Comments	
	Maria de la compania
	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	THE SECOND SECON
Increased by	
Inspected by: Date of Inspection:	
Reviewed by:	(Print)
	(Sign)

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
EPA Site ID Number: NJ0001900281	2 (Super Lo.		
Well Locational Information		Charles and a state of a state of a state of a	
State Well ID: 2500068853 Well Tag ID: MW-12RS Well Installation date: 7/17/07			
	From Log	By GPS	
Ground Surface Elevation	Trom Log	3) 3, 3	
Latitude	1.214		
Longitude			
Northing (State Plane)	623365	9-1	
Easting (State Plane)	468877		
Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount NA	And the second of the second o	
Surface casing material:	Cast Iron		
Well casing material:	Stainless		
Surface Casing diameter:	9	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	30.5	fttic	
Well Depth (as measured):	30.25	fttic	
Screened interval:	15.5-30.5	ft	
Open hole interval:	-	ft	
Depth to water:	13.49	ftbtic	
Date:	10/12/2011	_Time: 12:40	
* If multilevel well please see attached worksh	neet.		

EPA Region 2 Superfund Well As	sessment (Checklist
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable		0 ppm
Multi-gas/CGI meter Readings taken (if applicable): LEL: O ₂ : CO:		% LEL 40% Vol. ppm
H₂S:		ppm
Do readings indicate unsafe conditions exist?		No
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments	Yes Yes Yes Yes	No No No
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No
Comments		1871 S.A. CEDE IS CHALL
2 of the 3 screws holding down the cap will not go in.		
Inspected by: Date of Inspection:		
Reviewed by:		(Print) (Sign)

EPA Region 2 Sup	perfund Well As	sessment Chec	klist
Facility Information			
Site Name: Federal Creosote	CONTRACTOR TOUR		
Site Address: Manville			
Site County: Somerset		<u> 16. j. 164</u>	
Site State: New Jersey			
EPA Site ID Number: NJ0001900281	1		
Site Owner: EPA			
EPA Project Manager: Rich Puvogel			
Well Locational Information			
State Well ID: 25-53648			
Well Tag ID: MW-103S			
Well Installation date: 1/13/99			
to a			
		T 0.000	7
0 10 (51 11	From Log	By GPS	4 100
Ground Surface Elevation			- 1
Latitude			-
Longitude Northing (State Plane)	623310.71	**	-
Easting (State Plane)			
Lasting (State Flane)	409333.02	L	
Cross streets (if applicable): colored c	e arena ya ma		
Well Construction Details			
Type of well (Circle one)	Flush Mount		
Well lock\security type:			
Elevation (top of inner casing):			
Surface casing material:	Cast Iron		- 1 . J.
Well casing material:	Stainless Steel		
Surface Casing diameter:	9	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	32.4	ftbgs	
Well Depth (as measured):	32.48	fttic	
Screened interval:	17.4-32.4	ft	
Open hole interval:	2 08 108 m	ft	
Depth to water:	16.64	ftbtic	
Date: _	10/12/2011	_Time: 12:25	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	2 B	
* If multilevel well please see attached works	sheet.		

EPA Region 2 Superfund Well A	ssessment Che	ecklist
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicat	ole	0 ppm
Multi-gas/CGI meter Readings taken (if applicable):		
LE C	$\frac{1}{2}$: $\frac{3}{20.9}$	% LEL 40% Vol.
	O: 0	ppm
Do readings indicate unsafe conditions exist?		ppm
Well Condition		
Is the concrete pad in good condition?	Yes	
Is the well surface casing in good condition?	Yes	
Is the surface casing vertical? Is there an internal well seal?	Yes Yes	
Has there been physical damage to the well?	165	No
Does sounding depth match completed depth?		
Is measuring point marked?		No
Is the well clearly labeled?	Yes	
Flush mount - Is it secure from runoff?		No
Other Comments	. %	×
		1 Y
Recommendations		
Well needs to be redeveloped		No
Well needs to be re-surveyed.		No
Well needs to be repaired.		No
Well needs to be replaced.		No
Well needs to be properly abandoned.	.,	No
No action necessary.	Yes	
Comments		
		10 P. S.
Inspected by:		5. 71
Date of Inspection:		3.4
Reviewed by:		(Print)
		(Sign)

	Jenuna Wen 743	sessment Cl	necklist
Facility Information			
Site Name: Federal Creosote Site Address: Manville Site County: Somerset Site State: New Jersey EPA Site ID Number: NJ000190028 Site Owner: EPA EPA Project Manager: Rich Puvogel	1911 1	ne lij ne iz en	
Well Locational Information			
State Well ID: 2500068858 Well Tag ID: MW-104RS Well Installation date: 7/11/07			
	From Log	By GPS	
Ground Surface Elevation	1 TOTH LOG	by or o	
Latitude	5,4%,	E LOS	
Longitude			76 - 1 Carlo
Northing (State Plane)	623712	o	
Easting (State Plane)			100
Cross streets (if applicable):			
Datum:			
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details			
Datum:Accuracy/Precision:	Flush Mount		
Datum:Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount		
Datum:Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	Flush Mount No lock but bolted c		
Datum:Accuracy/Precision:	Flush Mount No lock but bolted o Cast Iron Stainless Steel		
Datum:	Flush Mount No lock but bolted o Cast Iron Stainless Steel	down	
Datum:Accuracy/Precision:	Flush Mount No lock but bolted o Cast Iron Stainless Steel	down	
Datum:Accuracy/Precision:	Flush Mount No lock but bolted o Cast Iron Stainless Steel	lown _inches inches	
Datum:	Flush Mount No lock but bolted of Cast Iron Stainless Steel	lown _inches inches ftbgs	
Datum:	Flush Mount No lock but bolted of Cast Iron Stainless Steel 4 30.50	down _inches inches ftbgs fttic	
Datum:	Flush Mount No lock but bolted of Cast Iron Stainless Steel 4 30.50	down _inches inches ftbgs fttic ft	

EPA Region 2 Superfund Well	Assessment	Checklist	
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applica	able	0 ppm	
	EL: 0 O ₂ : 20.9	% LEL 40% Vo	J
	$\begin{array}{c c} CO: & 0 \\ H_2S: & 0 \end{array}$	ppm ppm	<i>n</i> .
Do readings indicate unsafe conditions exist?	Maria de la maria della		No
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal?	Yes Yes Yes Yes	3	er er eg
Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled?	Yes		No No No
Flush mount - Is it secure from runoff? Other Comments			No
Recommendations		2000	e apparite
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned.			No No No No
No action necessary.	Yes	} 	11 P
Inspected by: A. Hunter, A. Eis	sburg		
Reviewed by:			(Print) (Sign)

EPA Region 2 Sup	erfund Well Ass	essment Chec	klist
Facility Information			
Site Name: Federal Creosote	atdkolinti 11	s Nit movil	<u> </u>
Well Locational Information			
State Well ID: 25-53789 Well Tag ID: MW-105I Well Installation date: 6/16/99			
i vi	From Log	By GPS	
Ground Surface Elevation	Tie Tie	2 d	
Latitude	0,15715,	y passio	
Longitude			The second state of the se
Northing (State Plane)	623844.98		
Easting (State Plane)	469567.56	1.41	T
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:		<u> </u>	
Surface Casing diameter:		inches	
Well Diameter:		inches	
Well Depth (as installed):		ftbgs	
Well Depth (as measured):		fttic	
Screened interval:		ft	
Open hole interval:		ft	
Depth to water:		ftbtic	
Date:		Time:	
* If multilevel well please see attached worksh			

EPA Region 2 Superfund Well Assessment Checklist			
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if ap	oplicable):	ppm	
Multi-gas/CGI meter Readings taken (if applicab	le):		
	LEL: O ₂ :	% LEL	
*	CO:	40% Vol. ppm	
	H ₂ S:	ppm	
Do readings indicate unsafe conditions exist?	Yes	No	
Well Condition			
Is the concrete pad in good condition?	Yes	No	
Is the well surface casing in good condition?	Yes	No	
Is the surface casing vertical?	Yes	No	
Is there an internal well seal?	Yes	No	
Has there been physical damage to the well?	Yes	No	
Does sounding depth match completed depth?	Yes	No	
Is measuring point marked?	Yes	No	
Is the well clearly labeled?	Yes	No	
Flush mount - Is it secure from runoff?	Yes	No	
Other Comments			
Recommendations			
Well needs to be redeveloped	Yes	No	
Well needs to be re-surveyed.	Yes	No	
Well needs to be repaired.	Yes	No	
Well needs to be replaced.	Yes	No	
Well needs to be properly abandoned.	Yes	No	
No action necessary.	Yes	No	
Comments			
		11 10 10 10 10 10 10 10 10 10 10 10 10 1	
1		The same of the same	
Inspected by:			
Date of Inspection:		(Pr	
Reviewed by:		(Si	
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		(31	

EPA Region 2 Sup	erfund Well As	sessment Chec	klist
Facility Information			
Site Name: Federal Creosote	edji na e	1 238 2	-
Well Locational Information			
State Well ID: 25-53790			
	From Log	By GPS	1
Ground Surface Elevation		i far ef	
Latitude		* * * * * * * * * * * * * * * * * * *	
Longitude	222252.04	y 1]
Northing (State Plane)			
Easting (State Plane)	469598.54		
Cross streets (if applicable):			
Datum			
Accuracy/Precision:			25
7		VISUAL TO A TRANSPORT OF THE OWN	
Well Construction Details			
	Flush Mount		and the second
Elevation (top of inner casing):			•
Surface casing material: Well casing material:			
Surface Casing diameter:		inches	
Well Diameter:		inches	£
Well Depth (as installed):		ftbgs	
Well Depth (as measured):		fttic	-
Screened interval:		ft	
Open hole interval:		ft	11 ₂ = 1
Depth to water:		ftbtic	
Date: _		Time:	
* If multilevel well please see attached works	heet.		

EPA Region 2 Superfund Well As	sessment Check	list
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	e):	ppm
Multi-gas/CGI meter Readings taken (if applicable): LEL $\rm O_2$ CO $\rm H_2S$		% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?	Yes	No
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments	Yes	No No No No No No No
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes Yes Yes Yes Yes	No No No No No
Comments		
Inspected by: Date of Inspection: Reviewed by:		(Print) (Sign)

EPA Region 2 Supe	erfund Well Ass	essment Chec	klist
Facility Information			
Site Name: Federal Creosote	Tel C	CVI and I	
Well Locational Information			
State Well ID: 25-53654 Well Tag ID: MW-105S Well Installation date: 2/3/99			
	From Log	By GPS	1
Ground Surface Elevation	≫ I	5/5 n 20 (80 h	1
Latitude			
Longitude		Pag.	
Northing (State Plane)	623848.42] ** = 1 B
Easting (State Plane)	469586.31	P - m	. 1 0.70
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type:	Flush Mount		Multilevel Well*
Elevation (top of inner casing):			
Surface casing material:			
Well casing material:		inahaa	
Surface Casing diameter: Well Diameter:		inches	
Well Diameter: Well Depth (as installed):		ftbgs	
		fttic	
Well Depth (as measured):	70.00	ft	
Screened interval:		ft	
Open hole interval:		ftbtic	
Depth to water:			
Date		. 111116.	
* If multilevel well please see attached worksh	neet.		

EPA Region 2 Superfund Well Assessment Checklist			
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if ap	oplicable):	_ ррт	
Multi-gas/CGI meter Readings taken (if applicabl	e):		
	LEL:	_ % LEL	
	O ₂ :	40% Vol.	
	H ₂ S:	ppm ppm	
Do readings indicate unsafe conditions exist?	Yes	No	
Well Condition			
ls the concrete pad in good condition?	Yes	No	
Is the well surface casing in good condition?	Yes	No	
Is the surface casing vertical?	Yes	No	
Is there an internal well seal?	Yes	No	
Has there been physical damage to the well?	Yes	No	
Does sounding depth match completed depth?	Yes	No	
Is measuring point marked?	Yes	No	
Is the well clearly labeled?	Yes	No	
Flush mount - Is it secure from runoff?	Yes	No	
Other Comments			
Recommendations			
Well needs to be redeveloped	Yes	No	
Well needs to be re-surveyed.	Yes	No	
Well needs to be re-surveyed. Well needs to be repaired.	Yes	No	
Well needs to be replaced.	Yes	No	
Well needs to be properly abandoned.	Yes	No	
No action necessary.	Yes	No	
Comments			
		20 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Inspected by:	* 2 # 200	8 jy 1	
Date of Inspection:			
Reviewed by:		(Pr	
	2	(Si	

EPA Region 2 Sup	erfund Well As	sessment Checklist
Facility Information		
Site Name: Federal Creosote	i neowego hi o	
Site Address: Manville		
Site County: Somerset	- Informaci	n. Wheer Louis - Street and the
Site State: New Jersey	101	
EPA Site ID Number: NJ0001900281		
Site Owner: EPA		
EPA Project Manager: Rich Puvogel_	2.24	
Well Locational Information		(1)。在特別的表別的對於15.00mm(10.00mm)。
State Well ID: 25-53695		
Well Tag ID: MW-106S		the state of the s
Well Installation date: 1/26/99		
	From Log	By GPS
Ground Surface Elevation	From Log	by GPS
Latitude		
Longitude		
Northing (State Plane)	623420.62	
Easting (State Plane)		
Accuracy/Precision:		
Well Construction Details		
J. 194	Elugh Marrat	
Type of well (Circle one)	Flush Mount	
Well lock\security type: Elevation (top of inner casing):	Master Lock	
Surface casing material:	Cast Iron	
Well casing material:	Stainless Steel	
Surface Casing diameter:	8	inches
Well Diameter:	4	inches
Well Depth (as installed):	29.9	ftbgs
Well Depth (as measured):	30.05	fttic
Screened interval:	14.9-29.9	ft
Open hole interval:	-	ft
Depth to water:	14.51	ftbtic
Date:	10/12/2011	Time: 12:15
 * If multilevel well please see attached works	heet.	

PID/FID Reading taken inside top of casing (if applicable		0 ppm
Multi-gas/CGI meter Readings taken (if applicable):		
LEL:	3	% LEL
O ₂ :	20.9	40% Vol.
CO: H₂S:	0	ppm ppm
Do readings indicate unsafe conditions exist?		
Well Condition		
Is the concrete pad in good condition?	Yes	ess sent elige
Is the well surface casing in good condition?	Yes	
Is the surface casing vertical?	Yes	
Is there an internal well seal?	Yes	
Has there been physical damage to the well?		No
Does sounding depth match completed depth?		
Is measuring point marked?		No
Is the well clearly labeled?		No
Flush mount - Is it secure from runoff?		No
Other Comments Not clearly labeled		
Recommendations		
Well needs to be redeveloped		No
Well needs to be re-surveyed.		No
Well needs to be repaired.		No
Well needs to be replaced.		No
		No
Well needs to be properly abandoned.	Yes	, or 100
Well needs to be properly abandoned. No action necessary. Comments		
No action necessary.		
No action necessary.		
Comments Inspected by:		
Comments		(1

EPA Region 2 Sup	erfund Well Ass	sessment Checklist
Facility Information	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Site Name: Federal Creosote	Color	pe Whate State Sta
Well Locational Information		
State Well ID: 25-53655		
	From Log	By GPS
Ground Surface Elevation	1 Tom Log	<i>By 61 0</i>
Latitude		Traggers and the second
Longitude		
Northing (State Plane)	624046.57	
Easting (State Plane)	470250.56	
Cross streets (if applicable): NA GPS Instrument used: Datum: Accuracy/Precision:		
Well Construction Details		
Type of well (Circle one) Well lock\security type:	Flush Mount	another the second
Elevation (top of inner casing):		
Surface casing material:		
Well casing material:		100
Surface Casing diameter:		inches
Well Diameter:	4	inches
Well Depth (as installed):		ftbgs
Well Depth (as measured):	36.00	fttic
Screened interval:		ft
Open hole interval:		ft
Depth to water:	20.97	ftbtic
Date: _	10/12/2011	_Time: 5:20
* If multilevel well please see attached works	heet.	

EPA Region 2 Superfund Well A	ssessme	ent Chec	klist	
Well Headspace Readings				
PID/FID Reading taken inside top of casing (if applicat	ole	0	ррт	
Multi-gas/CGI meter Readings taken (if applicable):			- 000 I	6 E
LE C		0 20.9	% LEL 40% Vol.	
CO H ₂		0	_ _ppm _ppm	
Do readings indicate unsafe conditions exist?			_ppm N	o
Well Condition				1677.938
Is the concrete pad in good condition?	la -	Yes		
Is the well surface casing in good condition?		Yes		
Is the surface casing vertical?		Yes		
Is there an internal well seal?		Yes	K1	
Has there been physical damage to the well?			N	0
Does sounding depth match completed depth? Is measuring point marked?			N	^
Is the well clearly labeled?			N N	
Flush mount - Is it secure from runoff?			N	(F)
Other Comments Loose bolts				
-				- 11
Recommendations				
Well needs to be redeveloped				
Well needs to be re-surveyed.			es up sui	31
Well needs to be repaired.		Yes		Land Albert
Well needs to be replaced.				2 1 200
Well needs to be properly abandoned.				
No action necessary.			, 1 ×	
Comments				
Replace bolts				
7 (
	75.00 E			
Inspected by:			190	
Date of Inspection:				
Reviewed by:				(Print)
		215.3		(Sign)

EPA Region 2 Sup	erfund Well Ass	sessment Checklist
Facility Information		
Site Name: Federal Creosote		resoutou stai
Site Address: Manville		
Site County: Somerset		re i mari ni mini m
Site State: New Jersey		
EPA Site ID Number: NJ0001900281		
Site Owner: EPA		
EPA Project Manager: Rich Puvogel_	2. 1-	<u> </u>
Well Locational Information		
State Well ID: 25-53656	180	
Well Tag ID: MW-108S		
Well Installation date: 2/4/99		Control por a decimal and a second
VVOII III Stallation date: 2/4/00	1	
A		
	From Log	By GPS
Ground Surface Elevation		
Latitude	7.15	LINE A LA
Longitude		3.74
Northing (State Plane)	623558.13	3
Easting (State Plane)	470179.06	
3 (
Cross streets (if applicable):N	IA	
CDS Instrument wood.		
GPS Instrument used:		
Accuracy/Precision:		
Well Construction Details		Evalutation in the
Type of well (Circle one)		The second secon
Mall lock/security type:		
Floretion (top of inner cosing):		
Elevation (top of inner casing):		
Surface casing material:	Stainless Steel	
Well casing material:		inches
Surface Casing diameter:	4	inches
Well Diameter:	10.0	inches
Well Depth (as installed):		ftbgs
Well Depth (as measured):	24.10	fttic
Screened interval:	,	ft
Open hole interval:	0.00	ft
Depth to water:	9.60	ftbtic
Date: _	10/12/2011	_Time: 5:33
* If multilevel well please see attached works	heet.	

EPA Region 2 Superfund Well Asses	ssment Che	cklist	
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable): LEL: O₂: CO:	0 20.9 0	% LEL 40% Vol. ppm	
H ₂ S: Do readings indicate unsafe conditions exist?	U	<i>ppm</i> No	
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes	No No No No	Tr.
Other Comments			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced.			
Well needs to be properly abandoned. No action necessary.	Yes		i Lga
Comments			
Inspected by: Date of Inspection: Reviewed by:			rint) ign)

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote	· Justinia in iti pr	rkportoral spora	
Site Address: Manville			
Site County: Somerset	18512	29 A <u>25 A B B B B B B B B B B B B B B B B B B </u>	
Site State: New Jersey	724		
EPA Site ID Number: NJ0001900281			
Site Owner: EPA EPA Project Manager: Rich Puvogel_			
EPA Project Manager: Rich Puvogel	8.8		
Well Locational Information	CONTRACTOR FIXER	Newster Charles of Asian and John and Adapt	
State Well ID: 25-53646			
Well Tag ID: MW-109S		- 1 (1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Well Installation date: 1/20/99			
Well Installation date. 1/20/00		The first of the state of the s	
,	From Log	By GPS	
Ground Surface Elevation	**************************************		
Latitude			
Longitude		Allow York and the second	
Northing (State Plane)	622667.03	3	
Easting (State Plane)			
Cross streets (if applicable):A GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
	Control of the Contro		
Type of well (Circle one)	Flush Mount		
Type of well (Circle one)	Flush Mount		
Well lock\security type:	Flush Mount Master Lock		
Well lock\security type: Elevation (top of inner casing):	Master Lock		
Well lock\security type: Elevation (top of inner casing): Surface casing material:	Master Lock Cast Iron		
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material:	Master Lock Cast Iron Stainless Steel	inchas	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	Cast Iron Stainless Steel 9	inches	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter:	Cast Iron Stainless Steel 9 4	inches	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	Cast Iron Stainless Steel 9 4 32.5	inches ftbgs	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	Cast Iron Stainless Steel 9 4 32.5 31.70	inches ftbgs fttic	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Cast Iron Stainless Steel 9 4 32.5	inches ftbgs fttic ft	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	Cast Iron Stainless Steel 9 4 32.5 31.70 14.5-32.5	inches ftbgs fttic ft ft	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	Cast Iron Stainless Steel 9 4 32.5 31.70 14.5-32.5	inches ftbgs fttic ft ft ftbtic	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	Cast Iron Stainless Steel 9 4 32.5 31.70 14.5-32.5	inches ftbgs fttic ft ft	

EPA Region 2 Superfund Well Asse	essment Checklist	
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	0.1 <i>ppm</i>	
Multi-gas/CGI meter Readings taken (if applicable):	2 0/15/	
LEL:O ₂ :	0 % LEL 20.9 40% Vol.	*
CO: H ₂ S:	0 ppm 0 ppm	
Do readings indicate unsafe conditions exist?		
Well Condition		
Is the concrete pad in good condition?	Yes	
Is the well surface casing in good condition?	Yes Yes	
Is the surface casing vertical? Is there an internal well seal?	Yes Yes	9
Has there been physical damage to the well?		No
Does sounding depth match completed depth?		
Is measuring point marked?	Yes	
Is the well clearly labeled?	Yes	
Flush mount - Is it secure from runoff?		No
Other Comments	a .	
Recommendations	THE PROPERTY OF THE	
Well needs to be redeveloped		No
Well needs to be re-surveyed.		No
Well needs to be repaired.		No
Well needs to be replaced.		No
Well needs to be properly abandoned.		No
No action necessary.	Yes	
Comments	1. Antennis	
X In the second		
1		
		5 5 11
Inspected by:		
Date of Inspection:		(Duin 4)
Reviewed by:		(Print)
·		(Sign)

EPA Region 2 Sup	perfund Well As	sessment Checklist	
Facility Information		en e	
Site Name: Federal Creosote	1		
Well Locational Information			Harris C
State Well ID: 25-53647 Well Tag ID: MW-110S Well Installation date: 1/21/99			
- 7	From Log	By GPS	
Ground Surface Elevation		3 19 18 11 2	D.
Latitude			
Longitude			
Northing (State Plane)			
Easting (State Plane)	469215.72	12 - 1	
Cross streets (if applicable): l GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	F l ush Mount Master Lock		
Surface casing material:	Cast Iron		
Well casing material:	Stainless Steel		
Surface Casing diameter:	9	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	31.7	ftbgs	
Well Depth (as measured):	31.85	fttic	
Screened interval:	16.7-31.7	ft	
Open hole interval:	-	ft	
Depth to water:	16.32	ftbtic	
Date: _	10/12/2011	_Time: 11:55	
* If multilevel well please see attached work	sheet.		

EPA Region 2 Superfund Well As	sessment Checklist	
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	e 0.1 <i>ppm</i>	
Multi-gas/CGI meter Readings taken (if applicable):		
LEL		
O_2		
CO: H₂S:		
Do readings indicate unsafe conditions exist?	No	
Well Condition		
Is the concrete pad in good condition?	Yes	
Is the well surface casing in good condition?	Yes	
Is the surface casing vertical?	Yes	
s there an internal well seal?	Yes	
Has there been physical damage to the well?	No	
Does sounding depth match completed depth?		
Is measuring point marked?	No	
Is the well clearly labeled?	Yes	
Flush mount - Is it secure from runoff?	No	
Other Comments		8
	Type Case of the Case of Case	
Recommendations	是是是一个人,但是不是有关的。 第二章	
Well needs to be redeveloped	No	
Well needs to be re-surveyed.	No	
Well needs to be repaired.	No	
Well needs to be replaced.	No	
Well needs to be properly abandoned.	No	
No action necessary.	Yes	
Comments		
	PLOT LABOR LABOR.	
	* * * * * * * * * * * * * * * * * * * *	3.
Inspected by:	· · · · · · · · · · · · · · · · · · ·	
Date of Inspection:		
Reviewed by:		(Pri
		(Sig

EPA Region 2 Superfund Well Assessment Checklist				
Facility Information				
Site Name: Federal Creosote	39. 58.49 19 -	e hi nem competa se sea		
Well Locational Information				
State Well ID: 2500068854 Well Tag ID: MW-110I_ Well Installation date: 8/27/07		-		
The state of the s	From Log	By GPS		
Ground Surface Elevation	1 Toni Log	7000 01 01 01 01 01 01 01 01 01 01 01 01		
Latitude	775	S USALITY TO BE THE DOLLAR OF THE PARTY.		
Longitude		55 AP		
Northing (State Plane)	622984			
Easting (State Plane)	469198			
Cross streets (if applicable): F GPS Instrument used: Datum: Accuracy/Precision:				
Well Construction Details				
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Master Lock	South and the second of the se		
Surface casing material:	Cast Iron			
Well casing material:	Stainless Steel			
Surface Casing diameter:	9	inches		
Well Diameter:	4	inches		
Well Depth (as installed):	70	ftbgs		
Well Depth (as measured):	69.80	fttic		
Screened interval:	60-70	ftbgs		
Open hole interval:		ft		
Depth to water:	17.11	ftbtic		
Date: _	10/12/2011	_Time: _4:10		
* If multilevel well please see attached works	sheet.			

EPA Region 2 Superfund Well	Asse	ssment Che	cklist	
Well Headspace Readings				
PID/FID Reading taken inside top of casing (if applic	cable		0 ppm	* ; ; ; ;
Multi-gas/CGI meter Readings taken (if applicable):	LEL:	0 20.9	% LEL 40% V	
	CO: H ₂ S:	0	ppm ppm	
Do readings indicate unsafe conditions exist?	, y 17 4		¥ 1	No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal?		Yes Yes Yes Yes		A .
Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked?				No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments		Yes		No
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned.				No No No No
No action necessary.	100	Yes		
Inspected by:				
Date of Inspection: Reviewed by:				(Print) (Sign)

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote	eldocaus han redecus let r		
Well Locational Information		AS CONTRACTOR MELLING PRODUCTION OF THE PROPERTY OF	
State Well ID: 2500068855 Well Tag ID: MW-110D Well Installation date: 8/28/07			
	From Log	By GPS	
Ground Surface Elevation	110111 209	<i>D</i> , 3, 3	
Latitude		normaligación de filosofición subseque	
Longitude		* = # * * * * * * * * * * * * * * * * *	
Northing (State Plane)	622982		
Easting (State Plane)	469227		
Cross streets (if applicable): F GPS Instrument used: Datum: Accuracy/Precision:		-to tradical and the second se	
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount Master Lock		
Surface casing material:	Cast Iron		
Well casing material:	Stainless Steel	According to	
Surface Casing diameter:	9	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	190	ftbgs	
Well Depth (as measured):	198.2	fttic	
Screened interval:	180-190	ft	
Open hole interval:	- 17.01	ft	
Depth to water:	17.01 10/12/2011	ftbtic _Time: 4:15	
* If multilevel well please see attached works	heet.		

EPA Region 2 Superfund Well Assessment Checklist				
Well Headspace Readings				
PID/FID Reading taken inside top of casing (if app	olicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable	D): LEL: O ₂ : CO: H ₂ S:	0 20.9 0 0	% LEL 40% V ppm ppm	
Do readings indicate unsafe conditions exist?	e e a le area			No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments		Yes Yes Yes Yes		No No No
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes		No No No No No
Comments				
Inspected by: Date of Inspection:				(Duine)
Reviewed by:				(Print (Sign

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote Site Address: Manville Site County: Somerset	Sids signer (1) Thirte sq.		
Well Locational Information			
State Well ID: 25-53779			
	From Log	By GPS	
Ground Surface Elevation	170111 Log	<i>B</i> y 0, 0	50005
Latitude	747	Jan Jan III - II -	1 2 12
Longitude		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e a Mini
Northing (State Plane)	622258.08		9
Easting (State Plane)	468239.22	- 1 of 1 in the 1	1
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	ery typica file o governing occat er	- 14 × 15 × 15 × 15 × 15 × 15 × 15 × 15 ×
Surface casing material:	Cast Iron		
Well casing material:	Stainless Steel		
Surface Casing diameter:	8	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	37	ftbgs	
Well Depth (as measured):	36.29	fttic	
Screened interval:	31.8-36.8	ft	
Open hole interval:		ft	
Depth to water:	20.82 10/26/2011	ftbtic Time: 10:22	
* If multilevel well please see attached works		* * *	

EPA Region 2 Superfund Well Asse	essment Checkli	st
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	0 /	pm
Multi-gas/CGI meter Readings taken (if applicable): LEL: _ O ₂ : _ CO: _ H ₂ S: _	4	S LEL 0% Vol. om om
Do readings indicate unsafe conditions exist?		
Well Condition		100
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments One of the bolts is stripped	Yes Yes Yes Yes	No No No
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		No No No No No
Comments		
Inspected by: Date of Inspection: 10/26/2011		
Reviewed by:		(Print) (Sign)

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote	A same as a	patient for the west of the second se	
Site Address: Manville			
Site County: Somerset	· Landon	100 (0.00 (0	
Site State: New Jersey			
Site State: New Jersey			
Site Owner: EPA			
EPA Project Manager: Rich Puvogel			
Well Locational Information			
State Well ID: 25-53777	A Section of the sect		
Well Tag ID: MW-111I		the same of the sa	
Well Installation date: 6/14/99		9690 (28 19 9 ·	
vveii mistaliation date. 6/14/00	Ÿ D	g still a ry hoe in a name of	
1			
	From Log	By GPS	
Ground Surface Elevation	1. 151	y Saturating a state of	
Latitude	The state of the s	a softly do the second	
Longitude			
Northing (State Plane)	622235.09		
Easting (State Plane)	468252.9	\$4.0 m	
i i			
<u> </u>			
Cross streets (if applicable):		***************************************	
GPS Instrument used:			
GPS Instrument used:			
Datum: Accuracy/Precision:			
Accuracy/Frecision.			
Well Construction Details			
Type of well (Circle one)	Flush Mount		
Well lock\security type:			
Elevation (top of inner casing):			
Surface casing material:	Cast Iron		
Well casing material:	Stainless Steel		
Surface Casing diameter:	8	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	66	ftbgs	
Well Depth (as measured):	65.28	fttic	
Screened interval:	55-65	ft	
Open hole interval:		ft	
Depth to water:	21.46	ftbtic	
Date:	10/26/2011	_Time: 10:29	
* If multilevel well please see attached works	sheet.		

EPA Region 2 Superfund Well As	sessment Check	list
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	e 0	ррт
Multi-gas/CGI meter Readings taken (if applicable): LEL O ₂ CO H ₂ S	2:	% LEL 40% Vol. opm opm
Do readings indicate unsafe conditions exist?		No
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes	No No No
Other Comments		
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		No No No No No
Comments		
Inspected by: Date of Inspection: 10/26/2011 Reviewed by:		(Print (Sign

EPA Region 2 Sup	erfund Well As	sessment Check	dist
Facility Information			
Site Name: Federal Creosote Site Address: Manville Site County: Somerset Site State: New Jersey EPA Site ID Number: NJ0001900281 Site Owner: EPA EPA Project Manager: Rich Puvogel_	2 (68) \$5 mm of 1 (4.3)	(S.31) (N.98)	
Well Locational Information			,
State Well ID: 25-53778 Well Tag ID: MW-111D Well Installation date: 6/10/99			
	From Log	By GPS	
Ground Surface Elevation	1 Tom Log	2) 0. 0	
Latitude		a balalope eller	e e a g
Longitude		251	g X ii C a thi
Northing (State Plane)	622289.52		1.00
Easting (State Plane)	468234.5		1 90
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
10 to		Pay Have a large and a large a	
Well Construction Details			
Type of well (Circle one) Well lock\security type:	Flush Mount		
Elevation (top of inner casing):			
Surface casing material:	Cast Iron		
Well casing material:	Stainless Steel		
Surface Casing diameter:	8	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	200	ftbgs	
Well Depth (as measured):	193.20	fttic	*
Screened interval:	182-192	ft	
Open hole interval:	04.40	ft	
Depth to water:	21.40 10/26/2011	ftbtic _Time: 10:25	12000 Barrier
* If multilevel well please see attached works	sheet.	H 1	

EPA Region 2 Superfund Well Asse	essment Checklist	
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	0 ppm	in a second
Multi-gas/CGI meter Readings taken (if applicable): LEL: O ₂ : CO: H ₂ S:	% LEL 40% V ppm ppm	52
Do readings indicate unsafe conditions exist?		
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments No lock on inner seal Recommendations Well needs to be redeveloped Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes Yes Yes Yes	No No No No No No No No No
Comments	1000	
Inspected by: Date of Inspection: Reviewed by:		(Print) (Sign)

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information		and a second of the second of the second	
Site Name: Federal Creosote			
Site Address: Manville	<u> </u>		
Site County: Somerset			
Site State: New Jersey			
EPA Site ID Number: NJ0001900281	G N		
Site Owner: EPA			
EPA Project Manager: Rich Puvogel_		entre service in the service of	
Well Locational Information			
State Well ID: 25-53782			
Well Tag ID: MW-112S		15.01126.	
Well Installation date: _2/22/99			
7 8		A Section of the second of	
	From Log	By GPS	
Ground Surface Elevation		* 5	
Latitude		1 (a)	
Longitude			
Northing (State Plane)	622215.96		
Easting (State Plane)	470472.18		
Cross streets (if applicable):			
ODO la stance and consider			
GPS Instrument used:			
Datum:			
Accuracy/Precision:			
Well Construction Details		29 (2003) QROTES (1003) (0.65)	
Type of well (Circle one)	Flush Mount		
Well lock\security type:			
Elevation (top of inner casing):			
Surface casing material:			
Well casing material:	S. Steel		
Surface Casing diameter:	10	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	24.9	ftbgs	
Well Depth (as measured):	24.40	fttic	
Screened interval:	23.000	ft	
Open hole interval:		ft	
Depth to water:	15.33	ftbtic	
Date:	10/12/2011	_Time:	
* If multilevel well please see attached worksl	neet.		

Well Headspace Readings			
PID/FID Reading taken inside top of casing (if appl	icable	0 ppm	
Multi-gas/CGI meter Readings taken (if applicable)	CO: H ₂ S:	% LEL 40% Vol. ppm ppm	e de la composition della comp
Do readings indicate unsafe conditions exist?		N	o
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes Yes	N	
Other Comments			
Recommendations			e de proprieta de la composición de la La composición de la
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes		lo lo
Comments			
		KRINGVIII	
Inspected by: T. Horn Date of Inspection: Reviewed by:			(Print

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote			
Site Address: Manville	14		
Site County: Somerset			
Site State: New Jersey	125		
EPA Site ID Number: NJ0001900281			
Site Owner: EPA			
EPA Project Manager: Rich Puvogel_			271
Well Locational Information			
State Well ID: 25-53780	_	s The author was	
Well Tag ID: MW-112I	34 E1	04.05000	
Well Installation date: 6/22/09		* * **,	
		Significance of the state of th	
e	From Log	By GPS	
Ground Surface Elevation			
Latitude			
Longitude			
Northing (State Plane)			
Easting (State Plane)	470455.36		
Cross streets (if applicable):			
GBS Instrument used:			
GPS Instrument used:		1,2 %	
Datum:			3 2 7 7
Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one)	Flush Mount		
Well lock\security type:			
Elevation (top of inner casing):			
Surface casing material:			
Well casing material:	S. Steel		
Surface Casing diameter:	10	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	71	ftbgs	
Well Depth (as measured):	70.6	fttic	
Screened interval:		ft	
Open hole interval:		ft	
Depth to water:	16.09	ftbtic	
Date:	10/12/2011	Time:	
-			
* If multilevel well please see attached works	heet.		

Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applica	ble 0 ppm	
	EL:% LE O2:40% CO:ppm ppm	340-00
Do readings indicate unsafe conditions exist?		No
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Recommendations	Yes Yes Yes Yes Yes Yes Yes Yes Yes	No No
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No
Inspected by: T. Horn, Z. Swav Date of Inspection: Reviewed by:	rely	(Print)
		(Sign)

EPA Region 2 Superfund Well Assessment Checklist Facility Information Site Name: Federal Creosote_____ Site Address: Manville Site County: Somerset Site State: New Jersey EPA Site ID Number: NJ0001900281 Site Owner: EPA EPA Project Manager: Rich Puvogel Well Locational Information State Well ID: 25-53781_____ Well Tag ID: MW-112D Well Installation date: 6/10/99 By GPS From Log Ground Surface Elevation Latitude Longitude Northing (State Plane) 622220.13 Easting (State Plane) 470487.41 Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: **Well Construction Details** Type of well (Circle one) Flush Mount Master Lock Well lock\security type: Elevation (top of inner casing): Cast Iron Surface casing material: Well casing material: S. Steel Surface Casing diameter: 10 inches Well Diameter: 4 inches Well Depth (as installed): _____ 200 ftbgs Well Depth (as measured): _____ 204.2 fttic Screened interval: 184-194 ft Open hole interval: -14.83 ft Depth to water: ftbtic 10/12/2011 Time: 11:59 Date: * If multilevel well please see attached worksheet.

Well Headspace Readings			4/7
PID/FID Reading taken inside top of casing (if applied	cable	0 <i>ppm</i>	
	LEL: O ₂ : CO: H ₂ S:	% LEL 40% V ppm ppm	ol.
Do readings indicate unsafe conditions exist?	182		No
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments	Yes Yes Yes Yes Yes Yes Yes		No No
Recommendations			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes		No No No
Comments			
	26 (18) 26 (18)		
Inspected by: T. Horn, Z. Swa Date of Inspection: 10/12/2011	avely		
Reviewed by:			(Print) (Sign)

EPA Region 2 Su	perfund Well Ass	sessment Checklist
Facility Information		
Site Name: Federal Creosote	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(28.5)). ((20.5)).
Well Locational Information		
State Well ID: 25-53785 Well Tag ID: MW-113S Well Installation date: 2/23/99		
2	From Log	By GPS
Ground Surface Elevation	/ / /	
Latitude		7 98 - 77 1 7 TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Longitude		8 0
Northing (State Plane)	623563.27	19 X
Easting (State Plane)	471477.71	THE SECTION OF THE PARTY OF THE
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:		
Well Construction Details		
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):		ssion
Surface casing material:	Iron	
Well casing material:		
Surface Casing diameter:		inches
Well Diameter:		inches
Well Depth (as installed):	23.8	ftbgs
Well Depth (as measured):	22.80	fttic
Screened interval:	E 1987 (See 1991) 1 1 1 1 1	ft
Open hole interval:		ft
Depth to water:	10.67	ftbtic
Date:	10/12/2011	Time: _14:00
* If multilevel well please see attached work	sheet.	

EPA Region 2 Superfund V	Vell Assessmer	nt Checklist	
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if a	pplicable	0 <i>ppm</i>	
Multi-gas/CGI meter Readings taken (if applicab	ole): LEL: O ₂ :	% LEL 40% Vol.	
	CO: H ₂ S:		
Do readings indicate unsafe conditions exist?		<u> </u>	lo
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments	Ye Ye Ye Ye Ye	es es es N es	10 10
Recommendations			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Ye	N	10 10
Comments		Lik tehan (ta	
Inspected by: Tom Horn Date of Inspection: 10/12/2011 Reviewed by:			(Print) (Sign)

EPA Region 2 Superfund Well Assessment Checklist Facility Information Site Name: Federal Creosote_____ Site Address: Manville Site County: Somerset_ Site State: New Jersey EPA Site ID Number: NJ0001900281 Site Owner: EPA EPA Project Manager: Rich Puvogel Well Locational Information State Well ID: 25-53783_____ Well Tag ID: MW-113I__ Well Installation date: 6/22/99 By GPS From Log **Ground Surface Elevation** Latitude Longitude Northing (State Plane) 623549.63 Easting (State Plane) 471474.8 Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Flush Mount Well lock\security type: Elevation (top of inner casing): 10" Surface casing material: _____ Well casing material: _____ S. Steel Surface Casing diameter: inches Well Diameter: inches Well Depth (as installed): _____ 130 ftbgs Well Depth (as measured): _____ 130.72 fttic Screened interval: ft Open hole interval: Depth to water: _____ 10.24 ftbtic Date: 10/12/2011 Time: 13:00_____ * If multilevel well please see attached worksheet.

EPA Region 2 Superf	und Well Asse	ssment Ched	klist
Well Headspace Readings			
PID/FID Reading taken inside top of casin	ng (if applicable):	200 000 0	_ ppm
Multi-gas/CGI meter Readings taken (if ap	oplicable): LEL: O ₂ : CO:_ H ₂ S:		_ % LEL _ 40% Vol. _ ppm _ ppm
Do readings indicate unsafe conditions ex	kist?		
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the word Does sounding depth match completed does not be measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	ell?	Yes Yes Yes Yes Yes	No No No
Other Comments Flooded			
Recommendations			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes	No No No No
Comments			
Inspected by: Tom Date of Inspection: Reviewed by:	Horn		(Print
			(Sigr

EPA Region 2 Sup	erfund Well As	sessment Che	cklist
Facility Information			
Site Name: Federal Creosote		- 3/1 - # did 5/1 - 1	<u>3</u> 1
Well Locational Information	10000000000000000000000000000000000000	SHIP KIND OF THE	
State Well ID: 25-53784 Well Tag ID: MW-113D Well Installation date: 6/3/99			
7	From Log	By GPS	A. Sans
Ground Surface Elevation	5.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Latitude	3 1		
Longitude			
Northing (State Plane)			
Easting (State Plane)	471480.6		
Cross streets (if applicable): NA GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	Action of	· · · · · · · · · · · · · · · · · · ·
Surface casing material:	Iron		
Well casing material:	Stainless Steel		
Surface Casing diameter:	10	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	150	ftbgs	
Well Depth (as measured):	156.80	fttic	
Screened interval:		ft	
Open hole interval:		ft	
Depth to water:	10.92	ftbtic	
Date: _	10/12/2011	_Time: 13:55	
* If multilevel well please see attached works	heet.		

EPA Region 2 Superfund V	Vell Assessm	nent Check	(list
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if a	pplicable	0	ppm
Multi-gas/CGI meter Readings taken (if applicab	Die): LEL: O2: CO: H2S:		% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?			
Well Condition		5.0	
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Flooded in outer casing		Yes Yes Yes Yes	No No No
- I I I I I I I I I I I I I I I I I I I			. 0
Recommendations			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes	
Comments	2.3		
Inspected by: Tom Horn Date of Inspection: 10/12/2011 Reviewed by:			(Print

EPA Region 2 Superfund Well Assessment Checklist Facility Information Site Name: Federal Creosote_____ Site Address: Manville Site County: Somerset Site State: New Jersey EPA Site ID Number: NJ0001900281 Site Owner: EPA EPA Project Manager: Rich Puvogel Well Locational Information State Well ID: 25-53788 Well Tag ID: _MW-114S_ Well Installation date: 2/16/99 By GPS From Log Ground Surface Elevation Latitude Longitude Northing (State Plane) 623049.15 Easting (State Plane) 470022.62 Cross streets (if applicable): GPS Instrument used: _____ Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Stick up Well lock\security type: Pad lock Elevation (top of inner casing): Surface casing material: Well casing material: Steel Stainless Steel Surface Casing diameter: 6 6 inches Well Diameter: ____ 4 inches 19.6 21.90 6.6-19.6 Well Depth (as installed): ______ Well Depth (as measured): _____ Screened interval: _____ Open hole interval: _____ ftbgs fttic ft ft * If multilevel well please see attached worksheet.

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if app	licable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable)	CO: H ₂ S:	0 20.9 0	% LEL 40% Vo ppm ppm	ol.
Do readings indicate unsafe conditions exist?			li ige i in	No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments		Yes Yes Yes Yes		No No No
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes		No No No No
Comments				
Inspected by:				
Date of Inspection: Reviewed by:				(Print

EPA Region 2 Sup	ertund Well As	sessment Chec	klist
Facility Information			
Site Name: Federal Creosote		inalisate in the let	<u> </u>
Well Locational Information			
State Well ID:25-53786 Well Tag ID: MW-114I_ Well Installation date: 6/24/99		May and the	
		"environt or e.g.	ja s
	From Log	By GPS	
Ground Surface Elevation			
Latitude			
Longitude	602020 46	.	-
Northing (State Plane) Easting (State Plane)	470010.15		
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			h virginis od Digbis
Type of well (Circle one)		Stick up	
Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval: Depth to water: Date:	Steel Stainless Steel 10 4 70 71.1 60-70 - 11.25 10/26/2011	inches inches ftbgs fttic ft ft ft ftbtic Time: 12:20	
* If multilevel well please see attached works	heet.		

Well Headspace Readings					
PID/FID Reading taken inside top of casing (if app	licable		0 ppm		= 1
Multi-gas/CGI meter Readings taken (if applicable)): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vo ppm ppm	ol.	
Do readings indicate unsafe conditions exist?				No	= =
Well Condition					A.
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments No lock		Yes Yes Yes		No No	N/A
Other Comments 140 100K	1 14 2	-21			
Recommendations					
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.					
Comments					
Get a lock					1 1 3 2 2 1 1 1 2 2 7 1 1 1 2 2 7 1
Inspected by: Date of Inspection: Reviewed by:		2			(Print)
			0.00		(Sign)

Facility Information			
Site Name: Federal Creosote		subjects to a second of the	
Site Address: Manville	11.00		
Site County: Somerset			
Site State: New Jersey			
EPA Site ID Number: NJ0001900281			
Site Owner: EPA			
EPA Project Manager: Rich Puvogel_		CHARLES THE STATE OF THE STATE	
Well Locational Information			
State Well ID: _25-53787			
Well Tag ID: _MW-114D			
Well Installation date: _6/11/99			
	Erom Log	D _V CDS	
Ground Surface Elevation	From Log	By GPS	
Latitude			
Longitude			
Northing (State Plane)	623056 65		
Easting (State Plane)	470031.72		
zacing (crato : iano)			
Cross streets (if applicable):			144
CDC Instrument used			
GPS Instrument used:			
Datum:		81, 93, 1345 **	
		81, 93, 1345 **	
Datum: Accuracy/Precision:		81, 93, 1345 **	
Datum: Accuracy/Precision: Well Construction Details		81, 93, 1345 **	
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)			
Datum:			
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:			
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	NA -		
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	NA - Stainless		
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter:	NA - Stainless Stainless Steel	Stick up inches inches	
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	NA - Stainless Stainless Steel 10 4	Stick up inches inches ftbgs	
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	NA - Stainless Stainless Steel 10 4	Stick up inches inches ftbgs fttic	
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	NA - Stainless Stainless Steel 10 4	Stick up inches inches ftbgs fttic ft	
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	NA - Stainless Stainless Steel 10 4 189 168-178	Stick up inches inches ftbgs fttic ft ft	
Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	NA - Stainless Stainless Steel 10 4	Stick up inches inches ftbgs fttic ft	

Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applica	able	1.1 <i>ppm</i>	
	EL: 0 O ₂ : 21.4 OO: 0 ₂ S: 0	% LEL 40% Vol. ppm ppm	
Do readings indicate unsafe conditions exist?		No	1 1
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes	No No	2 d
Other Comments			<u>.</u>
Recommendations			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No No	
Comments The lock is broken off the well			
Inspected by: Date of Inspection:			
Reviewed by:			(Print) (Sign)

EPA Region 2 Supe	ertund Well Ass	sessment Checklist	
Facility Information			
racinty information			
Site Name: Federal Creosote			
Site Address: Manville	. 26	*	
Site County: Somerset	14.3		
Site State: New Jersey			
EPA Site ID Number: NJ0001900281_	5 2	21.7	
Site Owner: EPA		4	
EPA Project Manager: Rich Puvogel_			, Y
		and the state of t	-
Well Locational Information			
State Well ID: 25-53793			
Well Tag ID: MW-115S			
Well Installation date: 3/11/99		3 C	3.1
YVOII III GAIGI. G. I GG			150
			51
	From Log	By GPS	9.37
Ground Surface Elevation			- 1
Latitude			
Longitude			4
Northing (State Plane)	624881.95		
Easting (State Plane)			
Edoting (etato : iai.e/j	170000.0.		
Cross streets (if applicable):			
GPS Instrument used:	:	& Harrison .	
Datum:			
Accuracy/Precision:			
Well Construction Details			
Well Construction Details			
Type of well (Circle one)		Stick up	
Well lock\security type:			
Elevation (top of inner casing):	*		
Surface casing material:	Cast Iron		
Well casing material:	S. Steel		
Surface Casing diameter:	8	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	30.6	ftbgs	
Well Depth (as measured):	33.29	fttic	
0 1: 1 1		ft	
		n ft	
Open hole interval:	17.45	ftbtic	
Depth to water:	10/12/2011	Time:	
Date	10/12/2011	_ IIIIle	
* If multilevel well please see attached worksh	eet.		

Well Headspace Readings					
PID/FID Reading taken inside top of casing (if app	olicable		0 ppm		Almo.
Multi-gas/CGI meter Readings taken (if applicable	E): LEL: O ₂ : CO: H ₂ S:	,	% LEL 40% Vo ppm ppm	ol.	s 1,
Do readings indicate unsafe conditions exist?					4 7 4
Well Condition					
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?		Yes Yes Yes Yes		No No No	
Other Comments No tag or written ID, No lock on	outer casing	lid			-
Recommendations					
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes		No No No	
Comments					
		1400 - 15 - 15 A			
Inspected by: Z. Swavely Date of Inspection: 10/12/2011 Reviewed by:					(Print) (Sign)

EPA Region 2 Sup	erfund Well A	ssessment Chec	klist
Facility Information			
Site Name: Federal Creosote Site Address: Manville Site County: Somerset Site State: New Jersey EPA Site ID Number: NJ0001900281			
Site Owner: EPA			
EPA Project Manager: Rich Puvogel_	·		
Well Locational Information			
State Well ID: 25-53791			
Well Tag ID: MW-115I	3.	1000	
Well Installation date: 6/23/99			
	From Log	By GPS	Traverse and
Ground Surface Elevation	2		
Latitude	4		
Longitude			
Northing (State Plane)			
Easting (State Plane)	470894.1	9	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):		Stick up	
Surface casing material: Well casing material: Surface Casing diameter:	Cast Iron S. Steel 8	inches	
Well Diameter: Well Depth (as installed):	4 92	inches inches ftbgs	
Well Depth (as measured): Screened interval: Open hole interval:	94.36	fttic ft ft	t The
Depth to water:	18.60	ftbtic	
Date:10/30/09	10/12/2011	Time:	
 If multilevel well please see attached worksh *			e 11 =

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if app	licable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable)): LEL: _ O ₂ : _ CO: _ H ₂ S: _		% LEL 40% Vo ppm ppm	ol.
Do readings indicate unsafe conditions exist?				្ន
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?		Yes Yes Yes Yes		No No No
Other Comments	- 411		4 4	165
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes		No No No
Comments				
				noli. obe s antone
	(1) (1) (24)			
Inspected by: Z. Swavely Date of Inspection: 10/12/2011				<u> </u>
Reviewed by:				(Print) (Sign)

EPA Region 2 Sup	erfund Well As	sessment Checklist
Facility Information		
EPA Site ID Number: NJ0001900281		
Woll Locational Information		and the process of the contract of the contrac
State Well ID: 25-53792		There is a state of designs and
	From Log	By GPS
Ground Surface Elevation	Trom Log	by GFS
Latitude		
Longitude		A R L L
Northing (State Plane)	624885.22	
Easting (State Plane)	470924.78	3
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:		
Well Construction Details		
Type of well (Circle one) Well lock\security type:		Stick up
Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	Cast Iron S. Steel 8 4 122 123.9	inches inches ftbgs fttic ft
Open hole interval:		ft
Depth to water:	18.02 10/12/2011	ftbtic Time:
* If multilevel well please see attached worksh	eet.	* * *

Well Headspace Readings		
PID/FID Reading taken inside top of casing (if ap	plicable	0 ppm
Multi-gas/CGI meter Readings taken (if applicabl	e): LEL: O ₂ : CO: H ₂ S:	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?		
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes	No No No No
Other Comments No tag or ID, Top of outer casi	ng (lid) is broken an	d inside is exposed
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No
Comments		
Inspected by: Z. Swavely Date of Inspection: 10/12/2011 Reviewed by:		(Print) (Sign)

EPA Region 2 Sur	perfund Well As	sessment Ch	ecklist
Facility Information			
Site Name: Federal Creosote Site Address: Manville			
Site County: SomersetSite State: New Jersey			
Site State: New Jersey	1		
Site Owner: EPA			
EPA Project Manager: Rich Puvogel			
Well Locational Information			
State Well ID: 25-53794	***		
Well Tag ID: MW-116I			
Well Installation date: 3/18/99		- W. A 1 V. J.	
1.00	V.		1.0
		T = 0.00	-
Crawad Curface Flourities	From Log	By GPS	
Ground Surface Elevation Latitude			
Longitude			
Northing (State Plane)	623689.65		
Easting (State Plane)	468690.61		
*			
Cross streets (if applicable): N	NΔ		
GPS Instrument used:			<u>ar a hillistean</u> ky
Datum:			
Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one)	Flush Mount		17 2027
Well lock\security type:	riusii wount		
Elevation (top of inner casing):			
Surface casing material:	Cast Iron		
Land to the second seco	Stainless Steel		
Surface Casing diameter:	8	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	71.5	ftbgs	
Well Depth (as measured):	70.9	fttic	
Screened interval:	61.3-71.3	ft	
Open hole interval:		ft	
Depth to water:	17.38	ftbtic	
Date:	10/26/2011	Time: 10:00	
_			
* If multilevel well please see attached works	sheet.		

EPA Region 2 Superfund Well Asse	ssment Checkl	ist
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	0 /	орт
Multi-gas/CGI meter Readings taken (if applicable): LEL: O ₂ : CO: H ₂ S:	4 p	% LEL 10% Vol. opm opm
Do readings indicate unsafe conditions exist?	Section 1	
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes	No No No No
Other Comments		
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		No No No No No
Comments		
Inspected by: Date of Inspection: 10/26/2011 Reviewed by:		(Print) (Sign)

**	eriuna vveii Ass	sessment Checklist
Facility Information		
Site Name: Federal Creosote		
Site Address: Manville		
Site County: Somerset	Ademic	restruction of the second of t
Site State: New Jersev		
EPA Site ID Number: NJ0001900281		
Site Owner: EPA		
EPA Project Manager: Rich Puvogel_	- b;	
Well Locational Information		
State Well ID: 25-53801		
Well Tag ID: MW-117S		and the second s
Well Installation date: 3/10/99		SHOWER LABORET COLUMN
		Certification of English and the con-
15.8.		D:: 000
Current Confess Flavotion	From Log	By GPS
Ground Surface Elevation		To the state of th
Latitude		
Longitude	623769.97	
Northing (State Plane) Easting (State Plane)	468101.97	
Easting (State Flane)	400101.91	
GPS Instrument used:		
Cross streets (if applicable): corner or GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details		
GPS Instrument used: Datum: Accuracy/Precision:		
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)		
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:		
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:		
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material:	Flush Mount Cast Iron	
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	Flush Mount Cast Iron S. Steel	
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter:	Flush Mount Cast Iron S. Steel 8	inches
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	Flush Mount Cast Iron S. Steel 8 4	inches
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	Flush Mount Cast Iron S. Steel 8 4 32.4	inches inches ftbgs fttic
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount Cast Iron S. Steel 8 4 32.4	inches inches ftbgs
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	Flush Mount Cast Iron S. Steel 8 4 32.4	inches inches ftbgs fttic ft
GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount Cast Iron S. Steel 8 4 32.4 31.89	inches inches ftbgs fttic ft ft

EPA Region 2 Superfund Well Asso	essment Che	ecklist	
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable): LEL: _ O ₂ : _ CO: _ H ₂ S: _		% LEL 40% Vol. ppm ppm	
Do readings indicate unsafe conditions exist?	- July		
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes Yes Yes	No No	
Other Comments			
Recommendations			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No	
Comments	PAY 13		
Inspected by: Z. Swavely Date of Inspection: 10/12/2011 Reviewed by:		(Prii (Sig	

EPA Region 2 Sup	erfund Well As	sessment Checklist
Facility Information		
EPA Site ID Number: NJ0001900281	Sender Ber	getti ali ili ili ili ili ili ili ili ili il
Well Locational Information		ke anaron karangangangke kepadalah
State Well ID: 25-53798 Well Tag ID: MW-117I Well Installation date: 6/24/99		
147	From Log	By GPS
Ground Surface Elevation	r rom Log	Legisland and the
Latitude		reference du a color de la color
Longitude		The state of the s
Northing (State Plane)	623758.03	No. 10 Per annual de la companya del la companya de
Easting (State Plane)	468105.35	
Cross streets (if applicable): C GPS Instrument used: Datum: Accuracy/Precision:		
Well Construction Details		the state of the s
Type of well (Circle one) Well lock\security type:	Flush Mount	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Elevation (top of inner casing):		
Surface casing material:	Cast Iron	
Well casing material:	S. Steel	Section 1
Surface Casing diameter:	8	inches
Well Diameter:	4	inches
Well Depth (as installed):	70.0	ftbgs
Well Depth (as measured):	69.65	fttic
Screened interval:		. ft
Open hole interval:	40.70	ft
Depth to water:	13.76	ftbtic
Date: _	10/12/2011	Time:
* If multilevel well please see attached works	heet.	

EPA Region 2 Superfund Well A	Assessment Checkl	ist
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applica	ble 0	ppm
	O ₂ :	% LEL 10% Vol. opm opm
Do readings indicate unsafe conditions exist?		
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes Yes	No No No
Other Comments		
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No
Comments		
Inspected by: Z. Swavely		
Date of Inspection: 10/12/2011 Reviewed by:		(Print) (Sign)
		(Sigil)

EPA Region 2 Sup	erfund Well Ass	sessment Checklist
Facility Information		
Site Name: Federal Creosote		ns Promeoso Constantino
Well Locational Information		to product description of the particle of the control of the contr
State Well ID: 25-53798 Well Tag ID: MW-117D Well Installation date: 6/24/99	<u> </u>	
	From Log	By GPS
Ground Surface Elevation	1 Tom Log	<i>By</i> 67 6
Latitude		e Nesteron Commission
Longitude		
Northing (State Plane)	623782.98	8 1 2 8 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Easting (State Plane)		
Cross streets (if applicable): C GPS Instrument used: Datum: Accuracy/Precision:		
Well Construction Details		
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	ber der
Surface casing material:	Cast Iron	
Well casing material:	S. Steel	
Surface Casing diameter:	8	inches
Well Diameter:	4	inches
Well Depth (as installed):	126.0	ftbgs
Well Depth (as measured):	125.49	fttic
Screened interval:		ft
Open hole interval:		ft
Depth to water:	13.12	ftbtic
Date:	10/12/2011	
* If multilevel well please see attached works	heet.	Dus nee

EPA Region 2 Superfund We	II Assessment C	hecklist
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if appl	icable	0 ppm
Multi-gas/CGI meter Readings taken (if applicable)	CO: H ₂ S:	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?		La Allendaria
Vell Condition		
s the concrete pad in good condition? s the well surface casing in good condition? s the surface casing vertical? s there an internal well seal? das there been physical damage to the well? Does sounding depth match completed depth? s measuring point marked? s the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes Yes Yes Yes	No No
Vell needs to be redeveloped Vell needs to be re-surveyed. Vell needs to be repaired. Vell needs to be replaced. Vell needs to be replaced. Vell needs to be properly abandoned. Io action necessary.	Yes	No No No
Comments	Parly 2	
Inspected by: Z. Swavely Date of Inspection: 10/12/2011 Reviewed by:		(Prin

EPA Region 2 Superfund Well Assessment Checklist Facility Information Site Name: Federal Creosote_____ Site Address: Manville Site County: Somerset Site State: New Jersey EPA Site ID Number: NJ0001900281 Site Owner: EPA EPA Project Manager: Rich Puvogel Well Locational Information State Well ID: 25-53802 Well Tag ID: MW-118S Well Installation date: 3/9/99 By GPS From Log **Ground Surface Elevation** Latitude Longitude Northing (State Plane) 624364.84 Easting (State Plane) 468162.77 Cross streets (if applicable): Main St. and Knopf St. GPS Instrument used: _____ Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Flush Mount Well lock\security type: _ Elevation (top of inner casing): Surface casing material: Iron Well casing material: S. Steel Surface Casing diameter: 10 inches Well Diameter: 4 inches Well Depth (as installed): _____ 31.4 ftbgs Well Depth (as measured): _____ 31.00 fttic Screened interval: ft Open hole interval: ft Depth to water: ftbtic Date: 10/12/2011 Time: 14:30 * If multilevel well please see attached worksheet.

Well Headspace Readings	
PID/FID Reading taken inside top of casing (if applicable	0 ppm
Multi-gas/CGI meter Readings taken (if applicable): LEL: O2: CO: H ₂ S:	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?	
Well Condition	
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Buried under mulch	Yes Yes Yes Yes No Yes Yes Yes Yes Yes
Recommendations	
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	No No No Yes
Comments	
Inspected by: Tom Horn Date of Inspection: 10/12/2011 Reviewed by:	(Print) (Sign)

EPA Region 2 Supe	rfund Well Ass	sessment Checklist	
Facility Information			
Site Name: Federal Creosote			
Site Address: Manville	14.1		-
Site County: Somerset			
Site State: New Jersey	. 630		_
Site State: New Jersey	Est!		
Sito Owner: EDA			_
EPA Project Manager: Rich Puvogel			<u> </u>
Well Locational Information			
State Well ID: _25-53799		Multiplies in the breath in the	2.7
Well Tag ID: _MW-118I			
Well Installation date: _6/21/99			
	From Log	By GPS	
Ground Surface Elevation	1 TOTT LOG	<i>By</i> 0/ 3	
Latitude		19 73 9	
Longitude			
Northing (State Plane)	624350 37		
Easting (State Plane)	468156.72		
Cross streets (if applicable): Main St. a GPS Instrument used: Datum: Accuracy/Precision:			-
Well Construction Details			
	El . I. M		
Type of well (Circle one)	Flush Mount		
	dlock with compre	ession cap	
Elevation (top of inner casing):			
Surface casing material:			
Well casing material:		inches	
Surface Casing diameter:	4	inches	
Well Diameter:	1993000	inches	
Well Depth (as installed):	79.78	ftbgs	
Well Depth (as measured):		fttic ft	
Screened interval:		ft	
Open hole interval:	15.75	ftbtic	
Depth to water:	10/12/2011	Time: 14:20	
Date.	10/12/2011	17.20	
* If multilevel well please see attached worksho	eet.		

Well Headspace Readings		A Statis
PID/FID Reading taken inside top of casing (if applicable	0 <i>ppm</i>	
Multi-gas/CGI meter Readings taken (if applicable): LEL: O ₂ : CO: H ₂ S:	% LE 40% ppm ppm	1975
Do readings indicate unsafe conditions exist?	ing agric a	No
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Buried under mulch	Yes	No
Other Comments Burled under mulch		
Recommendations		
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No No
Comments		
Inspected by: Tom Horn Date of Inspection: 10/12/2011 Reviewed by:		(Print) (Sign)

	erfund Well Ass	bessillent Oneci	MIISU
Facility Information			
Site Name: Federal Creosote	i-Agr	rollera je vi	
Site Address: Manville	1.4		
Site County: Somerset			
Site State: New Jersey			
EPA Site ID Number: NJ0001900281		-	
Site Owner: EPA			
EPA Project Manager: Rich Puvogel_		Albania St. a	
Well Locational Information			
State Well ID: 25-53800	9	a - 200 A 12	
Well Tag ID:MW-118D			
Well Installation date:6/21/99			
_	_		
	From Log	By GPS	1
Ground Surface Elevation	From Log	by GFS	-
Latitude			-
Longitude			-
	624271.00		-
Northing (State Plane)	024371.99		No. 4 Years &
Easting (State Plane)	468176.74		
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum:	468176.74 and Knopf St.	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used:	468176.74 and Knopf St.	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum:	468176.74 and Knopf St.	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision:	468176.74 and Knopf St.	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)	468176.74 and Knopf St.	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:	468176.74 and Knopf St.	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	468176.74 and Knopf St. Flush Mount	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	468176.74 and Knopf St. Flush Mount Iron	Parago	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material:	468176.74 and Knopf St. Flush Mount Iron S. Steel		
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	468176.74 and Knopf St. Flush Mount Iron S. Steel 10	inches	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter:	468176.74 and Knopf St. Flush Mount Iron S. Steel 10 4	inches	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	A68176.74 and Knopf St. Flush Mount Iron S. Steel 10 4 300	inches inches ftbgs	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	A68176.74 and Knopf St. Flush Mount Iron S. Steel 10 4 300 + 246.7	inches inches ftbgs fttic	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	A68176.74 and Knopf St. Flush Mount Iron S. Steel 10 4 300 + 246.7	inches inches ftbgs fttic ft	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	A68176.74 and Knopf St. Flush Mount Iron S. Steel 10 4 300 + 246.7	inches inches flbgs fttic ft ft	
Easting (State Plane) Cross streets (if applicable): Main St. GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	A68176.74 and Knopf St. Flush Mount Iron S. Steel 10 4 300 + 246.7	inches inches ftbgs fttic ft	

Well Headspace Readings		
PID/FID Reading taken inside top of casing (if appli	icable 0 pp	m
Multi-gas/CGI meter Readings taken (if applicable):	LEL:% L	2000
Do readings indicate unsafe conditions exist?		No
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Buried under mulch	Yes	No
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No No No
Comments Total depth is difficult to determine because the pofigure out	ssible bottom is very soft ma	king it hard to
Inspected by: Tom Horn Date of Inspection: 10/12/2011 Reviewed by:		(Print) (Sign)

EPA Region 2 Sup	perfund Well As	sessment Checklist
Facility Information		
Site Name: Federal Creosote	1	ns have sub-relation and the second s
Well Locational Information		special design of the control of the
State Well ID: 25-54916 Well Tag ID: MW-119S Well Installation date: 8/31/99		
12.2	From Log	By GPS
Ground Surface Elevation	T TOTT LOG	by Gr G
Latitude	7 (372)	the first party of the same of
Longitude	1	******
Northing (State Plane)	623165.44	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Easting (State Plane)	468145.34	
Cross streets (if applicable):f GPS Instrument used: Datum: Accuracy/Precision:	energy of the second	
Well Construction Details		
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	
Surface casing material:	Cast Iron	
Well casing material:	Stainless Steel	
Surface Casing diameter:	8	inches
Well Diameter:	4	inches
Well Depth (as installed):	35.00	ftbgs
Well Depth (as measured):	33.75	fttic
Screened interval:	19.2-34.2	ft
Open hole interval:		ft
Depth to water:	16.23	ftbtic
Date:	10/12/2011	Time: 13:55
		42.7.
* If multilevel well please see attached works	sheet.	

	ssment Cl	necklist	
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable):			
LEL:	0	% LEI	
O ₂ :	20.9	40% \	/ol.
CO:	0	ppm	
$H_2S:$	0	ppm	
Do readings indicate unsafe conditions exist?			No
Well Condition		0.12, 34	
Is the concrete pad in good condition?	Yes		
Is the well surface casing in good condition?	. 55		No
Is the surface casing vertical?	Yes		
Is there an internal well seal?	Yes		
Has there been physical damage to the well?	Yes		
Does sounding depth match completed depth?	Yes		
Is measuring point marked?			No
3			
Is the well clearly labeled?			No
Is the well clearly labeled? Flush mount - Is it secure from runoff?	er cracked ir	n center, mi	No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments <u>The extent of damage is flush mount coverage of cap by screw hole, missing bolt</u>	er cracked in	n center, mi	No ssing po
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped	er cracked in	n center, mi	No ssing po
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped Well needs to be re-surveyed.		n center, mi	No ssing po
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired.	er cracked in	n center, mi	No ssing po No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced.		n center, mi	No ssing po No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired.		n center, mi	No ssing po No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned.		n center, mi	No ssing po No No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		n center, mi	No ssing po No No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments		n center, mi	No ssing po No No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments		n center, mi	No ssing po No No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments		n center, mi	No ssing po No No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments		n center, mi	No ssing po No No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments Replace cap Inspected by:		n center, mi	No ssing po No No No
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments Replace cap Inspected by: Date of Inspection: 10/12/2011		n center, mi	No ssing po
Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments The extent of damage is flush mount cover of cap by screw hole, missing bolt Recommendations Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments Replace cap Inspected by:		n center, mi	No ssing po No No No

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
EPA Site ID Number: NJ000190028	1	. traesid red	
Well Locational Information		ra succession de la company	
State Well ID: 25-54912 Well Tag ID: MW-121S Well Installation date: 8/30/99			
	From Log	By GPS	
Ground Surface Elevation	T TOTT LOG	<i>By</i> 67 5	
Latitude	1769	ly landgitude ly a fight	
Longitude			
Northing (State Plane)	622672.98	72 0 0 0 0	
Easting (State Plane)	468704.12		
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:			
Surface Casing diameter:		inches	
Well Diameter:	4	inches	
Well Depth (as installed):		ftbgs	
Well Depth (as measured):		fttic	
Screened interval:		ft	
Open hole interval:		ft	
Depth to water:	17.61 10/12/2011	ftbtic _Time: 11:40	
* If multilevel well please see attached work	sheet.		

EPA Region 2 Superfund Well Ass	essment Chec	cklist	
Well Headspace Readings	1942 (1943) 1943 (1944)		
PID/FID Reading taken inside top of casing (if applicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable): LEL: _ O ₂ : _ CO: _ H ₂ S: _		_ % LEL _ 40% Vol. _ ppm _ ppm	
Do readings indicate unsafe conditions exist?		No	
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?	Yes Yes Yes Yes Yes	No	
Other Comments Bolts to flush-mount box are stipped, re	quire replacemer	<u>it</u>	× n = 9
Recommendations		770 S. FO	
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	Yes	No No No	
Comments			
Inspected by: Date of Inspection: Reviewed by:	*		(Print)

EPA Region 2 Sup	perfund Well Ass	sessment Chec	klist
Facility Information			
EPA Site ID Number: NJ000190028	1		3 mg 2
Site Owner: EPA	2.11		
Well Locational Information			
State Well ID: 25-54913 Well Tag ID: MW-122S Well Installation date: 8/29/99			
	From Log	By GPS	F. C. M. Str.,
Ground Surface Elevation Latitude			
Longitude Northing (State Plane) Easting (State Plane)	622234.16 462998.29]
Cross streets (if applicable):l GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type:	Flush Mount		
Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	Cast Iron Stainless Steel 8	inches	* n
Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	4 34.80 33.70 19.2-34.2	inches ftbgs fttic ft	
Open hole interval: Depth to water:		ft ftbtic Time: 1:45	
* If multilevel well please see attached work	sheet.		

PID/FID Reading taken inside top of casing (if applicable) LEL:	0 20.9 0	0 ppm	
CO: H ₂ S:	20.9		
Co: H ₂ S:	20.9	0/ 1 [
CO: H ₂ S: Do readings indicate unsafe conditions exist? Well Condition Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? It is there been physical damage to the well? It is the well clearly labeled? It is the comments Well needs to be redeveloped Well needs to be replaced. Well needs to be replaced. Well needs to be properly abandoned. It is comments Comments Comments	0	% LEL 40% V	
Vell Condition s the concrete pad in good condition? s the well surface casing in good condition? s the surface casing vertical? s there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? s measuring point marked? s the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Well needs to be redeveloped Well needs to be resurveyed. Well needs to be repaired. Well needs to be properly abandoned. No action necessary. Comments		ppm	01.
Set the concrete pad in good condition? Set the well surface casing in good condition? Set the surface casing vertical? Set there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Set measuring point marked? Set the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments Comments	0	ppm	
s the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? It as there been physical damage to the well? It is there been physical damage to the well? It is measuring point marked? It is the well clearly labeled? It is the well clearly labeled? It is mount - Is it secure from runoff? It is mount - Is it secure from runoff? It is measuring point marked? It is mount - Is it secure from runoff? It is mount - Is it secure from runoff? It is measuring point marked? It is measuring point			No
s the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? It as there been physical damage to the well? It as there been physical damage to the well? It as there been physical damage to the well? It as measuring point marked? It is measuring point marked? It is the well clearly labeled? It is the well? It is the w			
s the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? It as there been physical damage to the well? It as there been physical damage to the well? It as there been physical damage to the well? It as measuring point marked? It is measuring point marked? It is the well clearly labeled? It is the well? It is the w	Yes		
sthere an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments	Yes		
Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Itush mount - Is it secure from runoff? In the Comments Comments	Yes		
Coes sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Itush mount - Is it secure from runoff? Other Comments Well needs to be redeveloped Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments Comments	Yes		
s measuring point marked? s the well clearly labeled? Clush mount - Is it secure from runoff? Other Comments Recommendations Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be replaced. Well needs to be properly abandoned. No action necessary. Comments Comments			No
s the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Recommendations Vell needs to be redeveloped Vell needs to be re-surveyed. Vell needs to be repaired. Vell needs to be replaced. Vell needs to be properly abandoned. No action necessary. Comments			
Comments Clush mount - Is it secure from runoff? Cher Comments Clush mount - Is it secure from runoff? Comments Comments Comments Comments			No
Other Comments Recommendations Vell needs to be redeveloped Vell needs to be re-surveyed. Vell needs to be repaired. Vell needs to be replaced. Vell needs to be properly abandoned. No action necessary. Comments			No
Vell needs to be redeveloped Vell needs to be re-surveyed. Vell needs to be repaired. Vell needs to be replaced. Vell needs to be properly abandoned. No action necessary. Comments			
Vell needs to be re-surveyed. Vell needs to be repaired. Vell needs to be replaced. Vell needs to be properly abandoned. No action necessary. Comments			
Vell needs to be re-surveyed. Vell needs to be repaired. Vell needs to be replaced. Vell needs to be properly abandoned. No action necessary. Comments		2 V	No
Vell needs to be repaired. Vell needs to be replaced. Vell needs to be properly abandoned. No action necessary. Comments			No
Vell needs to be properly abandoned. No action necessary. Comments			No
Comments			No
Comments			No
	Yes		
Inspected by:			
Inspected by:			1 1
Inspected by:			Ē
Inspected by:			
	#		
Date of Inspection: 10/12/2011			
Reviewed by:			(

AND THE RESERVE OF THE PROPERTY OF THE PROPERT			
Facility Information			1978.1
Site Name: Federal Creosote	. 100	ldsəriqqə iz — e.i.c.	
Site Address: Manville			
Site County: Somerset			
Site State: New Jersey			
EPA Site ID Number: NJ000190028	1		
Site Owner: EPA			
EPA Project Manager: Rich Puvogel		TELEVISION OF THE	14 ±0 ±
			and the second
Well Locational Information		The Book of the second	
State Well ID: 2500068843			
Well Tag ID: MW-123S		yndian or rubi i s	
Well Installation date: 7/9/07	7.		PA LACE
			19
		Miss av Star de	
	From Log	By GPS	
Ground Surface Elevation			
Latitude	- 7		
Longitude		11.79	
Morthing (Ctate Diane)	004050		
Northing (State Plane)			
Easting (State Plane)	469388		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum:	469388		ACT OF
Easting (State Plane) Cross streets (if applicable): GPS Instrument used:	469388		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum:	469388		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details	469388		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one)	469388 Flush Mount		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:	469388 Flush Mount		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount Master Lock - Key lo		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material:	Flush Mount Master Lock - Key lo		
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:I Elevation (top of inner casing): Surface casing material: Well casing material:	Flush Mount Master Lock - Key Id Cast Iron Stainless Steel	ock	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:! Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter:	Flush Mount Master Lock - Key lo - Cast Iron Stainless Steel 9	ock	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing diameter: Well Diameter:	Flush Mount Master Lock - Key Id Cast Iron Stainless Steel	ock inches inches	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	Flush Mount Master Lock - Key lo - Cast Iron Stainless Steel 9 4	inches inches flbgs	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type:! Elevation (top of inner casing): Surface casing material: Well casing material: Well casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	Flush Mount Master Lock - Key Id Cast Iron Stainless Steel 9 4 31.97	inches inches flbgs ft tic	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount Master Lock - Key lo - Cast Iron Stainless Steel 9 4	inches inches flbgs ft tic ft	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	Flush Mount Master Lock - Key lo - Cast Iron Stainless Steel 9 4 31.97 17 - 32	inches inches inches ftbgs ft tic ft ft	
Easting (State Plane) Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision: Well Construction Details Type of well (Circle one) Well lock\security type: Elevation (top of inner casing): Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	Flush Mount Master Lock - Key Id Cast Iron Stainless Steel 9 4 31.97	inches inches flbgs ft tic ft	

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if ap	plicable	0	.9 <i>ppm</i>	
Multi-gas/CGI meter Readings taken (if applicable	E): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vol. ppm ppm	
Do readings indicate unsafe conditions exist?				No
Well Condition				
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Chipped concrete pad, Broken cap (missing), Screw holes all but 1 broke	lip on casir	Yes Yes Yes Yes Yes		No No No no well
Recommendations				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	a ver	Yes		
Comments				
Inspected by: Date of Inspection: Reviewed by:		90 0)		(Print) (Sign)

			klist
Facility Information			ero anin englis
Site Name: Federal Creosote	.9-1	tribigation should	Ser
Site Address: Manville			
Site County: Somerset			
Site State: New Jersey			
Site State: New Jersey EPA Site ID Number: NJ000190028	81		
Site Owner: EPA			
EPA Project Manager: Rich Puvoge	el	12-1 (2) (2-2) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2 1 120
Well Locational Information			
State Well ID: 2500068844			
Well Tag ID: MW-123I	4	Leaf Dr. C. T.	
Well Installation date: 8/20/07			-
	From Log	By GPS	
Ground Surface Elevation			
Latitude	1		
Longitude		2 2	
Northing (State Plane)	624382		1
Easting (State Plane)	469379	E1 (4.5) E11 (4.4)	1
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:		<u> </u>	
Well Construction Details			
Type of well (Circle one)	Flush Mount		
Well lock\security type:	Screwed down but li	d missing	
Elevation (top of inner casing):			
	Cast Iron (missing)		
	Cast Iron (missing) S. Steel		
Well casing material:		inches	
Well casing material: Surface Casing diameter:	S. Steel	inches inches	
Well casing material: Surface Casing diameter: Well Diameter:	S. Steel 8		
Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed):	S. Steel 8	inches	
Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured):	S. Steel 8 4 59.62	inches bgs	
Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval:	S. Steel 8 4 59.62	inches bgs fttic	
Surface casing material: Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval: Depth to water:	S. Steel 8 4 59.62 50-60	inches bgs fttic ft	
Well casing material: Surface Casing diameter: Well Diameter: Well Depth (as installed): Well Depth (as measured): Screened interval: Open hole interval:	S. Steel 8 4 59.62 50-60	inches bgs fttic ft ft	

Well Headspace Readings			
PID/FID Reading taken inside top of casing (if app	plicable	2.	1 ppm
Multi-gas/CGI meter Readings taken (if applicable	e): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?		Yes	No
Well Condition			
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Recommendations Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes Yes Yes Yes Yes	No (missing) No No No
Comments			
Inspected by:	Shirt		alan menerangg
Date of Inspection: Reviewed by:			(Print)
			(Sign)

perfund Well Ass		
1.3.1		
1		
	e Siljiljanse n	
		2
From Loa	Bv GPS	l bases
Trom Log	2) 0. 0	1 4
624378		
		1
- 12		
- 12		
Flush Mount		
Flush Mount		
Flush Mount Well cap		
Flush Mount Well cap Cast Iron	inches	
Flush Mount Well cap Cast Iron Stainless Steel 8 4		
Flush Mount Well cap Cast Iron Stainless Steel 8 4 200	inches inches ftbgs	
Flush Mount Well cap Cast Iron Stainless Steel 8 4 200 200	inches inches flbgs fttic	
Flush Mount Well cap Cast Iron Stainless Steel 8 4 200 200 188-198	inches inches ftbgs fttic ft	
Flush Mount Well cap Cast Iron Stainless Steel 8 4 200 200 188-198	inches inches flbgs fttic ft ft	
Flush Mount Well cap Cast Iron Stainless Steel 8 4 200 200 188-198	inches inches ftbgs fttic ft	
	From Log 624378	624378

Well Headspace Readings				
PID/FID Reading taken inside top of casing (if ap	plicable	3	.0 <i>ppm</i>	/6
Multi-gas/CGI meter Readings taken (if applicabl	e): LEL: O ₂ : CO: H ₂ S:	0 20.9 0	% LEL 40% Vol. ppm ppm	
Do readings indicate unsafe conditions exist?			No	
Well Condition				7- 7- 7-
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff?		Yes Yes Yes Yes	No No No	
Other Comments				
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes	No No No No No	
Comments				170
Inspected by: Allan Hunter Date of Inspection: 10/20/2011 Reviewed by:				(Print) (Sign)

EPA Region 2 Sup	erfund Well Ass	sessment Checklist
Facility Information		
Site Name: Federal Creosote	i desili.	
Well Locational Information		ek aparana propinsi parang dipung d
State Well ID: 2500068846 Well Tag ID: MW-124S Well Installation date: 8/3/07		The state of the s
	From Log	By GPS
Ground Surface Elevation	110 203	
Latitude		1 924 (144 - 144 -
Longitude		_ * *C * 2
Northing (State Plane)	623881	1000
Easting (State Plane)	468476	
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:		
Well Construction Details		
Type of well (Circle one) Well lock\security type:	Flush Mount	
Elevation (top of inner casing):	2 11	
Surface casing material:	Cast Iron	
Well casing material:	Stainless Steel	
Surface Casing diameter:	8	inches
Well Diameter:	4	inches
Well Depth (as installed):	33.00	ftbgs
Well Depth (as measured):	32.78	fttic
Screened interval:	18-33	ft
Open hole interval:		ft
Depth to water:	15.57 10/26/2011	ftbtic Time: 09:40
* If multilevel well please see attached works		· · · · · · · · · · · · · · · · · · ·

EPA Region 2 Superfund Well Ass	essment Che	ecklist
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable		0 ppm
Multi-gas/CGI meter Readings taken (if applicable):		
LEL:	20.9	% LEL
O ₂ : -		40% Vol.
H ₂ S:	0	ppm ppm
Do readings indicate unsafe conditions exist?		No
Well Condition		
Is the concrete pad in good condition?	Yes	
Is the well surface casing in good condition?	Yes	
Is the surface casing vertical? Is there an internal well seal?	Yes	
Has there been physical damage to the well?	163	No
Does sounding depth match completed depth?	9 1	No
Is measuring point marked?		No
Is the well clearly labeled?	**	No
Flush mount - Is it secure from runoff?		No
Other Comments	19	
Recommendations		
Well needs to be redeveloped		No
Well needs to be re-surveyed.		No
Well needs to be repaired.		No No
Well needs to be replaced. Well needs to be properly abandoned.		No
No action necessary.		NO
Comments		
Needs bolts to secure well	14	leater to each
Inquested from Alley Homber		
Inspected by: Allan Hunter Date of Inspection: 10/26/2011		
Reviewed by:		(Pri
97	21	(Sig

EPA Region 2 Superfund Well Assessment Checklist		
Facility Information		
Site Name: Federal Creosote Site Address: Manville Site County: Somerset		Westerland of the Control of the Con
Well Locational Information		igazinenk uch ir Arheratiskiha, agenstari
State Well ID: 2500068847 Well Tag ID: MW-124I Well Installation date: 8/13/07	3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
	From Log	By GPS
Ground Surface Elevation	1 Tom Log	By Gr G
Latitude	Trains	State of Section 1
Longitude		
Northing (State Plane)	623890	
Easting (State Plane)	468472	7 1 1 4 a 2 4
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:		
Well Construction Details		
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount	
Surface casing material:	Cast Iron	
Well casing material:	Stainless Steel	
Surface Casing diameter:	8	inches
Well Diameter:	4	inches
Well Depth (as installed):	75.00	fttic
Well Depth (as measured):	59.83	fttic
Screened interval:	53.5-63.5	ft
Open hole interval:	45.75	ft
Depth to water:	15.75 10/26/2011	ftbtic _Time: _09:38
* If multilevel well please see attached works	heet.	

EPA Region 2 Superfund Well Assessn	nent Checklist
Well Headspace Readings	
PID/FID Reading taken inside top of casing (if applicable	0 <i>ppm</i>
Multi-gas/CGI meter Readings taken (if applicable): LEL: O ₂ : CO: H ₂ S:	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?	
Well Condition	THE THE COUNTY OF MANY CON
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Needs bolts to secure well and also needs ar	Yes Yes Yes No
Recommendations	
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	No No No No No
Comments	
Inspected by:	
Reviewed by:	(Print) (Sign)

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote			
Site Address: Manville			
Site County: Somerset	filand a	c. Millionent d	A 1 1 1 1 1 1 1
Site State: New Jersey			
EPA Site ID Number: NJ0001900281			
Site Owner: EPA			
EPA Project Manager: Rich Puvogel			
Well Locational Information			
State Well ID:2500068848	is well they are with it	or the companies of the second	fasse of the second
Well Tag ID: MW-124D			
Well Installation date: 8/13/07			
vveii ilistaliation date. 6/15/67		, dunction, is first	
The second secon			
	From Log	By GPS	
Ground Surface Elevation			
Latitude	151	r Halthai	
Longitude			
Northing (State Plane)			a tarana
Easting (State Plane)	468468	200401	
Cross streets (if applicable):			
GPS Instrument used:			
Datum:		11301	
Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one)	Flush Mount		
Well lock\security type:			
Elevation (top of inner casing):			
Surface casing material:	Cast Iron		
Well casing material:	Stainless Steel		
Surface Casing diameter:	8	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	200	ftbgs	
Well Depth (as measured):	204.8	fttic	
Screened interval:	185-195	ft	
Open hole interval:		ft	
ln	16.24	ftbtic	
Depth to water:	10/26/2011	Time: 09:37	
Date	10/20/2011		
* If multilevel well please see attached works	sheet.		

EPA Region 2 Superfund Well Ass	sessment Checklist	
Well Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	0 ppm	
Multi-gas/CGI meter Readings taken (if applicable):	% LEL 40% Vol.	
CO: _ H ₂ S: _	ppm ppm	
Do readings indicate unsafe conditions exist?	No	
Well Condition		
Is the concrete pad in good condition? Is the well surface casing in good condition? Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments Needs bolts to secure well	Yes Yes Yes No No No No No No No No	
Recommendations	A STATE OF THE STA	
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.	No No No No No	
Comments Well needs internal cap		
Inspected by: Date of Inspection: 10/26/2011 Reviewed by:		Print) Sign)

EPA Region 2 Sup	EPA Region 2 Superfund Well Assessment Checklist		
Facility Information			
EPA Site ID Number: NJ0001900281	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Well Locational Information	7 135 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	er a gestrandig etter kortsen franzölich könn.	
State Well ID: 2500068851 Well Tag ID: MW-125S Well Installation date: 7/24/07			
	From Log	By GPS	
Ground Surface Elevation	1 Tom Log		
Latitude	To de la constitución de la cons	19, 20, 36	
Longitude		A _a n di	
Northing (State Plane)	622634	2 el	
Easting (State Plane)	470107		
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details		A Demographic and a company	
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount Pad lock		
Surface casing material:	Steel		
Well casing material:	Stainless Steel		
Surface Casing diameter:	8	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	21.00	ftbgs	
Well Depth (as measured):	20.91	fttic	
Screened interval:		. ft	
Open hole interval:	40.50	ft	
Depth to water:	10.53 10/26/2011	ftbtic Time: 12:00	
Bate	10,20,2011		
* If multilevel well please see attached works	heet.		

EPA Region 2 Superfund Well Assessment Checklist			
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if a	oplicable		0 ppm
Multi-gas/CGI meter Readings taken (if applicab	le):		
	LEL: O ₂ : CO: H ₂ S:	0 20.9 0 0	% LEL 40% Vol. ppm ppm
Do readings indicate unsafe conditions exist?			No
Well Condition			Section Control
s the concrete pad in good condition? s the well surface casing in good condition? s the surface casing vertical?		Yes Yes Yes	
Is there an internal well seal? Has there been physical damage to the well? Does sounding depth match completed depth? Is measuring point marked?		Yes Yes	No No
s the well clearly labeled? Flush mount - Is it secure from runoff?		Yes	No
Other Comments		- 19	
Recommendations			
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced.			No No No No
Well needs to be properly abandoned. No action necessary.	9.	Yes	No
Comments			
Inspected by: Date of Inspection: Reviewed by:			(Prin (Sigi

EPA Region 2 Superfund Well Assessment Checklist		
Facility Information		
Site Name: Federal Creosote	- Strate of Market	GRANTAN AND STREET, CRANTAN AND STREET
Site Address: Manville		
Site County: Somerset	ust sorten	
Site State: New Jersey		
EPA Site ID Number: NJ0001900281		
Site Owner: EPA		
EPA Project Manager: Rich Puvogel_		
Well Locational Information	Y NE	A Burney Signification of the con-
State Well ID: 2500068852		
Well Tag ID: MW-125I		
Well Installation date: 8/24/07		Capacina to a second
Well Installation date: 0/24/07		odilynda boga sagaretak ilinak iz
		<u> </u>
	From Log	By GPS
Ground Surface Elevation	1,94	rith dispers
Latitude	1782.	a perfording of the state of th
Longitude		at maga, to tall
Northing (State Plane)	622638	a Scar eno 1 1 ca
Easting (State Plane)	470119	the part of the second of the
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:		*
	N	and thought the form
Well Construction Details		
Type of well (Circle one)	Flush Mount	
Well lock\security type:	Master Lock	
Elevation (top of inner casing):	-	
Surface casing material:	Cast Iron	
Well casing material:	Stainless	
Surface Casing diameter:	8	inches
Well Diameter:	4	inches
Well Depth (as installed):	58	ftbgs
Well Depth (as measured):	57.82	fttic
Screened interval:	48-58	ft
Open hole interval:	-	ft
	11.80	ftbtic
Depth to water:	10/26/2011	Time: 12:00
Date	10/20/2011	11110. 12.00
* If multilevel well please see attached worksl	neet.	

EPA Region 2 Superfund Well Asse	essment Che	ecklist	
Well Headspace Readings			
PID/FID Reading taken inside top of casing (if applicable		0 ppm	
Multi-gas/CGI meter Readings taken (if applicable):		5 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	
LEL: _ O ₂ : _	0 20.9	% LEL 40% Vol.	
CO:_ H ₂ S:_	0	ppm ppm	. E
Do readings indicate unsafe conditions exist?		No	
Well Condition		300 m 300g	
Is the concrete pad in good condition?	Yes		
Is the well surface casing in good condition?	Yes		
Is the surface casing vertical?	Yes		
Is there an internal well seal?	Yes		5
Has there been physical damage to the well?		No	
Does sounding depth match completed depth?	Yes		
Is measuring point marked?		No	
Is the well clearly labeled?	Yes		
Flush mount - Is it secure from runoff?		No	
Other Comments			_
<u></u>			c 7
Recommendations		Section 19	
Well needs to be redeveloped		- 2 3	
Well needs to be re-surveyed.			
Well needs to be repaired.			
Well needs to be replaced.		La series	31 15
Well needs to be properly abandoned.			
No action necessary.	Yes		
Comments			
li .			
# ************************************			- 1
		reads Feed	
		3, 7, 3, 1	
Inspected by:			
Date of Inspection:			
Reviewed by:			(Print)
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EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote		r innestr	
Well Locational Information			Parativost establish n
State Well ID: 2500068849 Well Tag ID: MW-126S Well Installation date: 7/20/07	1		
X 8 **	From Log	By GPS	
Ground Surface Elevation	140.11 209	VISIO DE LA LISTA	
Latitude	7.52.00	e half with the common of	
Longitude			1. 11 4.2 1
Northing (State Plane)	622434		ga ² i a la fi
Easting (State Plane)	469695		1 6.7
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:			
Well Construction Details			
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):			Multilevel Well*
Surface casing material:			
Well casing material:			
Surface Casing diameter:		inches	
Well Diameter:		inches	
Well Depth (as installed):		ftbgs	
Well Depth (as measured):		fttic	
Screened interval:		ft	
Open hole interval:		ft	
Depth to water:		ftbtic	
Date:		Time:	
* If multilevel well please see attached worksh	neet.		

Vell Headspace Readings		
PID/FID Reading taken inside top of casing (if applicable	0	ppm
Multi-gas/CGI meter Readings taken (if applicable):		
LEL		% LEL
O_2		40% Vol.
CO H ₂ S		орт орт
Do readings indicate unsafe conditions exist?	Yes	No
Well Condition		
s the concrete pad in good condition?	Yes	No
Is the well surface casing in good condition?	Yes	No
Is the surface casing vertical?	Yes	No
Is there an internal well seal?	Yes	No
Has there been physical damage to the well?	Yes	No
Does sounding depth match completed depth?	Yes	No
Is measuring point marked?	Yes	No
Is the well clearly labeled?	Yes	No
Flush mount - Is it secure from runoff?	Yes	No
Other Comments		10 Table 2
Recommendations		
Well needs to be redeveloped	Yes	No
Well needs to be re-surveyed.	Yes	No
Well needs to be repaired.	Yes	No
Well needs to be replaced.	Yes	No
Well needs to be properly abandoned.	Yes	No
No action necessary.	Yes	No
Comments		
		V 1122 .1
(MENANCH MODEL 10 TO A TO		
Inspected by:		410 - 110
Data at Inenaction:		
Date of Inspection: Reviewed by:		(Pr

EPA Region 2 Superfund Well Assessment Checklist			
Facility Information			
Site Name: Federal Creosote Site Address: Manville Site County: Somerset	31	Electric and the second	
Well Locational Information		em montes e a la como de la materia Ann	
State Well ID: 2500068856		8 2	
- 39 Y	From Log	By GPS	
Ground Surface Elevation	T TOTT LOG	<i>By Gr</i> 3	
Latitude	16.15	a Batelyana 1975, ali na calana	
Longitude		(a) 1 (a) 1 (b) 1 (c) 1	
Northing (State Plane)		3 ¹¹ 2 ²	
Easting (State Plane)			
Cross streets (if applicable): GPS Instrument used: Datum: Accuracy/Precision:		CAPTURE WORLD TO SELECTE THE SELECTION OF THE SELECTION O	
Well Construction Details		political control of the control of	
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):		kk)	
Surface casing material:	Cast Iron		
Well casing material:			
Surface Casing diameter:	9	inches	
Well Diameter:	4	inches	
Well Depth (as installed):	35.5	ftbgs	
Well Depth (as measured):	35.05	fttic	
Screened interval:	20.5-35.5	ft	
Open hole interval:		ft	
Depth to water:	22.82	ftbtic	
Date:	10/25/2011	Time: 9:30	
* If multilevel well please see attached worl	ksheet.	a de la companya de l	

EPA Region 2 Superfund Well Asse	essment Checklist
Well Headspace Readings	
PID/FID Reading taken inside top of casing (if applicable	0 ppm
Multi-gas/CGI meter Readings taken (if applicable):	
LEL: _O ₂ : _	0 % LEL 18.4 40% Vol.
CO: —	1 ppm
H ₂ S:	0 ррт
Do readings indicate unsafe conditions exist?	Yes
Well Condition	The second of th
Is the concrete pad in good condition?	Yes
Is the well surface casing in good condition?	Yes
Is the surface casing vertical?	Yes
Is there an internal well seal?	Yes
Has there been physical damage to the well?	No
Does sounding depth match completed depth?	- 1447 - Tolor - 1
Is measuring point marked?	No
Is the well clearly labeled?	Yes
Flush mount - Is it secure from runoff?	No
Other Comments	
1	
Recommendations	
Well needs to be redeveloped	
Well needs to be re-surveyed.	
Well needs to be repaired.	
Well needs to be replaced.	
Well needs to be properly abandoned.	
No action necessary.	Yes
Comments	
	3 (3)
	24011144600
	a section of the sect
Inspected by:	
Date of Inspection:	
Reviewed by:	(Print)
	(Sign)

EPA Region 2 Sup	erfund Well As	sessment Checklist				
Facility Information						
Site Name: Federal Creosote		**************************************				
Well Locational Information		version in a similar succession and the same of				
State Well ID: 2500068856 Well Tag ID: MW-127S Well Installation date: 7/18/07						
	From Log	By GPS				
Ground Surface Elevation Latitude Longitude	Trom Log	By Gr G				
Northing (State Plane)	621829					
Easting (State Plane)	468405					
Cross streets (if applicable): V GPS Instrument used: Datum:_ Accuracy/Precision:		Construction of the second of				
Well Construction Details		La				
Type of well (Circle one) Well lock\security type: Elevation (top of inner casing):	Flush Mount MasterLock					
Surface casing material: Well casing material:	Cast Iron Stainless Steel					
Surface Casing diameter:	9	inches				
Well Diameter: Well Depth (as installed):	4 35.5	inches ftbgs				
Well Depth (as measured):	35.93	fttic				
Screened interval:	20.5-35.5	ft				
Open hole interval:	-	ft				
Depth to water:	22.75	ftbtic				
Date: _	10/26/2011	_Time: 11:33				
* If multilevel well please see attached works	sheet.					

EPA Region 2 Superfund Well Assessment Checklist						
Well Headspace Readings						
PID/FID Reading taken inside top of casing (if applicable	e 0 ppm					
Multi-gas/CGI meter Readings taken (if applicable):						
LEL: O ₂ :						
CO: H ₂ S:	: 0 ppm					
Do readings indicate unsafe conditions exist?	<i>ppm</i>					
Well Condition						
	Yes					
Is the concrete pad in good condition? Is the well surface casing in good condition?	Yes					
Is the surface casing in good condition?	Yes Yes					
Is there an internal well seal?	Yes					
Has there been physical damage to the well?	No					
Does sounding depth match completed depth?	No					
Is measuring point marked?	No					
Is the well clearly labeled?	Yes					
Flush mount - Is it secure from runoff?	No					
Other Comments						
Recommendations						
Well needs to be redeveloped						
Well needs to be re-surveyed.						
Well needs to be repaired.						
Well needs to be replaced.						
Well needs to be properly abandoned.						
No action necessary.	Yes					
Comments						
1						
	2 - 8 ⁸ -37 - 8- 48-					
Inspected by:						
Date of Inspection:						
Reviewed by:	(Pri					
	(Siç					

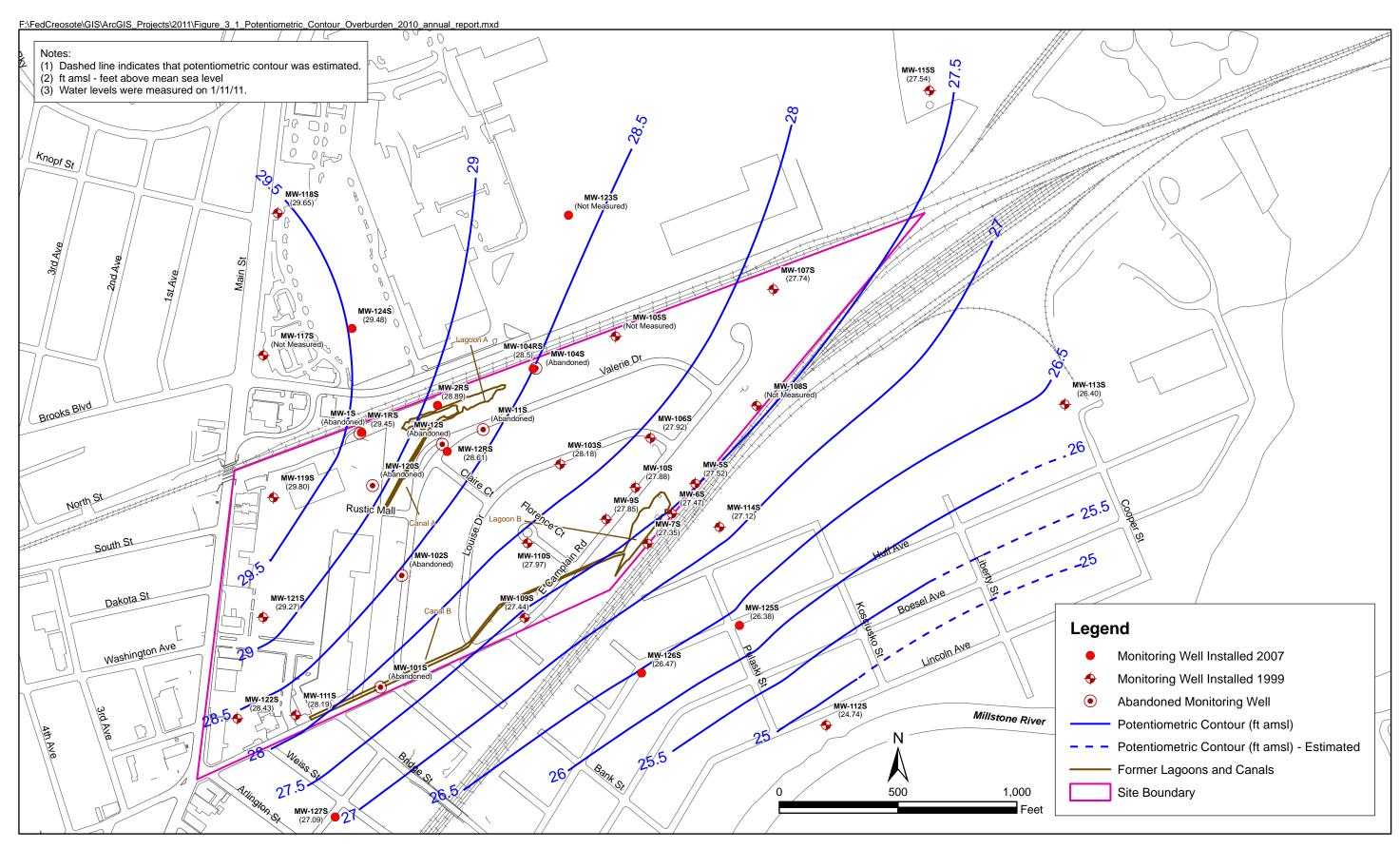
EPA Region 2 Superfund Well Assessment Checklist						
Facility Information						
Site Name: Federal Creosote	Wilson III K					
Site Address: Manville						
Site County: Somerset	ing per	Change in the second of the second				
Site State: New Jersey						
EPA Site ID Number: NJ0001900281_						
Site Owner: EPA						
Site Owner: EPA EPA Project Manager: Rich Puvogel_						
Well Locational Information						
State Well ID: 25-54570						
Well Tag ID: T-1						
Well Installation date: 7/8/99		Specific Section and the con-				
	From Log	By GPS				
Ground Surface Elevation						
Latitude	2 (2-1)					
Longitude	20001000					
Northing (State Plane)						
Easting (State Plane)	469992.35	43 - 51 (47)				
Cross streets (if applicable): NA GPS Instrument used: Datum:						
Accuracy/Precision:						
Well Construction Details						
Type of well (Circle one)		Stick up				
Well lock\security type:	None					
Elevation (top of inner casing):						
Surface casing material:	Iron					
Well casing material:	S. Steel					
Surface Casing diameter:	10	inches				
Well Diameter:	4	inches				
Well Depth (as installed):	112.2	ftbgs				
Well Depth (as measured):	115.47	fttic				
Screened interval:	e d Manager out	ft				
Open hole interval:		ft				
Depth to water:	13.09	ftbtic				
Date:	10/12/2011	_Time: 11:50				
_	v 200					
* If multilevel well please see attached worksh	neet.					

EPA Region 2 Superfund Well Assessment Checklist						
Well Headspace Readings						
PID/FID Reading taken inside top of cas	0 ppm					
Multi-gas/CGI meter Readings taken (if	applicable): LEL: O2: CO: H2S:	40	LEL 9% Vol. om om			
Do readings indicate unsafe conditions	exist?		No			
Well Condition						
Is the concrete pad in good condition? Is the well surface casing in good condi Is the surface casing vertical? Is there an internal well seal? Has there been physical damage to the Does sounding depth match completed Is measuring point marked? Is the well clearly labeled? Flush mount - Is it secure from runoff? Other Comments No padlock	well?	Yes Yes	No No No			
Recommendations						
Well needs to be redeveloped Well needs to be re-surveyed. Well needs to be repaired. Well needs to be replaced. Well needs to be properly abandoned. No action necessary.		Yes				
Comments Requires padlock assembly (welding)						
	Horn /11/2011		(Print) (Sign)			

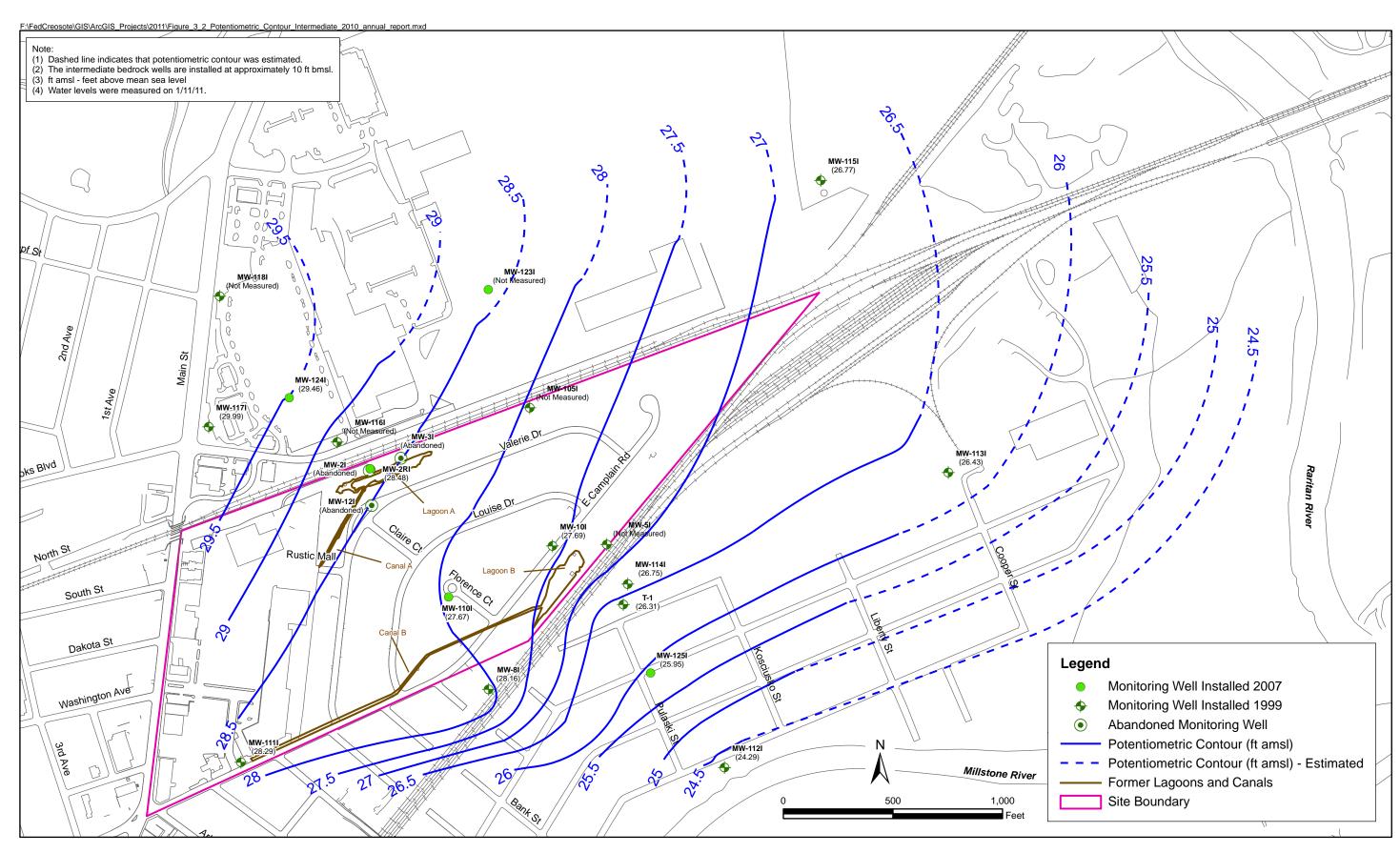
Appendix C

January 2011 Potentiometric Surfaces

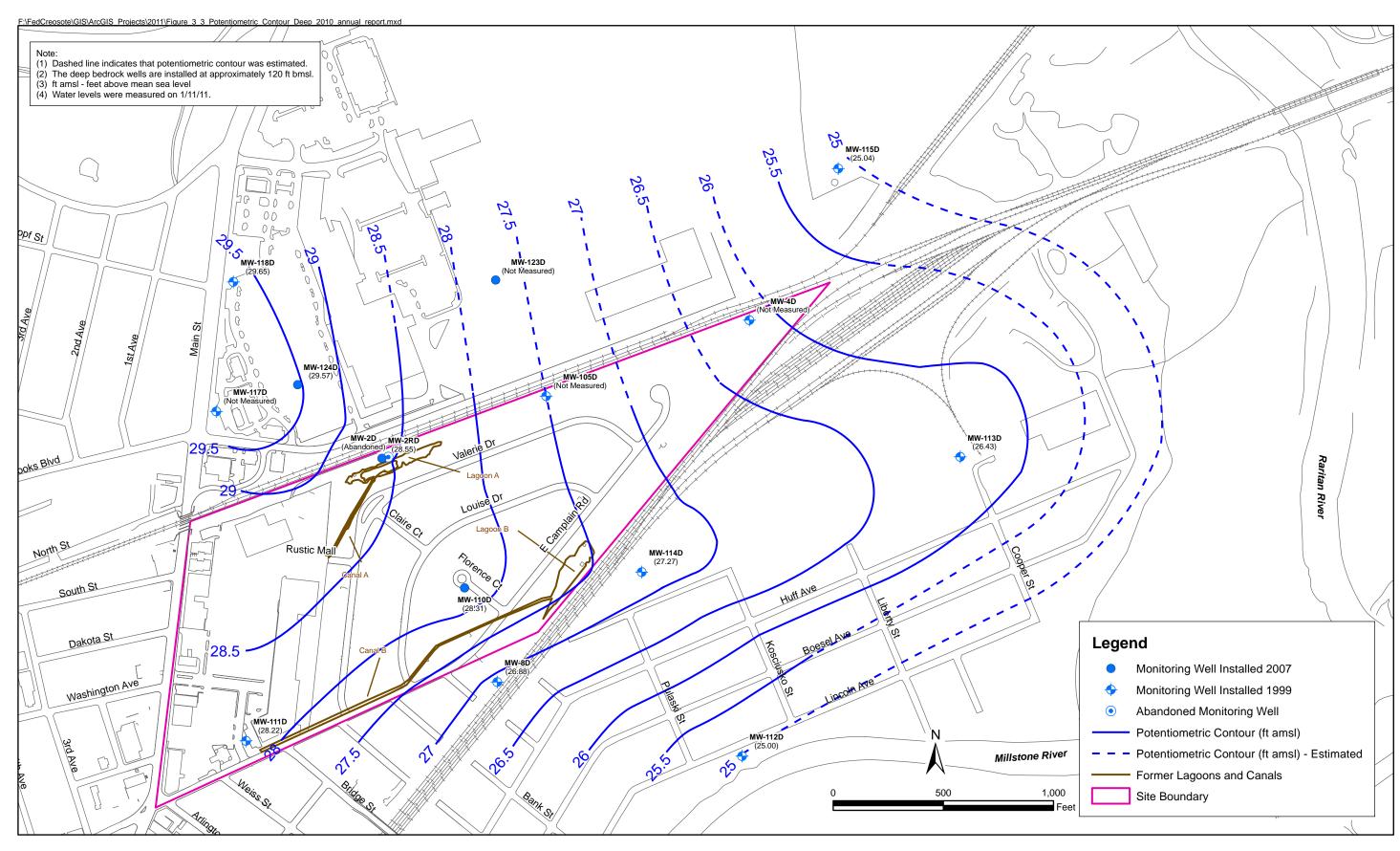












Appendix D

Low-Flow Groundwater Sampling Sheets



Federal Creosote Superfund Site LOW FLOW GROUNDWATER SAMPLING PURGE RECORD

Intal (DTW): 10.86 Bother: 21.90

DATE: 10/17/2011

SAMPLERS: AE

WEATHER CONDITIONS: OK SUMM

SAMPLE ID: MW-1145- 47

WELL #: MW-114S

DEPTH OF PUMP INTAKE: 13.90

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 6.6-19.6 tt De or tt BGS

SAMPLE TIME: 1210 SAMPLE FLOW RATE: 320

minute

TIME 24-Hour CURRENT 3.1 12:00 7:06 04: 155 VOLUME PURGED gallons / liters (eircle one) (ctrcle one) Units: ft bgs or TIC (circle one) TH TIC LAY BGS WATER **DEPTH TO** Complete and/or Circle at right Instrument Type/Model 10.50 0.51 10.34 10.56 10,53 RATE min/min Units: FLOW 320 92 320 320 22 320 (Circle one) (± 0.3 FT) DRAWDOWN t.02 ·.03 말 YSI Model # (0 1/ XL / Horiba U-22
Other (specify) Lamo++c, 20206 SU (± 0.1 SU) 6.41 CH. 6,41 6.41 47 $(\pm 3\%)$ SPECIFIC S/cm, (as/cm) or µS/cm (circle one) CONDUCTIVITY .626 .625 624 not % OXYGEN DISSOLVED $(\pm 10\%)$ 8.15 144 L TEMP. Units: °C $(\pm 10\%)$ 14.59 14.82 (circle one 5.63 15.34 7 (± 10 mV) REDOX POTENTIAL 187.6 8.85 161.3 66.9 (± 10%) SOLN TURBIDITY Instrument: 180 Ė 78

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

Federal Creosote Superfund Site LOW FLOW GROUNDWATER SAMPLING PURGE RECORD

DATE: 10/8/201

SAMPLERS: AC

WELL #: MW 125 I

DEPTH OF PUMP INTAKE:

S TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 48 - 88

ft TIC or ft BGS (circle one)

ml/minute

CLP ID: BAQQ6 SAMPLE ID: MW-1251-47

WEATHER CONDITIONS: 60 F Cloudy slight breuze

SAMPLE TIME: 1030 SAMPLE FLOW RATE: 300

CURRENT 24-Hour 03:10 9:55 80.0 0:05 10:20 21:0 010 gallons liters (circle one) VOLUME PURGED Spal 3) dribe ft TIC/ ft BGS (circle one) Units: ft bgs or TIC (circle DEPTH TO Instrument Type/Model: WATER Complete and/or Circle at right 1.39 1.39 1,39 三.43 1.42 .Ho RATE FLOW ml/nin 8 300 88 3 g 200 P R (circle one) (± 0.3 FT) DRAWDOWN 7.02 0 0 9 모 YSI Mode) #__(o S (± 0.1 SU) 6.85 7.80 7.09 7.07 (± 3%) S/cm, (nS/cm²) or µS/cm (circle one) SPECIFIC CONDUCTIVITY .556 586 570 .580 Lamotte 2020e 1889 .576 **1**885 Hloriba U-22 DISSOLVED (± 10%) 3 63 .73 5 Units: °C (± 10%) TEMP. (circle one) 8.1 15.91 16.00 606 16.04 16.00 (± 10 mV) REDOX POTENTIAL 195.6 210.9 187.6 174.2 182.3 1.07 SOLN (± 10%) TURBIDITY Instrument: 2.92 69 78

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

LOW FLOW GROUNDWATER SAMPLING PURGE RECORD Federal Creosote Superfund Site

DATE: 10-17-201

SAMPLERS: Z. Swave hy

SAMPLE ID: MW-114I-Y7

WEATHER CONDITIONS: Showing

CLP ID:

WELL #: MW-114 T

DEPTH OF PUMP INTAKE

रिपाटकेr ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL:

ft fuctor ft BGS

SAMPLE TIME: 1310 SAMPLE FLOW RATE: 200

ml/minute

(circle one)

B9QP7 Complete and/or Circle at right Instrument Type/Model Other (specify) Lamorte 2020C YSI Model # 650 MDS / Horiba U-22 (circle one) Instrument:

TIME CURRENT 24-Hour 1220 230 1245 240 235 1250 38 1253 2861 1310 gallons Aiters VOLUME **PURGED** (circle one) (Circle one) Units: ft bgs or TIC (circle WATER **DEPTH TO** 10.94 1.08 二 2 2 3 B 1000 704 1.00 .03 08 · RATE FLOW ML/min 200 88 200 200 200 28 28 200 150 200 TH TIC H BGS DRAWDOWN (± 0.3 FT) 모 S (± 0.1 SU) 80-8 70.8 \ \$° 7.90 7.91 19 7.9 19 79 (± 3%) SPECIFIC S/cm/mS/cm³/ or µS/cm (circle one) CONDUCTIVITY .834 .83 .828 832 000 .830 833 .832 829 23 DISSOLVED mg/L (not %) $(\pm 10\%)$ 2.07 0 jy. $(\pm 10\%)$ Units: °C TEMP. 14.87 1487 14.88 14.86 57 1490 7 (± 10 mV) REDOX POTENTIAL -42.3 -374 北高 46.7 -4.9 -25.7 -44.2 199 34.8 NTUS $(\pm 10\%)$ TURBIDITY 21.0 .25 5.22 0.78 0.26 0.4 w 0.19 7 3

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis

Typical values

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (µS/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 µS/cm = 1 mS/cm

WELL #: MW-1245

DATE: (0- /8-)/

SAMPLERS: Z Swave

WEATHER CONDITIONS: Summy, & 65°F SAMPLE ID: MW-1245-47 SAI CLP ID: B9QQ5

SAMPLE TIME: 1135 SAMPLE FLOW RATE: 200

DEPTH OF PUMP INTAKE: 26 ft ft d or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 18 - 33 ft TIC or ft BGS (circle one

ml/minute

CURRENT VOLUME DEPTH TO FLOW PH CONDUCTIVITY CONDUCTIVITY CHICATAGE CHICLE at right CONDUCTIVITY CAMBET C														
Instrument Type/Model: YSI Model # (250 M) \$ / Horiba U-22 Circle one	#5 28	1135	1130	1125	1/20	1115	01/1	1105	1100	1055	24-Hour	I N	CURRENT	Ö
Politic and/or Circle at right Prince Prin	•	Samo	M		2						gallon / liters (Circle one)	TORGED	VOLUME	CKKS
YSI Model # 650 MD		eal	15.18	15:18	15.18	15.18	15.18	15.18	15.18	15.20	ft (IC)/ ft BGS (circle one) Units: ft bgs or TIC (circle one)		ОТ	Instrument Type Complete and/o
YSI Model # 650 MD			200	200	200	200	200	200	200	200		ZA I	FLOW	e/Model: r Circle at r
I MODEL # 650 MDS / Horiba U-22 (circle one) Ter (specify) Lambtte 20206 SPECIFIC CONDUCTIVITY COXYGEN (± 10%) Stom (£ 3%) Stom (£ 10%) Stom (£ 10%) Stom (£ 10%) Stom (£ 10%) (£ 10 mV) Inot %) Units: °C mV (£ 10 mV)			0.0	0.0	0.0	0.0	0.0	0.0	.02		(Circle one)	(± 0.3 FT)	DRAWDOWN	ight
MDS / Horiba U-22 (circle one) m6++e 20200e C DISSOLVED TEMP. REDOX OXYGEN (± 10%) (± 10%) (± 10%) (± 10 mV) MDS/PIPS/cm mg/L (± 10%) (± 10 mV) MS/PIPS/cm mg/L (not %) MS/PIPS/cm mg/L (19%) (± 10 mV) MS/PIPS/cm mg/L (not %) MS/PIPS/cm mg/L (1978 1/3.5 mV model) MDS/PIPS/cm mg/L (10%) (± 10 mV) MS/PIPS/cm mg/L (1978 1/3.5 mV model) MDS/PIPS/cm	8		5.99	5.99	600	6,00	4.02	6.09	6 19	6.44	SU	(± 0.1 SU)	рН	YSI Model
22 (circle one) 22 (circle one) 22 (circle one) 22 (circle one) 24 (± 10°%) (± 10 mV) 26 (± 10 mV) 27 (± 10 mV) 28 (± 10 mV) 4 (19.78 1/5.0 mV) 4 (19.78 1/5.0 mV) 28 (21.52 1/3.7 mV) 29 (± 10 mV) 4 (19.78 1/5.0 mV) 4 (19.78 1/5.0 mV) 6 (21.52 1/3.7 mV) 7 (21.78 1/3.7 mV) 7 (21.78 1/3.1 mV) 7 (21.78 1/3.1 mV) 7 (21.78 1/3.1 mV)			5.952	5.949	5.968	5.986	5.853	5.844	5.799	5.745		2	SPECIFIC	MDS
REDOX POTENTIAL (± 10 mV) mV 1/5.0 1/9.7 1/13.7 1/13.7 1/07.1 1/07.1			1.73	1.86	2.21	1.93	3.06	3.06	224	3.86	mg/L (not %)	(± 10%)	DISSOLVED	Horiba U-22 <i>20206</i>
109.3 107.1 107.1			21.69	21.78	21.62	21.57	21.52	20.13	19.98	19.22		(± 10%)	TEMP.	(circle o
Instrument: TURBIDITY (± 10%) NTUS NTUS 1/9 1/9 1/9 1/9 1/8.8 78.9 74.2 74.2			106	1.70	109.3	8.111	113.7	1/4.4	115.0	113.5	mV	(± 10 mV)	REDOX	ne)
			74.2	74.2	78.9	8.88	92.9	106.4]]7	1/9	NTUs	(± 10%)	TURBIDITY	Instrument:

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DTW 29.93 10.40

DATE: 10/18/2011

SAMPLERS: RE

WEATHER CONDITIONS: L/egr 65

Slight Breeze

WELL #: MW-128S

DEPTH OF PUMP INTAKE:

138

(ft Tig or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 166 421

f(TIC)or ft BGS (circle one)

SAMPLE ID: MW-1255- 47
CLP ID: BTQQ7
Ins

SAMPLE TIME: 12:50 SAMPLE FLOW RATE: 300 ml/minute

IME CURRENT 24-Hour \$1.55 12:15 12:25 2:20 1230 gallonsy liters (circle one) VOLUME **PURGED** bgs or TIC (circle (circle one) Units: ft WATER **DEPTH TO** Complete and/or Circle at right Instrument Type/Model 10,35 0.35RATE FLOW Units: 상 300 045 god っろ TIC A BGS DRAWDOWN (circle one) (± 0.3 FT) 0 말 S YSI Model # GOD XLM (± 0.1 SU) Other (specify) Lamotte 5.84 5.88 (± 3%) S/cm, nS/cm or µS/cm (circle one) SPECIFIC CONDUCTIVITY .347 348 .348 . 348 / Horiba U-22 20206 DISSOLVED mg/l $(\pm 10\%)$ 6.14 6.46 TEMP. Units: °C (± 10%) 63.61 (circle one) 20.47 20.74 7 (± 10 mV) REDOX POTENTIAL 172.3 174.5 NTUS (± 10%) Instrument: TURBIDITY 14.2 5.9

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

1:35

10.33

8

.02 .02

10.35

8

347

6.40

0.38

346

6.26

7.65

11.30

F

6

17:4S

1000

036

80%

9

Mark

12:30

WELL #: MW-116 I

DATE: 10/18/11

DEPTH OF PUMP INTAKE: 66

ft TIC or ft/BGS/(circle one)

SCREENED/OPEN BOREHOLE INTERVAL: $6/3 \rightarrow 7/.3$ ft TIC or ft BGS (circle one)

SAMPLE ID: MW-116 I-4/7 CLP ID: B 9009 SAMPLERS: Z. Swavely
WEATHER CONDITIONS: Swavy 70°F

SAMPLE TIME: 1520 SAMPLE FLOW RATE: 200

ml/minute

		Instrument Type/Model: Complete and/or Circle at right	e/Model: or Circle at r	ight	YSI Model # 650 Other (specify) Lan	MIX	/ Horiba U-22 2020 €	(circle one)	ne)	Instrument:
CURRENT	VOLUME PURGED	DEPTH TO WATER	FLOW RATE	Ž	PΗ	SPECIFIC CONDUCTIVITY	NED.	TEMP.	REDOX POTENTIAL	TURBIDITY
				(= 0.0 1 1)	1- 0- 00)	(= 0.70)	(± 10/6)	15 10 /0)	(± 10 me)	(+ 10/8)
24-Hour	(circle one)	ft(TC) ft BGS (circle one) Units: ft bgs or TIC (circle one)	units:	n TIC It BGS (Circle one)	SU	S/cm (mS/cm°/ or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
1445		17.28	200		7.29	1.392	1.18	14.84	47774	1.5
1450		17.26	200		7.19	.433	0,8%	14.66	7777	0.92
1455		17.18	8888		7.20	1.468	0.9/	/5./9	-164.0	1.34
/500		17.18	200		7.21	t. 490	0.76	15.43	-165.9	0.95
1505		17.18	200		721	1.496	0.53	15.27	-167.3	<u>, %</u>
1510		17.18	200		7.23	1.493	0.47	15.31	-168.8	1.90
1515	2.5	17.18	200	0.17	7.23	1.490	0.48	15.45	-M.4	0.76
1520	Sampled	lea		(17.01 orisma) DTW	DIM)					
	•			J	\					

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DTW: X.07 PTB: 28.40 PTD: 0.0

WELL #: /hw-1268

DEPTH OF PUMP INTAKE: 21

DATE: 10/19/2011
SAMPLERS: #[

(ft TIC)or ft BGS (circle one)

	SAMPLERS: ML	AL				טהדיו	DEFIN OF FOMP INTAKE.	1	ייסו וו פי	Tricol it aga (circle olle)	2)
	WEATHER CO	NDITIONS:	WEATHER CONDITIONS: Kain 65°F			SCRE	SCREENED/OPEN BOREHOLE INTERVAL: 3.5-28.5 (LIR) or ft BGS	OLE INTERVAI	: 13.5	-28.5 (1)	or ft BGS
** (100 m (2 m (4 m)	SAMPLE ID: MW-1265-47 CLP ID: 2908	MW-1265	£14-9	SAMPLE T	SAMPLE TIME: $\wp \mathscr{G}$ SAMPLE FLOW RATE:	AMPLE FLO	W RATE: 360	milminute		(cir	(circle one)
(**************************************	5	,	Instrument Type/Model: Complete and/or Circle at right	∌/Model: r Circle at r	ight	YSI Model # 60 Other (specify)	2 XLM Finett 90	oriba U-22	(circle one)	6)	Instrument:
	CURRENT	VOLUME	DEPTH TO	FLOW	DRAWDOWN	Н	SPECIFIC	DISSOLVED	TEMP.	REDOX POTENTIAL	TURBIDITY
100	IME	ייט איניים איניי	WA I	7	(± 0.3 FT)	(± 0.1 SU)		(± 10%)	(± 10%)		(± 10%)
	24-Hour	gallona / liters (circle one)	TIC the BGS (Circle one) Units: ft bgs or TIC (circle one)	Units:	(Circle one)	SU.	S/cm, (nS/cm)/ or µS/cm (circle one)	(mot %)	Units: °C	mV	NTUs
	01:0	Start	8.10	360							
	1:03		8.0	269	0	5.60	392	6.79	18.70	275,6	48.6
	10:20		8.10	360	9	5.60	.383	6.68	19.28	277.0	41.9
	10:25		8.12	360	02	5.60	.582	66	19.55	277.9	315
	05:01		8,12	360	0	5.60	.391	6.53	1985	279.9	28.3
	10:35		8.13	360	01	5.60	.390	6.55	19.68	280.8	22.6
	Uh; ()	2.52	8,13	ZG.	Q	5.60	,392	6.53	19.72	280.1	20.5
	0501	Saugle	-	5			×				
		, ,				,		2			
			(2)								

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

WELL #: M W-111 D

SAMPLERS: Z Swarely
WEATHER CONDITIONS: Raily
SAMPLE ID: MW-1117-Y7
CLP ID: 39073
Instrum

DATE: 10-19-11

12 E

DEPTH OF PUMP INTAKE: 188

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 182-192 (circle one)

ml/minute

SAMPLE TIME: | SOSAMPLE FLOW RATE: # 280

TIME CURRENT 24-Hour 6 1130 055 S VOLUME gallons / liters (circle one) Sampled 前 10 N DEPTH TO WATER (circle one) Units: ft bgs or TIC (circle ft TIC / ft BGS Complete and/or Circle at right Instrument Type/Model 2:22 2.22 RATE FLOW les 8 int/min 8 DRAWDOWN PH (circle one) ft TIC / ft BGS $(\pm 0.3 FT)$ 0 0 0 0 0 YSLModel # 650 MDS Horiba U-22
Other (specify) Lamotte 20200 SU (± 0.1 SU) Q 8 (± 3%) SPECIFIC S/cm(mS/cm°) or µS/cm (circle one) 00 CX mg/L (not %) OXYGEN DISSOLVED (± 10%)TEMP. Units: °C $(\pm 10\%)$ (circle one) (± 10 mV) <u>س</u>/ REDOX POTENTIAL 18.6 15-80 8.8 (± 10%) NTUS TURBIDITY Instrument: 50°K

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Turbidity = 0 - >500 NTUs DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm



TIC = Top of Inner Casing

Typical values:

PD=1.0 ppm

DATE: 10-20-1

SAMPLERS: Z Swarely

WELL#: MW-110 D

ft TIC or ft BGS (circle one) DEPTH OF PUMP INTAKE: /90 SCREENED/OPEN BOREHOLE INTERVAL: 182-192 # TIC or # BGS. (circle one)

ml/minute

Instrument: **TURBIDITY** (+ 10%) REDOX POTENTIAL 0 (± 10 mV) 222. Sin (circle one) 17.46 1720 (+ 10%) 15.89 Units: °C TEMP. DISSOLVED VSI Model # (5人) MDS / Horiba U-22 Other (specify) <u>Lamoナナら 20</u>20色 ∞ 5.85 ò (+ 10%) mg/L (not %) S/cm, mS/cm²) or µS/cm (circle one) SAMPLE ID: MW-1105-77 SAMPLE TIME: 1/0 SAMPLE FLOW RATE: 200 SPECIFIC CONDUCTIVITY (± 3%) 2.688 2.698 2.697 352 2.38 26.0 (± 0.1 SU) 250 269 5 핂 S DRAWDOWN ft TIC / ft BGS (circle one) (± 0.3 FT) 0 0 0 0 0 Instrument Type/Model: Complete and/or Circle at right ML/min 000 200 200 B 200 200 8 8 200 FLOW RATE ft TIC / ft BGS (circle one) Units: ft bgs or TIC (circle one) 1.29 621 7.29 7.29 7.29 17.29 730 729 Samos Initial 1723 gallons liters (circle one) VOLUME PURGED 1100 ころ 045 545 05/ CURRENT NAC 1020 13 24-Hour

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μS/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μS/cm = 1 mS/cm Typical values:

BGS = Below Ground Surface

TIC = Top of Inner Casing

DATE: 10/20/201

WELL #: MW-123S

SAMPLERS: AE

DEPTH OF PUMP INTAKE: 24.5 (ft TIQ or ft BGS (circle one)

WEATHER CONDITIONS: PRATILIC CLOUDY, 65°F WIND 10-15 ML SAMPLE TIME: 14125 ST CLP ID: B9 Q82

SCREENED/OPEN BOREHOLE INTERVAL: 17-32 ft TIC or ft BGS (circle one)

SAMPLE TIME: 14125 SAMPLE FLOW RATE: 502

minute.

06:EL TIME 24-Hour CURRENT いた。 13:35 13:30 とといく 15:55 21:55 1400 ES. Samon VOLUME gallons / Iters (circle one) Ø ft TiQ./ ft BGS (circle one) Units: ft bgs or TIC (circle WATER **DEPTH TO** Complete and/or Circle at right Instrument Type/Model 6.11 6.12 16. H 16.12 16,13 RATE FLOW Units: ml/min 320 220 320 320 370 370 370 26 DRAWDOWN ft TIO/ ft BGS (± 0.3 FT) (circle one) +.0 10% t_01 0 10 9 0 Q 멀 SU (± 0.1 SU) Other (specify) 7146#3178 YSI Model # 600 XL 6.77 707 6.37 6.40 6.52 6.40 6.57 6.42 いたの 6.48 (± 3%) S/cm, mS/cm°/ or µS/cm (circle one) SPECIFIC CONDUCTIVITY 2.825 1.828 2.836 2.842 .852 248 178 The square mg/L (not %) OXYGEN DISSOLVED $(\pm 10\%)$ 143.94 3,46 349 3.H3 TEMP. Units: °C (± 10%) 20.14 (circle one) 86.38 24.14 20.91 20.77 70.4% 20,11 m۷ (± 10 mV) REDOX POTENTIAL F.8G 83.9 82.9 79.4 SOLN TURBIDITY (± 10%) nstrument: 57,0 44.7 49.0 995 59.1

Drawdown s not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values: DO = 0.3 - 10 mg/L

DIN: 12.40 12 DIB: 69.85 12 PID: 1.0

WELL #: MW-IIO I

DATE: 10/20/204
SAMPLERS: AE

WEATHER CONDITIONS: Party cloudy DE F
SAMPLE ID: MW-110I-47 SAMPL
CLP ID: B9QP1

DEPTH OF PUMP INTAKE: 65

SCREENED/OPEN BOREHOLE INTERVAL: 555-65 minute

ft TIC or ft BGS (circle one)

SAMPLE TIME: 1040 SAMPLE FLOW RATE: 300

larar brecord (circle one) 5-6425

24-Hour CURRENT 1010 015 020 1025 Ø01 gallons liters (circle one) VOLUME **PURGED** .05 Starte Server (Circle one) Units: ft bgs or TIC (circle DEPTH TO WATER Complete and/or Circle at right Instrument Type/Model: 7.48 17,48 2H.C 17.48 , HO 3 FLOW Units: RATE 32210 310 310 30 DRAWDOWN N TIC A BGS $(\pm 0.3 FT)$ (Circle one) 1,0 0 모 SU (± 0.1 SU) YSI Model # 5178 + 7.43 743 13 .37 SPECIFIC S/cm, mS/cm°/ of µS/cm (circle one) $(\pm 3\%)$ CONDUCTIVITY .963 961 mg/L (not %) OXYGEN DISSOLVED TOTAL BORNE $(\pm 10\%)$ (± 10%) TEMP. Units: °C (circle one) 16.43 6.96 7 (± 10 mV) REDOX POTENTIAL 138. NTUS (± 10%) Instrument: TURBIDITY 70 03

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values: DO = 0.3 - 10 mg/L

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

BGS = Below Ground Surface

TIC = Top of Inner Casing

WEATHER CONDITIONS: Windy Ruthy cloudy, 6507 SCREENED/OPEN BOF SAMPLE ID: MW-123I-Y T SAMPLE TIME: 1425 SAMPLE FLOW RATE: 125 CLP ID: 3980

DEPTH OF PUMP INTAKE: 55

WELL #: MW-1237

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL:

ft TIC or ft BGS (circle one)

ml/minute

TIME CURRENT 24-Hour that DIW=16-06 アルバ リナい アグ シャ 1400 is 13 0 VOLUME PURGED gallons / liters (circle one) ft(TiC) / ft BGS (circle one) Units: ft bgs or TIC (circle one) DEPTH TO WATER Instrument Type/Model:
Complete and/or Circle at right 10.61 6 6 Sil 000 FLOW RATE 3 S 25 25 ST Z 125 DRAWDOWN (circle one) ft TIC / RBGS (± 0.3 FT) 말 YSI Model # (ルンパン) Horiba U-22 Other (specify) 上のかっ十十つ 足の名のと YSI Model # 650 MDS S (± 0.1 SU) 00,8 7.9% 83 0 20 8 60 68 (± 3%) SPECIFIC S/cm, mS/cm°/)or µS/cm (circle one) CONDUCTIVITY 1.068 583 1.285 N 316 283 288 DISSOLVED mg/L (not %) $(\pm 10\%)$ 1 2.88 49.7 w ∞ (± 10%) 0.0 TEMP. Units: °C (circle one) 1949 2 19,6 24.6 (± 10 mV) REDOX 7 POTENTIAL 126. 128. 125 36 122.5 125 Š 2 000 (± 10%) SULN TURBIDITY Instrument: 6.74 6.0 68 0

リープラス らんか ア (色め)
Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values: Redox Potential = -100 - +600 mV

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Potential; \sim 55,000 in high salt content water. Note: 1,000 μS/cm = 1 mS/cm Spec. Conductivity (μS/cm) = 0.01 - 5,000; up to 10,000 in industrial, \sim 55,000 in high salt content water. Note: 1,000 μS/cm = 1 mS/cm Turbidity = 0 - >500 NTUs

DATE: 10-21-11 SAMPLERS: Z. Swave Ly

WELL #: MW-2RI

DEPTH OF PUMP INTAKE: 70

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: ゆやフリ

ft TIC or ft BGS (circle one)

SAMPLE TIME: 0955SAMPLE FLOW RATE: 300 ml/minute

WEATHER CONDITIONS: Swimp, wind, 55°F SAMPLE ID: MW-ZRI-YT SAMP CLP ID: BYRRS

two trad	17.20 JTW= 17.20	וnstrument Type/Model: באלים אוש ואבין אבל Complete and/or Circle at right	e/Model: r Circle at r	ight	YSI Model # 650 / Other (specify) _ a	2	10 / Horiba U-22 motte 2020e	(circle one)		Instrument:
CURRENT	VOLUME	DEPTH TO	FLOW	DRAWDOWN	н	SPECIFIC	DISSOLVED OXYGEN	TEMP.	REDOX	TURBIDITY
i		is		(± 0.3 FT)	(± 0.1 SU)	(± 3%)	(± 10%)	(± 10%)		(± 10%)
24-Hour	gallons/ liters (circle one)	ATTIC) the BGS (circle one) Units: ft bgs or TIC (circle one)	Units:	(circle one)	SU	S/cm, (nS/cm°/ o) µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
0850		17.20	200	0	6.76	0.2/5	14.48	13.81	178.7	31.7
25%		17.20	200		6.86	0.739	6.50	14.59	104.4	22.
000		17.20	200		7.05	0.846	5.33	1480	7.5	18.0
0905	Ì	17.20	200		7.17	0.430	4.43	14.76	8.9%	12.9
0910		17.21	200		7.24	0.972	4.00	14.92	54.1	10.05
2160		17.20	200		7.29	0.491	3.55		5.89	8.08
0200	25	17.20	200		7.31	1.004	 	1486	2.88	7.6
5280		17.20			7.33	1.007	2.94	15.14	1.86	6.71
0560	*	7.20	308	-	7.34	1.020	245	1552	-101.7	(
3560	2	17.20	200	(7.34	1.025	2.36	1551	-105.1	8,22

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DATE: [0-21-1]

WELL #: MW - ZRIDEPTH OF PUMP INTAKE: 70 FFRC or ft BGS (circle one)

SAMPLERS: Z. Sward,
WEATHER CONDITIONS: Smart, while, 55%
SAMPLE ID: MW-2RI-Y7
SAMPLE
CLP ID: B9RR3

SCREENED/OPEN BOREHOLE INTERVAL: 64-74

f(TIC or ft BGS (circle one)

SAMPLE TIME: 0955SAMPLE FLOW RATE: 300

ml/minute

5	5/00/	Instrument Type/Model: Complete and/or Circle at right	9/Model: r Circle at r		YSI Model #	YST Model # 650 MD 11 Other (specify) Lamotte	/ Horiba U-22 十色 2020년	(circle one)	2	Instrument:
CURRENT	VOLUME	ТО	FLOW	DRAWDOWN	рН	CTWITY	E	TEMP.	REDOX	TURBIDITY
TIME	PURGED	WATER	RATE	(± 0.3 FT)	(± 0.1 SU)	(± 3%)	(± 10%)	(± 10%)		(± 10%)
24-Hour	gallons/ liters (circle one)	ft TIC ft BGS (circle one) Units: ft bgs or TIC (circle	Units:	(circle one)	SU	S/cm, mS/cm°) or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
0940	3.5	17.20	200	0	7.34	1.028	2.19	1551	-103.3	8.43
SHB		17.20	700	0	735	1.032	2.06	1558	-101.6	10.68
0950	2	7.20	200	0	7.36	1-0%	1.97	156	706.2	7.10
2260	Samo	0			3					2
	-									
									1	
					·					
							:+			
						1,				
					8					

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

PTW: 16.50 DTB: 32.09 M PID: 0

DATE: 10/20/2011

SAMPLERS: AC

WEATHER CONDITIONS: 30°F, Party Chidy, wind Maph SAMPLE ID: MW-2RS-47, MW-602S-84MPLE TIME: 930 CLP ID: MBPQRH, MBPQRA

WELL #: MW-2KS

DEPTH OF PUMP INTAKE: 24.5 ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 17-32 (circle one)

SAMPLE FLOW RATE: 280 phiminute

3 È 5

		Instrument Type/Model: Complete and/or Circle at right	/Model: r Circle at r	ight	YSI Model # 1/20 X Other (specify) Pure	# 213	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(circle one)	1e)	Instrument:
CURRENT	VOLUME PURGED	DEPTH TO WATER	FLOW RATE	NA	Hq	SPECIFIC CONDUCTIVITY	DISSOLVED OXYGEN		2	TURBIDITY
			Z	(± 0.3 FT)	(± 0.1 SU)	(± 3%)	(± 10%)	(± 10%)	(± 10 mV)	(± 10%)
24-Hour	gallons / jkers (circle one)	(TIC) / ft BGS (Circle one) Units: ft bgs or TIC (circle one)	Units:	(Circle one)	SU	S/cm, p(S/cm°))or µS/cm (circle one)	mot %)	Units: °C	mV	NTUs
8:50	G.	16.50	280		6.36	1.037	2,50	13,40	-99.9	4.21
855		16,64	987	11.	6.37	1.02/	7.05	1396	-934	3,49
00.00	2	16.55	SS.	+.09	6.37	(10.1	.51	13.91	-88-	3,34
9:05	*** E	16.55	180	0	6.36	296	.28	13.87	218-	2.97
9:10	1.	6.53	280	9	6.37	.917	.23	UE.70	-89.9	3.15
9:15	/	16.55	280	0	6.37	498	016	14.59	-925	2.89
9:20		8.31	285	O	6.36	.996	.12	16.41	-91.7	2.89
9:30	Sarole									
1:15 %	Dusticate	Same								
A.	Test	1	12							
	c					1				

The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis. Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes.

DATE: 10-24-11

SAMPLERS: Z. Swavely
WEATHER CONDITIONS: Swavely
SAMPLE ID: MW-104RS-Y7
SI
CLP ID: MB9QN9

SAMPLE TIME: 1725

WELL #: MW-104 RS

DEPTH OF PUMP INTAKE: 25 th TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 15.5-30.5 ft TIC or ft BGS

SAMPLE FLOW RATE: 150 ml/minute

તાની અમુપ્તે ત્રાર્ડ (અમેન્ટ) Instrument Type/Model: YSI Model # 650 MDS / Horiba U-22 (circle one) Instrument:

THE DIW - 14.75	14.75	Complete and/or Circle at right	r Circle at ri	ght	Other (speci	y)Lamotte	20206	(cilicie olie)		
CURRENT	VOLUME	DEPTH TO WATER	FLOW RATE	NA		SPECIFIC CONDUCTIVITY	DISSOLVED OXYGEN	TEMP.	REDOX POTENTIAL	TURBIDITY
				(± 0.3 FT)	(± 0.1 SU)		(± 10%)	(± 10%)		(± 10%)
24-Hour	gallons// liters (circle one)	ft-TIC)/ ft BGS (circle one) Units: ft bgs or TIC (circle one)	Units:	€TIC /ft BGS (circle one)	SU	S/cm, (nS/cm²/ or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
1020		14.95	200	,2	6.24	1.054	2.20	13.95	70.8	102.9
1025		14.90	100 io	o 15	6.64	1.078	1.91	14.43	-70.1	2.2
030		14.90	1574	5,	6.66	1.080	1.80	14.72	-66.7	8.1
2601	A	14.90	あ	1/5	79.0	1.078	1.68	15,09	-64.4	47.5
1040		14.90	150	. is	6.68	1.072	1.46	15.42	-58.7	37.9
5h01		14.90	包	5	6.67	1.070	1.29	15.49	-49.5	S. S.
(CE0)		14.90	500	, vi	6.67	1.070	1.23	15.65	-48.1	7.7
250		14.90	100	-15	667	1.069	7.74	15.62	-454	30.0
1100	#	14.92	B	-)7	6.67	1.069	1.09	16.06	-44.3	27.5
38		4.73	150	718	6.66	1.072	0.93	16.15	9.14	32.6

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

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DATE: 16-24-11

SAMPLERS: Z. Swarch
WEATHER CONDITIONS: Sum (00)

SAMPLE ID: MW-104RS-77

WELL #: MW-104 RS

DEPTH OF PUMP INTAKE: $2 \leq ^{i}$

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 15.5-30.5 ft TIC or ft BGS

ml/minute

SAMPLE TIME: 1125 SAMPLE FLOW RATE: 150

24-Hour CURRENT 125 100 VOLUME PURGED gallons/ liters circle one) Sampled THE TICE IT BGS (circle one) Units: ft bgs or TIC (circle WATER DEPTH TO Complete and/or Circle at right Instrument Type/Model りるが 129U FLOW RATE Units: / hum 150 (circle one) DRAWDOWN (± 0.3 FT) Ó De 말 (YSI Model # $656 \, MDS \, I$ Horiba U-22 Other (specify) $Lamot+e \, 2020c$ SU (± 0.1 SU) (± 3%) S/cm, ros/cm²/ or µS/cm (circle one) SPECIFIC CONDUCTIVITY 80. mg/L (not %) OXYGEN DISSOLVED $(\pm 10\%)$ 0.86 TEMP. 16-05 Units: °C (± 10%) (circle one) 16-16 (± 10 mV) 7 REDOX POTENTIAL (± 10%) NTUS TURBIDITY Instrument: 17 28

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis

Typical values: DO = 0.3 - 10 mg/L

Spec. Conductivity (μS/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μS/cm = 1 mS/cm Redox Potential = -100 - +600 mV

Turbidity = 0 - >500 NTUs

BGS = Below Ground Surface

TIC = Top of Inner Casing

DATE: 10/24/204

SAMPLERS: AF

WEATHER CONDITIONS: 50° They Ship

> WELL #: MW-12RS

DEPTH OF PUMP INTAKE: $\frac{2}{6}$

(ft Tits or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 15.5-50.5

ft TIC or ft BGS (circle one)

SAMPLE TIME: $ot\!\!\!/\!\!\!/\!\!\!/\!\!\!/\!\!\!\!/$ SAMPLE FLOW RATE: 35

Minute

SAMPLE ID: MW-1285-77 CLP ID: 690 RO TIME CURRENT 24-Hour 0:05 10:25 10:20 5,0 0.0 0:15 930 05:01 0.35 gallons) liters (circle one) VOLUME PURGED Sample 5901 TH TIC / BGS (circle one) Units: ft bgs or TIC (circle WATER **DEPTH TO** Complete and/or Circle at right Instrument Type/Model 14.10 11.1 POH POH ol h 14.10 9.1 37.1 14.16 81.4 RATE FLOW 700 280 252 ML/ma 042 280 240 250 345 360 DRAWDOWN TIC/ ft BGS (± 0.3 FT) (circle one) 80.W 4.02 Ó Q 0 9 > 모 2 (± 0.1 SU) Other (specify) Proof 5790 YSI Model #_ 6.45 で に が 6.43 6,44 6.42 55 14 St. 1 (± 3%) S/cm nS/cm)/ or µS/cm (circle one) SPECIFIC CONDUCTIVITY 692 .85% .862 SSS -178 35 .866 THE PROPERTY OXYGEN DISSOLVED $(\pm 10\%)$.32 .07 TEMP. Units: °C (± 10%) (circle one) 7.94 19.63 1992 ₹ (± 10 mV) REDOX POTENTIAL 21.9 36 83.0 -7.0 40,5 24.3 18, 0 NTUS (± 10%) TURBIDITY Instrument: 34.3 74.5 35.3 39.5 75. 90 2

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DATE: 10/24/2011
SAMPLERS: AE

WEATHER CONDITIONS: 60 F Cloudy lightwind SAMPLE ID: MW-1035-47 CLP ID: 690N8

WELL #: MW-1035

DEPTH OF PUMP INTAKE: 24.9 (ft TIC) or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 17,4-32,4 (ft TIC or ft BGS (circle one)

SAMPLE TIME: 345 SAMPLE FLOW RATE: 250 (ml/minute)

CURRENT 24-Hou 3:15 12.25 2:20 3:45 13:30 17:35 gallons/ liters (circle one) VOLUME **PURGED** Sample fTIC It BGS (Circle one) Units: ft bgs or TIC (circle WATER **DEPTH TO** Complete and/or Circle at right Instrument Type/Model FLOW RATE 750 S S 250 83) ft TIC Lit BGS (circle one) $(\pm 0.3 FT)$ DRAWDOWN .02 Q 0 멀 S YSI Model # 6920 / HE Other (specify) Fig. # 5790 (± 0.1 SU) 5,53 5.50 5.50 (± 3%) SPECIFIC S/cm(mS/cm°/ or µS/cm (circle one) CONDUCTIVITY 3 66 612 603 THE BELLEVI mg/L (not %) OXYGEN DISSOLVED $(\pm 10\%)$ Units: °C TEMP. (± 10%) (circle one) 1,81 틧 (± 10 mV) REDOX POTENTIAL 142.4 ナーなら 159.4 168.3 NTUS (± 10%) TURBIDITY Instrument:

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

TIC = Top of Inner Casing

Federal Creosote Superfund Site

1042

B: 35.05

LOW FLOW GROUNDWATER SAMPLING PURGE RECORD

DATE: 10/25/201

SAMPLERS: HE

WELL #: MU-1275

DEPTH OF PUMP INTAKE: 28

TIE or ft BGS (circle one)

WEATHER CONDITIONS: 60°F Sunny light Brease

SAMPLE TIME: I/05 SAMPLE FLOW RATE: 500

SCREENED/OPEN BOREHOLE INTERVAL: 20.5 - 35.5

(circle one)

ant/minuse

SAMPLE ID: MIN-1273-47 TIME CURRENT 24-Hour 10:10 Q.05 0:20 PG.20 10:30 0:25 0:35 0.15 045 0:40 gallops/ liters (circle one) VOLUME **PURGED DEPTH TO** Instrument Type/Model bgs or TIC (circle (circle one) Units: ft WATER Complete and/or Circle at right 22.76 22.83 12.83 22,27 FLOW RATE M/My 320 922 88 329 22 320 330 220 Cricle one) DRAWDOWN (± 0.3 FT) P Ö 0 Ω 20. 0 0 9 모 S (± 0.1 SU) Other (specify) Pine \$5790 YSI Model #_ 2.3 6.527.32 7.52 6 6.88 7:337 24,1 708 (± 3%) S/cm mS/cm^c/ or µS/cm (circle one) SPECIFIC CONDUCTIVITY 6920 1606 1-602 ,604 .603 007 DISSOLVED Horiba U-Z mg/L (not %) $(\pm 10\%)$ 1.60 64.4 TEMP. $(\pm 10\%)$ Units: °C 187.81 (circle one) 18,04 18.87 7.87 18.45 849 7 (± 10 mV) REDOX POTENTIAL 2660 1.4-56.9 625 NTUS $(\pm 10\%)$ Instrument: TURBIDITY 48.2 58.3 640 69.0 667 999 5,9 76.7

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values

1

DO = 0.3 - 10 mg/LRedox Potential = -100 - 7000 iii v spec. Conductivity (µS/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 µS/cm = 1 mS/cm

TIC = Top of Inner Casing

DATE: 10/25/204SAMPLERS: PE

WEATHER CONDITIONS: 66° F. SUMBY light Breeze

WELL #: 1254

ft NC or ft BGS (circle one)

DEPTH OF PUMP INTAKE: 28

SCREENED/OPEN BOREHOLE INTERVAL: 20,5-35.5 ft Tig or ft BGS

SAMPLE TIME: 105 SAMPLE FLOW RATE: 300 minute

SAMPLE ID: 14W-1275-47 / Horiba II-22

Instrument Type/Model: YSI Model # GY&C Horiba U-22 Circle one) Instrument: Complete and/or Circle at right Other (specify) Pine # \$240
AWDOWN PH SPECIFIC CONDUCTIVITY CONTROL (± 0.1 SU) (± 3%) SIGNATION (± 10%) SIGNATION (± 10 mV) SI
AWDOWN PH SPECIFIC CONDUCTIVITY CONTROL (± 0.1 SU) (± 3%) □ (± 0.1 SU) (± 3%) □ (□ (□ (□ (□ (□ (□ (□ (□ (□ (□ (□ (□ (□
I Model # 6900 / Horiba U-22 (circle one) ler (specify) Pine # 5200 SPECIFIC DISSOLVED TEMP. REDOX OXYGEN (± 10%) (± 10%) (± 10 mV) S/cm, S/cm, S/cm/ or µS/cm mg/L (not ½) S/CM 1600 1600 1600 1600 1600 1600 1600 160
Horiba U-22 (circle one)
iba U-22 (circle one) Solved Temp. Redox Potential Po
REDOX POTENTIAL (± 10 mV)
DOX TENTIAL 10 mV)
TURBIDITY (± 10%) NTUS

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DATE: 10-25-11

SAMPLERS: Z. Swewich

WEATHER CONDITIONS: Sunny 65° F SAMPLE ID: MW-75-47 CLP ID: **89079**

WELL #: MW-75

DEPTH OF PUMP INTAKE: 20

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 145-24, 5 ft TIC or ft-BGS

SAMPLE TIME: 1345 SAMPLE FLOW RATE: 200

ml/minute

Initial B	Initial 157W = 10.03"	Instrument Type/Model: Complete and/or Circle at right	Model: r Circle at ı	right	YSI Model #_ Other (speci	650 MDS 1	Horiba U-22 十らるのるの	(circle one)	ne)	Instrument:
CURRENT	VOLUME PURGED	DEPTH TO WATER	FLOW RATE	DRAWDOWN (± 0.3 FT)	pH (± 0.1 SU)	SPECIFIC CONDUCTIVITY (± 3%)	DISSOLVED OXYGEN (± 10%)	TEMP. (± 10%)	REDOX POTENTIAL (± 10 mV)	TURBIDITY (± 10%)
24-Hour (gallons / liters (circle one)	ATTIC/ ft BGS (circle one) Units: ft bgs or TIC (circle one)	Units:	th TIC/ th BGS (cricle one)	SU	S/cm, nS/cm²/or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
25		10.20	200	.17	6.25	0.397	2.35	17.00	-95.0	3.02
1320		10-20	200		6.22	0.379	1-00	16.59	25.2	4.31
505		10.20	200		6.21	0.374	0.60	16.64	-92.2	3.04
1330		10.20	200		6.19	0.379	1-07	16.69	-92.5	2.59
1335		10.20	200		6.18	0.383	0.46	16-61	1.36	2.36
1340	1.20	10-20	200		6.20	0.387	0.35	16.71	1-16-	2.19
1342	sampled	lea			2					
				- 20				104		
						an and an and an and an				
							(4)			22
										The second secon

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (µS/cm) = 0.01 - 5,000; up to 10,000 in industrial, $\sim 55,000$ in high salt content water. Note: 1,000 µS/cm = 1 mS/cm

TIC = Top of Inner Casing

DATE: 10-25-11

SAMPLERS: Z. Swavely
WEATHER CONDITIONS: Swaw
SAMPLE ID: MW-5T-Y7
CLP ID: MRAQK5

WELL# MW-57

DEPTH OF PUMP INTAKE: 50

ft TIC or ft BGS (circle one)

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 45-55

ml/minute

SAMPLE TIME: 1/20 SAMPLE FLOW RATE: 200

CURRENT 24-Hour Initial DTW= 9.38 1040 1050 プル ころい 三 35 でい 2 gallons / liters (circle one) VOLUME **PURGED** Sampled () F (circle one) Units: ft bgs or TIC (circle WATER **DEPTH TO** Complete and/or Circle at right Instrument Type/Model ft TIC / ft BGS 2 0 5 10.02 88.P 2 X 08 00 FLOW Units: RATE 3/3 ti 200 3 200 2004 20 ft TIC / ft BGS DRAWDOWN (± 0.3 FT) (circle one) 0.54 0 10 YSI Model # 650 MX S TSI Model # UU I'\\> / Horiba U-22
Other (specify) Lamotte, 2020 e (± 0.1 SU) 6.95 8.3 696 696 6-2 6 794 (± 3%) S/cm, mS/cm^c/or µS/cm (circle one) SPECIFIC CONDUCTIVITY 03 2 こと 2 800 mg/L (not %) DISSOLVED OXYGEN (± 10%) 1.96 6 TEMP. Units: °C $(\pm 10\%)$ (circle one) 1440 14.51 4.60 かれ - hh 280 38 7 (± 10 mV) REDOX -45.2 POTENTIAL 00 50.4 SULN (± 10%) TURBIDITY Instrument: 862 0,69 05

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values: DO = 0.3 - 10 mg/L

DATE: 10/18/11

SAMPLERS: Allan Hunter

WELL #: MW-/24 I

DEPTH OF PUMP INTAKE:

TIC or ft BGS (circle one)

WEATHER CONDITIONS: SWAM, 70 F.
SAMPLE ID: MW-124 I JY7 CLP ID: 89234

SCREENED/OPEN BOREHOLE INTERVAL:

ft TIC or ft BGS (circle one)

SAMPLE TIME: 250SAMPLE FLOW RATE: 250ml/minute

	,	Instrument Type/Model: Complete and/or Circle at right	y/Model: r Circle at r	ight	YSI Model # Other (speci	(50 MDS	/ Horiba U-22 - <u>e</u> 2020 e	(circle one)	ne)	Instrument:
CURRENT	VOLUME	О	FLOW	DRAWDOWN	РН	SPECIFIC	DISSOLVED	TEMP.	REDOX	TURBIDITY
TIME	PORGED	WAIEX	KA II	(± 0.3 FT)	(± 0.1 SU)	(± 3%)	(± 10%)	(± 10%)	(± 10 mV)	(± 10%)
24-Hour	gallons / liters (circle one)	ft TIC / ft BGS (circle one) Units: ft bgs or TIC (circle one)	Units:	ft TIC / ft BGS (circle one)	SU	S/cm, mS/cm°/ or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
1056		15.53	250		8.04	1.05%	0.98	17.92	168.1	19.9
1100		15.53	250		8.13	1.057	0.80	18.30 173.9		19.6
1105		15.55	250		8.21	1.060	0.58	18:55	18.55 180.8	
1110		15.55	250		8.18	1.072	0.47	18.55	18.55 200.5	16.8
1115	D	1255	250		8.06	1080	0.55	18.59	18.59 208.7	18.1
1120		15.55	250		7.77	1.089	0.75	18.58	18.58 217.7	17./
1125		15.55	250		745	1.101	1.01	18.66	18.66 225.4	14.6
1130		15.57	250		21.5	1.127	/.33	18.77	18.77 201.2	14.6
1135		45.31	250		7.03	1.132	1.48	18.81	18.81 201.0	12.7
746 1150		15.57	250		6.91	1.158	1.85	18.63	196. 9	11.2

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DATE: 10-18-11 SAMPLERS: Allen Hunter

SAMPLE ID: MW-1241-77 WEATHER CONDITIONS: Swawy, 70°F

WELL #: MW-124 I

DEPTH OF PUMP INTAKE:

ft TIC gr ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL:

(circle one) TIC or ft BGS

SAMPLE TIME: /2/0 SAMPLE FLOW RATE: 250

ml/minute

ì	7622					CONTRACTOR OF THE PROPERTY OF				
,		Instrument Type/Model: Complete and/or Circle at right	e/Model: or Circle at r	ight	YSI Model # 450 I	1	Motte 2020e	(circle one)		Instrument:
CURRENT	VOLUME	DEPTH TO WATER	FLOW RATE	DRAWDOWN	pH Hq	SPECIFIC CONDUCTIVITY	DISSOLVED OXYGEN	TEMP.	REDOX POTENTIAL	TURBIDITY
24-Hour	Qallons liters (Circle one)	(TIC) It BGS (Circle one) Units: ft bgs or TIC (circle one)	Units:	(circle one)	SU	S/cm, mS/cm°/ or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUS
155		15.57	250		6.86	1.166	1.92	/8.73	196.3	10.98
1200		15.57	250	4)	6.82	1.173	2.06	18.69	196.2	11.3
1205		15.57	250		6.80	1.180	2.12	18.82	194.3	10.23
		-								
5740		•	ů.							
9			¥1		z.		٠		,	*
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B)					70	•	**			
8 3	(A			=						

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DATE: (6/18/11

SAMPLERS: Allan Hunter

WELL #: MW-1247

DEPTH OF PUMP INTAKE: 190 tt LLC or ft BGS (circle one)

WEATHER CONDITIONS: SUMMY

SCREENED/OPEN BOREHOLE INTERVAL: 185'-195' ft (circle one)

SAMPLE TIME: 1750 SAMPLE FLOW RATE: 250

ml/minute

SAMPLE ID: MW-124D-Y7

VSI Model # 600 X 1-W Horiba U-22 (circle one) Instrument:

		Instrument Type/Model: Complete and/or Circle at right	yModel: r Circle at r	ight	YSI Model # 600 Other (specify) Law		motte 2020e	(circle one)	ne)	Instrument:
CURRENT	VOLUME	0	FLOW	DRAWDOWN	Нq	SPECIFIC	DISSOLVED	TEMP.	REDOX	TURBIDITY
IME	PURGED	WAITZ	Z E	(± 0.3 FT)	(± 0.1 SU)		(± 10%)	(± 10%)		(± 10%)
24-Hour	gallons / liters (circle one)	fFCLR BGS (circle one) Units: ft bgs or TIC (circle one)	Units: Me	Units: My fouch BGS (circle one)	SU	S/cm/mS/cm ^c / or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
920		15.95	250		8.53	0.370	2.23	17.18 84.0		3.17
1100	an e	16.15	250		8.66	0.366	2.56	17.17 95.9		3.42
2011		16.25	250		8.65	0.366	2.64	17.34 101.4	101.4	
///0	. 1	16.25	250		8.65	0.363	278	18.72 107.5	107.5	2.56
2111		16.25	250		8.62	0.364	2.96	18.87	18.87 113.6	2.81
1120		16.25	250		8.60	0.364	3.05	18.88 132.	_	2.90
1125		16.24	250		8.61	0.363	3.04	18.94	1894 127.7	3.04
1130	ع	16.25	250		8.63	6.3641	2.96	19.00	131.1	2.91
1135		16.24	250		8.61	0.365	3.10	19.02	19.02 134.0	2.66
1140	2.5	16.24	250		8.56	0.364	3.10	19.10	19.10 140.0	2.49
180	000									

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values: DO = 0.3 - 10 mg/L

DATE: (O/17/2011

SAMPLERS: Allan Hunter

WELL #: MW-1147

DEPTH OF PUMP INTAKE: 173

f(TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 168 - 178 (circle one)

SAMPLE ID: MW-114D-Y7 CLP ID: B9QP6

WEATHER CONDITIONS:

SAMPLE TIME: 355 SAMPLE FLOW RATE: 250ml/minute

CURRENT VOLUME DI TIME PURGED W 24-Hour (gallon) / liters (circle one) bg on / 255 / 1305 / 1325 / 1	Instrument Type/Model: Complete and/or Circle at right	/Model: r Circle at ri	ight	YSI Model # 600 Other (specify)La	YSI Model # 600 XLM / Horiba U-22 Other (specify) Lamotte 2020 6	Horiba U-22	(circle one)	ne)	Instrument:
gallons/ liters (circle one)	DEPTH TO	FLOW	AWDOWN	Hq	SPECIFIC	DISSOLVED	TEMP.	REDOX	TURBIDITY
(gallon) / liters (circle one)	WATER	RATE	(± 0.3 FT)	(± 0.1 SU)	(± 3%)	(± 10%)	(± 10%)	(± 10 mV)	(± 10%)
2	(circle one) Units: ft bgs or TIC (circle	Units: M/M	f(IIC) ft BGS (circle one)	SU	S/cm, Cos/cm ^c /or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
& - I	10.05	250		7.11	2.062	2.84	15.37	15.37 82.7	0.35
2		250	0	7.05	2.308	1.00	15.63 26.3	26.3	1.10
2	10.05	250	0	7.04	2.332	0.85	(5.6)	15.61 15.2	1.24
ϵ	10.05	250	0	2.10	2.339	0.91	15.85 9.2	9.2	1.69
الا الا	10.05	250	0	7.07	2.354	0.71	16.08 7.1	7.1	1.69
_{ال}	10.05	250	0	7.09	2.367	0.60	16.28 -1.8		2.00
ಬ	10.05	250	0	7.10	2.369	0.58	16.42 - 7.9	-29	2.25
	10.05	250	0	7.11	2.376	89.0	16.39	1.11	1.95
	10.05	250	0	7.//	2.376	0.58	16.42	16.42 - 14.3	1.92
1330 25 1	10.05	250	0	11.2	2.381	0.58	16.37	1637-14.5	1.92

The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

Typical values:

DATE: 10-19-11

WEATHER CONDITIONS: CHIM HUNGO

WELL #: M M-111 I

ffTIC or ft BGS (circle one)

DEPTH OF PUMP INTAKE: 6

SCREENED/OPEN BOREHOLE INTERVAL: 55-65

f(TIC) or ft BGS (circle one)

SAMPLE TIME: 1405 SAMPLE FLOW RATE: 300

26000

ml/minute

SAMPLE ID: MW-112-Y CURRENT 24-Hour 2021 なすの ンコン in S VOLUME PURGED (circle one) Sampled CTIC It BGS (circle one) Units: ft bgs or TIC (circle Instrument Type/Model: #F WATER **DEPTH TO** min min FLOW RATE 200 (circle one) DRAWDOWN (± 0.3 FT) YSLModel # 650 MDS 1 Horiba U-22
Other (specify) Lamotte 2020e S (± 0.1 SU) (± 3%) SPECIFIC S/cm, mS/cm°/ or µS/cm (circle one) CONDUCTIVITY mg/L (not %) OXYGEN DISSOLVED (± 10%) i i このい (± 10%) TEMP. Units: °C (circle one) B (± 10 mV) REDOX POTENTIAL (± 10%) Instrument: TURBIDITY

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

DTW=16.66

LOW FLOW GROUNDWATER SAMPLING PURGE RECORD **Federal Creosote Superfund Site**

FID = 0.3

DATE: 10/20/11

SAMPLERS: Allan Hunter

WELL #: MW-/105

DEPTH OF PUMP INTAKE: 24 ft TIC or ft BGS (circle one)

WEATHER CONDITIONS:

SAMPLE ID: MW-1105-Y7 CLP ID: BAQF2

SAMPLE TIME: 055 SAMPLE FLOW RATE: 250SCREENED/OPEN BOREHOLE INTERVAL: (6.7-3/,7 ft TICor ft BGS

ml/minute

(Instrument Type/Model: Complete and/or Circle at right	/Model: r Circle at ri	ight	YSI Model # 600 >	1402	Horiba U-22	(circle one)	ne)	Instrument:
CURRENT	VOLUME PURGED	DEPTH TO WATER	FLOW RATE	DRAWDOWN (± 0.3 FT)	pH (± 0.1 SU)	SPECIFIC CONDUCTIVITY (± 3%)	DISSOLVED OXYGEN (± 10%)	TEMP. (± 10%)	REDOX POTENTIAL (± 10 mV)	TURBIDITY (± 10%)
24-Hour	gallons/ liters (circle one)	f(TIC)/ft BGS (circle one) Units: ft bgs or TIC (circle	Units: m!/m	FATIC AT BGS (circle one)	SU	S/cm mS/cm°/ or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
1010		16.66	250		5,93	0.331	8.91	17.59	214.7	8.62
27		16.66	250		6.09	0.321	8.80	17.14	216.6	5.47
1020			250		6.11	0.319	8.69	17.58	17.58 210.3	5,06
1025	_	16.66	250		6.10	0,318	8.57	17.76	205,8	4.32
1030		16.66	250		6.10	0315	8,52	17.66 166.8		4.08
280	V	16.66	250	¥	6,10	0,315	8.48	17.74 63.2	163, 2	3,82
0.5		16.66	250		6.10	0,315	8.39	17.90 160.6		3.62
1045	2		250		6.11	0,315	8.34	18.02	159.0	11,2
0501	2.25	16.66	250		6.11	0.314	8.30	18,21	157.5	3,24
1055	Samp	loo								0

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

DTW-16.75

LOW FLOW GROUNDWATER SAMPLING PURGE RECORD **Federal Creosote Superfund Site**

0.5 - CITA

DATE: 10/20/11

WEATHER CONDITIONS:

SAMPLERS: Allan Hunter

WELL #: MW-123 D

DEPTH OF PUMP INTAKE: (9/

ft TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL:

ft TIC or ft BGS (circle one)

SAMPLE TIME: 410 SAMPLE FLOW RATE: 250 ml/minute

SAMPLE ID: MW-1235-Y7 CLP ID: **3933**0

7	,	Instrument Type/Model: Complete and/or Circle at right	y/Model: r Circle at r	ight	YSI Model # 600 Other (specify) L	amott	Horiba U-22	(circle one)		Instrument:
CURRENT	VOLUME PURGED	DEPTH TO WATER	FLOW RATE	DRAWDOWN (± 0.3 FT)	рН (± 0.1 SU)	SPECIFIC CONDUCTIVITY (± 3%)	DISSOLVED OXYGEN (± 10%)	TEMP. (± 10%)	REDOX POTENTIAL (± 10 mV)	TURBIDITY (± 10%)
24-Hour	gallons / liters (circle one)	t(TIC)/ft BGS (circle one) Units: ft bgs or TIC (circle one)	Units:	代灯C/ft BGS (circle one)	SU	S/cm, MS/cm²/ or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
1330		16.75	250		6.99	0.566	1.84	677	252.8	24.3
1335		16.75	0250		7.41	0.619	1.02	17,12 203.3		30.4
134/0		16,75	250		7.33	0.624	0.90	17.44 77.5		29.7
1345		16.75	250		7.33	0.624	0,90	17.46	71.2	29.6
1350	8	16.75	250		7.31	0.627	0.97	18.40	-7.8	28,2
1355		16.75	250		7.31	0.630	1.04	18.89	-6,1	26.2
1400		1627	250		7.30	0.633	1.03	18.97	-24,8	25.9
1405		16.73	88		7.30	0.631	0.99	18.02	1.58-	25.0
1410	Sampl	Sal								Ξ
				-						

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Typical values:

DTW=17.65

LOW FLOW GROUNDWATER SAMPLING PURGE RECORD **Federal Creosote Superfund Site**

DATE: (0

SAMPLERS: Allan Hunter

WELL #: MW- 2RD

DEPTH OF PUMP INTAKE: (9)

ft TIC or ft BGS (circle one)

ft TIC or ft BGS (circle one)

WEATHER CONDITIONS:

SAMPLE ID: MW-2RD-Y7

SCREENED/OPEN BOREHOLE INTERVAL: 188 -198

SAMPLE TIME: 0935 SAMPLE FLOW RATE: 250

ml/minute

5580 CLP ID: BRARA 2/60 0900 TIME 0920 0905 0925 0910 0250 24-Hour CURRENT 0935 0930 gallons) liters (circle one) VOLUME PURGED N R ng 6 ffTIC It BGS (circle one) Units: ft bgs or TIC (circle WATER **DEPTH TO** Complete and/or Circle at right 1799 Instrument Type/Model 1799 17.99 7.99 わかい 7.99 1299 13.03 ちもん 0250 FLOW 250 250 RATE 0258 250 250 250 Units: MI/M f(TIC) ft BGS (circle one) 250 250 DRAWDOWN (± 0.3 FT) 밀 7,22 7.23 714 0.5 SU 704 0 (± 0.1 SU) Other (specify) Lamotte YSI Model # 600 XL 100 10 n (± 3%) 0.491 0.494 S/cm, mS/cm²/or µS/cm (circle one) SPECIFIC 0.494 CONDUCTIVITY Ö 5540 0.493 0,500 5012 254 494 / Horiba U-22 えつえっと 247 mg/L (not %) 2.07 7 W 2 **OXYGEN** DISSOLVED 1.63 1.63 (± 10%) S 22 2 Ö 14,10 13.66 13.30 1247 14.51 Units: °C (± 10%)TEMP. 88.77 12 14,43-131,6 14.45 14.38 -136,3 (circle one) ₹ -127,2 -123.8 1124 171-181-2.36-1.12.1 (± 10 mV) POTENTIAL REDOX 134,8 0.47 (± 10%) 0 NTUS TURBIDITY Instrument: 63 56 3 22

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

TIC = Top of Inner Casing

BGS = Below Ground Surface

DTW=1800'

Federal Creosote Superfund Site LOW FLOW GROUNDWATER SAMPLING PURGE RECORD

DATE: 10/24/11

SAMPLERS: Allan Hunter WEATHER CONDITIONS:

SAMPLE ID: MW-1BG-Y7 CLP ID: BAQR/

WELL #: MW-1RG-Y7

DEPTH OF PUMP INTAKE: 26,5 ffTiCor ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 19-3/

ft TIC or ft BGS (circle one)

SAMPLE TIME: 1/50 SAMPLE FLOW RATE: 250 ml/minute

		Instrument Type/Model: Complete and/or Circle at right	e/Model: r Circle at r	right	YSI Model # 600) Other (specify) La	X1 1	Horiba U-22	(circle one)	ne)	Instrument:
CURRENT	VOLUME	DEPTH TO	FLOW	DRAWDOWN	Hd	SPECIFIC	DISSOLVED	TEMP.	REDOX	TURBIDITY
I I	7070		Ī	(± 0.3 FT)	(± 0.1 SU)	(± 3%)	(± 10%)	(± 10%)	(± 10 mV)	(± 10%)
24-Hour	gallops / liters (circle one)	tTIC /ft BGS (circle one) Units: ft bgs or TIC (circle one)	Units: pnj/m	Units: M! /M (TTC) ft BGS (CITCLE one)	SU .	S/cm, (mS/cm²/ or µS/cm (circle one)	mg/L <u>(not %</u>)	Units: °C	mV	NTUS
2001		18.00	250		6.59	0.427	4.54	16.13	60.9	151
1010		12.00	250		6.65	0.425	4.40	16.64	75.1	128
1015		18.01	250		6.64	0.426	4.27	17.16	\$1.1	128
1020	- ′	18.01	250		6.64	0.426	4.24	17.70	80.4	122
1025	×.	18.01	250		6.60	0.425	4.34	18,65 75.3	75.3	100.7
1030		18.01	250	B)	6.61	0.425	4.23	18.75 73.2	73.2	93.0
1035		18.01	850		6.59	0.422	4.22	19.00	72.7	75.4
01.01	23		250		6.56	0.421	4.19	19.21	73.3	67.5
1045		18:01	250	ii	6,58	0.421	4.19	19.17 73.0		60.4
1050		18.01	250		6.56	0,420	4.17	19.18 74.0		56.7

The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes.

DATE: /0/24///

SAMPLERS: Allan

WELL #: MW-1835-Y7

DEPTH OF PUMP INTAKE: $26\, \mathcal{L}^{'}$ ft (TIC) or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 19'-34'

f(可C or ft BGS (circle one)

WEATHER CONDITIONS

SAMPLE ID: MW-176-Y7 CLP ID: BGQRI

SAMPLE TIME: 1130 SAMPLE FLOW RATE: 250

ml/minute

Complete and/or Circle at right Instrument Type/Model Other (specify) Lamotte YSI Model # 600 XL SPECIFIC DISSOLVED TEMP. (circle one) REDOX TURBIDITY Instrument:

TIME CURRENT 24-Hour 1620 のない 1015 1100 1/30 110 1105 1125 gallons / liters (circle one) VOLUME PURGED Jan T W (circle one) Units: ft bgs or TIC (circle one) WATER DEPTH TO ftic/ft BGS 18.01 (8.01 18.01 a 18,01 18.01 8.01 9 FLOW RATE Units: M / M f(TIC) ft BGS 250 258 250 250 0250 250 200 DRAWDOWN (± 0.3 FT) (circle one) 모 6,56 15.9 SU (± 0.1 SU) 6.56 0 6 12 57 2 (± 3%) CONDUCTIVITY 0.411 S/cm, mS/cm°/ or µS/cm (circle one) 0,416 1140 0.415 0.416 5.413 814,0 mg/L (not %) 5/12 21.12 4.16 **OXYGEN** 4.15 $(\pm 10\%)$ (± 10%) 15.54 Units: °C 19.46 á. ã 1941 729 1 19.66 E 6 71.9 0.12 틧 73.8 24.3 (± 10 mV) 8 12/2 POTENTIAL \tilde{y} N NTUS $(\pm 10\%)$ 18. 31.7 3.88 in N 38.3 0.12 B

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

Turbidity = 0 - >500 NTUs

Typical values: DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

TIC = Top of Inner Casing

Drw=9.75

Federal Creosote Superfund Site LOW FLOW GROUNDWATER SAMPLING PURGE RECORD

DATE: 10/25/11

SAMPLERS: Allan Hunter

WEATHER CONDITIONS:

WELL #: MW-65-47

DEPTH OF PUMP INTAKE: /G'

f(TIC or ft BGS (circle one)

SCREENED/OPEN BOREHOLE INTERVAL: 14'- 24' ft(TIC or ft BGS (circle one)

SAMPLE ID:	SAMPLE ID: MM - 65-Y7		SAMPLE 1	SAMPLE TIME: $///\oslash$ SAMPLE FLOW RATE:	MPLE FLO	WRATE: 250	ml/minute		(Ci	(circle one)
3		Instrument Type/Model: Complete and/or Circle at right	e/Model: or Circle at r	ight	YSI Model	YSI Model # <u> </u>	Horiba U-22 ල <i>බට</i> බටල	(circle one)	ne)	Instrument:
CURRENT	VOLUME PURGED	DEPTH TO WATER	FLOW RATE	DRAWDOWN (± 0.3 FT)	pH (± 0.1 SU)	SPECIFIC CONDUCTIVITY (± 3%)	DISSOLVED OXYGEN (± 10%)	TEMP. (± 10%)	REDOX POTENTIAL (± 10 mV)	TURBIDITY (±10%)
24-Hour	(circle one)	(TIC) ft BGS (circle one) Units: ft bgs or TIC (circle one)	Units:	(TIC) Tt BGS (Circle one)	SU	S/cm, nS/cm²+or µS/cm (circle one)	mg/L (not %)	Units: °C	mV	NTUs
1025		989	250		6.30	0.374	1.01	17.07	73.5	13.2
1030		9.80	250	`	6.20		0.68	17.18	-85.6	9.99
2801		9.80	250		6.19	0.376	0.58	17.20	17.20-89.5	29.8
1046	/	08.9	250		6.19	0.374	0.49	17.20	-96.1	7.45
1045		9.80	250		6.18	0.372	0.42	17.17	-99.8	6.49
1050		9.80	0000		6.16	0.372	0.37	17.26	-101.3	6.27
220		9.8%	220		6.21	0.373	25.0	17.29	-104.6	5.30
1160	دع	9.80	250		6.24	0,378	0.32	17.26	-106.6	5.12
1105		9.80	250		6.23	0.378	0.31	17.25	7.25-110.3	4.48
(110	bourk	led					Ta .			

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

DO = 0.3 - 10 mg/L Redox Potential = -100 - +600 mV Turbidity = 0 - >500 NTUs Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, ~55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

TIC = Top of Inner Casing

Typical values:

DATE: 10/19/11

SAMPLERS: Allan Hunter

WELL #: MW-1115

DEPTH OF PUMP INTAKE: 33,5 ttTICor ft BGS (circle one)

WEATHER CONDITIONS: $\mathcal{R}_{\alpha, \nu, \alpha}$

SCREENED/OPEN BOREHOLE INTERVAL: 3/, 8 - 36, 8 th Ticor ft BGS

SAMPLE ID: MW-11/5-77 - CLP ID: 89075

SAMPLE TIME: $//4/\!\!\!\!/\!\!\!\!/$ SAMPLE FLOW RATE: \mathcal{RFO}

ml/minute

TIME CURRENT 24-Hour 1105 1130 1115 1110 1125 1120 140 135 (gallons) liters VOLUME **PURGED** f(TIC)ft BGS (circle one) Units: ft bgs or TIC (circle one) WATER **DEPTH TO** Complete and/or Circle at right Instrument Type/Model いのついい 20,55 めつ、ひど 20,55 20,55 20,52 20,54 Units: RATE FLOW 250 250 えての 256 250 250 250 DRAWDOWN (± 0.3 FT) (circle one) t/fic)ff BGS 밀 SU (± 0.1 SU) Other (specify) Lamott YSI Model # 1000 XL 6.32 6.32 6.32 6,34 6.32 0 0 12 72 (± 3%) S/cm^CmS/cm^C/or µS/cm (circle one) SPECIFIC CONDUCTIVITY 1.037 129 124 132 10 2020e Horiba U-22 mg/L (not %) OXYGEN DISSOLVED $(\pm 10\%)$ 0.39 00% 0.38 0,70 0,10 16,04 TEMP. Units: °C (± 10%) 0 15,44 6 (circle one) 07 120 05 is ₹ 2/2 (± 10 mV) REDOX POTENTIAL 18 5.21 6,9 17.5 4.0 SULN (± 10%) Instrument: TURBIDITY 238 -12 1 11/2 36 00 w 00

Drawdown is not to exceed 0.3 feet. Flow rate should not exceed 500 ml/min during purging or 250 ml/min during sampling. Readings should be taken every three to five minutes. The well is considered stabilized and ready for sampling when the indicator parameters have stabilized for three consecutive readings by the measurements indicated in parenthesis.

TIC = Top of Inner Casing DO = 0.3 - 10 mg/L Redox Potential = -100 - +5000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm Spec. Conductivity (μ S/cm) = 0.01 - 5,000; up to 10,000 in industrial, \sim 55,000 in high salt content water. Note: 1,000 μ S/cm = 1 mS/cm

Typical values

Appendix E

Data Usability Analysis Report



DATA USABILITY WORKSHEET

Site: Federal Creosote

Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Activity	Comment
Field Sampling	
Discuss sampling problems and field conditions that affect data usability.	Groundwater samples were collected from 30 monitoring wells in October 2011. Sampling procedures outlined in the August 2005 Sampling and Analysis Plan (SAP) and 2007 SAP Addendum was followed: A summary of samples collected is shown on Table 2-2.
	One field change request (FCR) was implemented for the groundwater sampling field program outlined in the Final Quality Assurance Project Plan (QAPP):
	 FCR-5 dated September 14, 2011 addressed the elimination of Trace Selected Ion Monitoring (SIM) Semi-Volatile Organic Compound (SVOC) Analysis.
	For FCR-5, the two previous sampling events conducted in 2009 and 2010, groundwater samples were analyzed for both low and SIM SVOCs. SIM analysis was originally used due to the extremely low groundwater quality criteria set by New Jersey Department of Environmental Protection (NJDEP) for benzo(a)pryene, benzo(b)fluoranthene, dibenzo(a,h)anthracene, and indeno(1,2,3-cd)pyrene.
	Use of the SIM method in the past two sampling events has resulted in detections of outlier compounds that are not contaminants of concern in field blanks and groundwater samples. These detections present complications when reporting data since they are well below the site-specific remedial goals in the 2002 operable unit (OU) 3 Groundwater Record of Decision (ROD). The aquifer at Federal Creosote is not used as a source for drinking water and a groundwater classification exception area has been established for this site. Based on the past two rounds of sampling results, SIM analysis detected compounds in contaminated wells. Therefore, the use of trace SIM analysis did not add value to the monitoring program. In addition, the site specific remedial goals set in the ROD are 5 micrograms per liter (μ g/L), which can be detected using the low SVOC method. The use of SIM analysis is considered unnecessary.
	Additional field changes did not affect the usability of this round of groundwater data.

DATA USABILITY WORKSHEET

Site: Federal Creosote

Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Activity	Comment
Are samples representative of receptor exposure for this medium (e.g. sample depth, grab vs. composite, filtered vs. unfiltered, low flow, etc.)?	The sampling scheme in the Field Sampling Plan was adhered to and included upgradient and/or cross-gradient wells in un-impacted areas; wells in the source areas; wells downgradient of the source areas; and wells downgradient of the plume where contaminant concentrations were below regulatory acceptance levels.
	Samples were analyzed for trace level volatile organic compounds (VOCs) and low level SVOCs under Contract Laboratory (CLP) Statement of Work (SOW) SOM01.2, and metals under CLP SOW ISM01.3 along with natural attenuation (NA) parameters analyzed by Environmental Protection Agency (EPA) Division of Environmental Science and Assessment laboratory (DESA). These parameter groups are similar to those detected during the remedial investigation. All monitoring well samples were collected using low flow sampling and parameter stabilization techniques.
Assess the effect of field quality control (QC) results on data usability.	BLANKS: Volatile results indicated slight contamination in field and trip blanks (Table E-1 and E-2 respectively). Some of these are common laboratory contaminants. Most VOCs detected in both rinsate and trip blanks were below or within five times the contract required quantitation limit (CRQL). Acetone, carbon disulfide, methylene chloride, 2-butanone, chloroform, toluene, ethybenzene, m,p-xylene, 2-hexanone, and o-xylene were detected near the CRQL in several field rinsate and/or trip blanks. These compounds were detected at concentrations below their associated blank action levels, therefore the presence of these compounds in the blanks does not adversely impact data usability.
	Field/Rinsate Blanks – Several blanks have contaminant concentrations reported less than five times the CRQL. This affected 18 VOC which were qualified as non-detect "U" by the data validator. Twenty-five (25) metal results were also qualified "U" for analytical blank detections.
	Trip Blanks – All blanks have contaminant concentrations reported less than five times the CRQL. This affected one acetone result, which were qualified as non-detect "U" by the data validator
	Field duplicates are discussed in the Precision section.
	Methane, ethane, and ethene were not detected in the trip blanks. No SVOCs, metals, wet chemistry compounds, methane, ethane, or ethene

DATA USABILITY WORKSHEET

Site: Federal Creosote

Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Activity	Comment
	were detected in the field blanks.
Summarize the effect of field sampling issues on data usability, if applicable.	No field sampling issues were identified.
Analytical Techniques	
Were the analytical methods appropriate to meet project needs?	Yes. Groundwater samples were analyzed for trace level VOCs and low level SVOCs according to CLP SOW for Organic Analytical Services for Superfund, SOM01.2. Inorganic iron and manganese analysis was performed according to CLP SOW for Inorganic Analysis, Multi-Media, Multi-Concentration, and ISM01.3. Additional parameters were analyzed as stated in the QAPP by the EPA DESA laboratory equivalent standard operating procedures (SOPs). These methods and the QAPP criteria have sufficient quality assurance/ quality control (QA/QC) requirements to provide data of appropriate quality for this remedial activity.
Were detection limits adequate?	Yes, detection limits were adequate. The sensitivity requirements listed in the QAPP were established to meet the data quality objectives of the groundwater monitoring. QAPP required sensitivities and project action level goals were met by the detection limits achieved. The laboratory was able to achieve the standard reporting limits for each analyte requested.
Summarize the effect of analytical technique issues on data usability, if applicable.	Surrogate Recoveries – Several surrogates and deuterated monitoring compounds (DMCs) exceeded QC criteria. This affected results for 79 SVOCs, which were estimated by the data validator. Thirteen (13) VOC samples were also estimated for DMC.

Site: Federal Creosote

Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Activity	Comment
Data Quality Objectives	
Precision - How were duplicates handled?	FIELD DUPLICATES: Table E-3 contains a summary of field duplicate results. Precision was assessed as follows: RPD was calculated when both sample results were detected. ABS was calculated for duplicate pairs with one detection or when the duplicate results were less than five times the CRQL. ABS criterion = ≤ CRQL RPD criterion = ≤ 50%
	One-hundred (100) percent of the RPDs and/or ABS were less than or equal to an RPD of 50 percent or less than CRQL respectively. The results were within criteria stated in the QAPP. Field duplicate results indicate sampling precision was achieved.
Accuracy - How were split samples handled?	Split samples were not collected. Data accuracy was measured from laboratory control samples, matrix spikes/matrix spike duplicates, laboratory duplicates and surrogates. Blank evaluations also contributed to the determination of accuracy.
	The data was determined to be accurate except for the deviations from established QC ranges noted in the data validation reports. These are summarized in the next section.
Representativeness - Indicate any problems associated with data representativeness (e.g., trip blank or rinsate blank contamination, chain of custody problems, etc.).	Nine VOCs were detected in some trip blanks and eight VOCs were detected in some field blanks, details are discussed above under field sampling blanks. The low levels achieved are typical of groundwater sampling and do not indicate any problems with the data set.
, , , , , , , , , , , , , ,	The wells sampled reflect the objectives stated in the QAPP so the results should reflect representative data useful for monitoring the remedial action at the site.

Site: Federal Creosote

Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Activity	Comment
Completeness - Indicate any problems associated with data completeness (e.g., incorrect sample analysis, incomplete sample records, problems with field procedures, etc.).	The project data completeness goal was to generate 90 percent usable data and to collect at least 90 percent of planned data. 99.95 percent of the data were judged to be valid and usable (see Table E-4). The remaining less than one percent of the data was rejected as follows: 2 ferrous iron results for samples MW-114D-Y7 and MW-614D-Y7 were rejected due to high exceedances. In summary, the data set met the completeness goal established in the SAP.
Comparability - Indicate any problems associated with data comparability	No problems have been associated with data comparability.
Were the Data Quality Objectives (DQOs) specified in the QAPP satisfied?	Yes, the DQOs identified in the QAPP were satisfied.
Summarize the effect of DQO issues on data usability, if applicable.	There are no DQO issues that should affect data usability.
Data Validation and Interpretation	
What are the data validation requirements?	For organic samples, validators were required to check the following items: holding times, instrument performance checks, initial and continuing calibrations, blanks, deuterated or system monitoring compounds, laboratory control samples (LCS) or matrix spike/matrix spike duplicates (MS/MSD), regional QA/QC, internal standards, target compound identification, CRQLs, tentatively identified compounds, system performance, and overall assessment of data.
	For inorganic samples, validators were required to check holding times, CRQL standard, calibration, blanks, interference check standard, laboratory control samples, duplicate samples, matrix spike samples, inductively control sample (ICP) serial dilution, and field duplicates. Computer-Aided Data Review and Evaluation (CADRE) was used to assess compliance with the CLP specifications. EPA performed an overall assessment of the data.
What method or guidance was used to validate the data?	Region II's Environmental Services Assistance Team (ESAT) data validators reviewed the CLP data using: SOP HW-34 for volatile organics; SOP HW-35 for SVOCs; SOP HW-02 for inorganics; DESA used their internal validation to validate natural attenuation

Site: Federal Creosote

Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Activity	Comment
	parameters.
Was the data validation method consistent with guidance? Discuss any discrepancies.	Yes. The data validation method was consistent with regional guidance.
Were all data qualifiers defined? Discuss those which were not.	Yes. All data qualifiers were defined.
Which qualifiers represent useable data?	J, L, U, and UJ
Which qualifiers represent unusable data?	R
How are tentatively identified compounds handled?	Not applicable to the Groundwater Monitoring.
Summarize the effect of data	Unusable data qualified with an "R" will not be used.
validation and interpretation issues, if applicable.	All data, not rejected both qualified and unqualified, will be used.
Additional notes:	Several sample results were qualified as estimated "J" or "UJ" based on minor exceedences in initial and continuing calibrations in the SVOC analyses. Associated sample results were appropriately qualified.
	The ferrous iron results for two samples, MW-114D-Y7 and MW-614D-Y7 (blind duplicate of MW-114D-Y7) were rejected. The original results, 4.3 and 4.1 milligram per liter (mg/l), respectively, exceeded the HACH test limit range. The samples were diluted but the final results were not comparable.

Site: Federal Creosote Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Data Validation Qualifiers

The following qualifiers are used with the reported data.

Qualifiers:

U	-	Compound was analyzed for but not detected. The associated numerical value is the sample quantitation.
J	-	Estimated data due to exceeded quality control criteria.
L	-	The identification of the analyte is acceptable, the reported value may be biased low.
UJ	-	Estimated non-detect data due to exceeded quality control criteria.
R	-	Rejected unusable data. Data is known to contain significant errors based on documented information and must not be used by the data user.

Site: Federal Creosote Medium: Groundwater

Event: 2011 Annual Sampling of Monitoring Wells

Acronyms

ABS absolute difference

CADRE computer-aided data review and evaluation

CLP Contract Laboratory program
CRQL contact required quantitation limit

DESA Division of Environmental Science and Assessment

DMC deuterated monitoring compound

DQO data quality objective

EPA (United States) Environmental Protection Agency

ESAT Environmental Services Assistance Team

FCR field change request

ICP inductively coupled plasma

L liter

LCS laboratory control sample

mg milligram μg microgram MS matrix spike

MSD matrix spike duplicate NA natural attenuation

NJDEP New Jersey Department of Environmental Protection

QAPP quality assurance project plan QA/QC quality assurance/ quality control

RPD relative percent difference
SAP sampling and analysis plan
SIM selective ion monitoring
SOP standard operating procedure

SOW statement of work

SVOC semi-volatile compounds VOC volatile organic compound

Table E-1 Field Blanks 2011 Groundwater Sampling - Long Term Monitoring Program Foderal Crossets Superfund Site

Federal Creosote Superfund Site Manville, NJ

Chemical Name	CRQL	Unit	FB-10172011-Y7	FB-10182011-Y7	FB-10192011-Y7	FB-10202011-Y7	FB-10212011-Y7	FB-10242011-Y7	FB-10252011-Y7	
Chemical Name	CKQL	Onit	10/17/2011	10/18/2011	10/19/2011	10/20/2011	10/21/2011	10/24/2011	10/25/2011	
Volatile Organic Compounds										
Methylene Chloride	0.5	μg/L	2	1.4	1.5	1.3	1.8	2.2	1.6	
2-Butanone	5	μg/L	5 U	5 U	5 U	5 U	5 U	4.1 J	5 U	
Chloroform	0.5	μg/L	0.8	0.52	0.52	0.43 J	0.72	0.86	0.62	
Toluene	0.5	μg/L	0.98	1	1.1	1	1.1	1.1	0.72	
2-Hexanone	5	μg/L	5 U	5 U	5 U	5 U	5 U	2.1 J	5 U	
Ethylbenzene	0.5	μg/L	0.13 J	0.17 J	0.17 J	0.15 J	0.16 J	0.15 J	0.1 J	
m,p-Xylene	0.5	μg/L	0.49 J	0.61	0.65	0.56	0.54	0.49 J	0.37 J	
o-Xylene	0.5	μg/L	0.17 J	0.23 J	0.27 J	0.26 J	0.26 J	0.27 J	0.2 J	

Notes:

- 1. Compounds with no detects are not included in the table above.
- 2. Hits above the CRQL are highlighted and bolded.
- 3. Hits below the CRQL are highlighted and italicized.
- 4. No compounds were detected in the semi-volatile organic compounds, metals, wet chemistry, and methane, ethane, and ethene

 $\begin{array}{l} CRQL = contract \ required \ quantitation \ limit \\ \mu g/L = microgram \ per \ liter \\ J = Estimated \end{array}$

U = Non-detect



Table E-2 Trip Blanks

2011 Groundwater Sampling - Long Term Monitoring Program Federal Creosote Superfund Site

Manville, NJ

Chemical Name	CRQL	Unit	TB-10172011-Y7		TB-10182011-Y7	I	TB-10192011-Y7	7	TB-10202011-Y7	′	TB-10212011-Y7	TB-10242011-Y7	TB-10252011-Y7	
Chemical Name	CKQL	Oill	10/17/2011		10/18/2011		10/19/2011		10/20/2011		10/21/2011	10/24/2011	10/25/2011	
Volatile Organic Compounds														
Carbon Disulfide	0.5	μg/L	0.5 l	U	0.5 L	U	0.5	U	0.5	U	0.47 J	0.5 U	0.5 U	
Acetone	5	μg/L	12		11		10		13		16	12	13	
Methylene Chloride	0.5	μg/L	0.98		0.87		0.9		1.1		0.97	0.96	1.1	
2-Butanone	5	μg/L	5 3	J	5.5		5		5.8		6.8	7.9	5 U	
Chloroform	0.5	μg/L	0.49	J	0.43	J	0.37	J	0.5		0.46 J	0.42 J	0.51	
Toluene	0.5	μg/L	0.95		1.2		1.4		1.4		1.1	0.85	0.89	
Ethylbenzene	0.5	μg/L	0.13	J	0.19	J	0.22	J	0.21	J	0.16 J	0.12 J	0.12 J	
m,p-Xylene	0.5	μg/L	0.52		0.77		0.85		0.86		0.53	0.43 J	0.46 J	
o-Xylene	0.5	μg/L	0.18	J	0.29	J	0.34	J	0.37	J	0.28 J	0.26 J	0.26 J	

Notes:

- 1. Compounds for which there were no detects are not included in the table above.
- 2. Hits above the CRQL are highlighted and bolded.
- 3. Hits below the CRQL are highlighted and italicized.
- 4. No compounds were detected in the methane, ethane, and ethene parameter fractions.

CRQL = contract required quantitation limit $\mu g/L = microgram$ per liter

J = Estimated

U = Non-detect



Chemical Name	CRQL		MW-114D-Y7	MW-614D-Y7	RPD	ABS	MW-2RS-Y7	MW-602S-Y7	RPD	ABS
Chemical Name	CRUL	5xCRQL	10/17/2011	10/17/2011	RPD	ADS	10/21/2011	10/21/2011	<50%	ADS
Volatile Organic Compounds										
Dichlorodifluoromethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Chloromethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Vinyl Chloride	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Bromomethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Chloroethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Trichlorofluoromethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,1-Dichloroethene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,1,2-Trichloro-1,2,2-trifluoroethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Carbon Disulfide	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Acetone	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Methyl Acetate	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Methylene Chloride	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
trans-1,2-Dichloroethene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Methyl Tert-Butyl Ether	0.5	2.5	0.5 U	0.5 U	NC	NA	0.19 J	0.17 J	NA	0.02
1,1-Dichloroethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
cis-1,2-Dichloroethene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
2-Butanone	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Chlorobromomethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Chloroform	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,1,1-Trichloroethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Cyclohexane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Carbon Tetrachloride	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Benzene	0.5	2.5	0.5 U	0.5 U	NC	NA	62	60	3.28	NA
1,2-Dichloroethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Trichloroethene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,2-Dichloropropane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Bromodichloromethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
cis-1,3-Dichloropropene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
4-Methyl-2-pentanone	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Toluene	0.5	2.5	0.5 U	0.5 U	NC	NA	49	50	2.02	NA
Trans-1,3-Dichloropropene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,1,2-Trichloroethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Tetrachloroethene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Metylcyclohexane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.33 J	0.37 J	NA	0.04
Dibromochloromethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,2-Dibromoethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
2-Hexanone	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA



Chemical Name	CRQL		MW-114D-Y7	MW-614D-Y7	RPD	ABS	MW-2RS-Y7	MW-602S-Y7	RPD	ABS
Chemical Name	CRUL	5xCRQL	10/17/2011	10/17/2011	KPD	ADS	10/21/2011	10/21/2011	<50%	ADS
Chlorobenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Ethylbenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	210	220	4.65	NA
m,p-Xylene	0.5	2.5	0.5 U	0.5 U	NC	NA	240	250	4.08	NA
o-Xylene	0.5	2.5	0.5 U	0.5 U	NC	NA	190	190	0.00	NA
Styrene	0.5	2.5	0.5 U	0.5 U	NC	NA	23	22	4.44	NA
Bromoform	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Isopropylbenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	26	27	3.77	NA
1,3-Dichlorobenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,4-Dichlorobenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,2-Dichlorobenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,2-Dibromo-3-chloropropane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,2,4-Trichlorobenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,2,3-Trichlorobenzene	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
1,1,2,2-Tetrachloroethane	0.5	2.5	0.5 U	0.5 U	NC	NA	0.5 U	0.5 U	NC	NA
Semi-Volatile Organic Compounds										
Benzaldehyde	5	25	5 UJ	5 UJ	NC	NA	5 UJ	5 UJ	NC	NA
Phenol	5	25	5 UJ	5 UJ	NC	NA	5 UJ	5 UJ	NC	NA
bis(2-Chloroethyl)ether	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2-Chlorophenol	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2-Methylphenol	5	25	5 U	5 U	NC	NA	7	6.6	NA	0.40
2,2'-oxybis(1-Chloropropane)	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Acetophenone	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
4-Methylphenol	5	25	5 U	5 U	NC	NA	8.6	8.1	NA	0.50
N-Nitroso-di-n-propylamine	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Hexachloroethane	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Nitrobenzene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Isophorone	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2-Nitrophenol	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2,4-Dimethylphenol	5	25	5 U	5 U	NC	NA	35	37	5.56	NA
bis(2-Chloroethoxy)methane	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2,4-Dichlorophenol	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Naphthalene	5	25	5 U	5 U	NC	NA	11000	11000	0.00	NA
4-Chloroaniline	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Hexachlorobutadiene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Caprolactam	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
4-Chloro-3-methylphenol	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2-Methylnaphthalene	5	25	5 U	5 U	NC	NA	200	200	0.00	NA
1,2,4,5-Tetrachlorobenzene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA



Chamical Name	CRQL		MW-114D-Y7	MW-614D-Y7	RPD	ADC	MW-2RS-Y7	MW-602S-Y7	RPD	ADC
Chemical Name	CRQL	5xCRQL	10/17/2011	10/17/2011	RPD	ABS	10/21/2011	10/21/2011	<50%	ABS
Hexachlorocyclopentadiene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2,4,6-Trichlorophenol	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2,4,5-Trichlorophenol	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
1,1'Biphenyl	5	25	5 U	5 U	NC	NA	150	160	6.45	NA
2-Chloronaphthalene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
2-Nitroaniline	10	50	10 UJ	10 UJ	NC	NA	10 UJ	10 U	NC	NA
Dimethylphthalate	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Acenaphthylene	5	25	5 U	5 U	NC	NA	13	15	NA	2.00
2,6-Dinitrotoluene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
3-Nitroaniline	10	50	10 UJ	10 UJ	NC	NA	10 UJ	10 U	NC	NA
Acenaphthene	5	25	5 U	5 U	NC	NA	460	480	4.26	NA
2,4-Dinitrophenol	10	50	10 UJ	10 UJ	NC	NA	10 UJ	10 U	NC	NA
4-Nitrophenol	10	50	10 UJ	10 UJ	NC	NA	10 UJ	10 U	NC	NA
Dibenzofuran	5	25	5 U	5 U	NC	NA	330	350	5.88	NA
2,4-Dinitrotoluene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Fluorene	5	25	5 U	5 U	NC	NA	210	220	4.65	NA
Diethylphthalate	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
4-Chlorophenyl-phenylether	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
4-Nitroaniline	10	50	10 UJ	10 UJ	NC	NA	10 UJ	10 U	NC	NA
4,6-Dinitro-2-methylphenol	10	50	10 U	10 U	NC	NA	10 U	10 U	NC	NA
N-Nitrosodiphenylamine	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
4-Bromophenyl-phenylether	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Hexachlorobenzene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Atrazine	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Pentachlorophenol	10	50	10 U	10 U	NC	NA	10 U	10 U	NC	NA
Phenanthrene	5	25	5 U	5 U	NC	NA	200	210	4.88	NA
Anthracene	5	25	5 U	5 U	NC	NA	11	11	0.00	NA
Carbazole	5	25	5 U	5 U	NC	NA	260	280	7.41	NA
Di-n-butylphthalate	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Fluoranthene	5	25	5 U	5 U	NC	NA	13	15	14.29	2.00
Pyrene	5	25	5 U	5 U	NC	NA	7.1	8.1	13.16	1.00
Butylbenzylphthalate	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
3,3'-Dichlorobenzidine	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Benzo(a)anthracene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Chrysene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
bis(2-Ethylhexyl)phthalate	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Di-n-octyl phthalate	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Benzo(b)fluoranthene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Benzo(k)fluoranthene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA



Chemical Name	CRQL		MW-114D-Y7	MW-614D-Y7	RPD	ABS	MW-2RS-Y7	MW-602S-Y7	RPD	ABS
Chemical Name	CKQL	5xCRQL	10/17/2011	10/17/2011	KPD	ABS	10/21/2011	10/21/2011	<50%	ADS
Benzo(a)pyrene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Indeno(1,2,3-cd)pyrene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Dibenz(a,h)anthracene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Benzo(g,h,i)perylene	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Chlorophenols	5	25	5 U	5 U	NC	NA	5 U	5 U	NC	NA
Inorganic Analytes										
Iron	100	500	591	599	1.34	NA	35900	41700	14.95	NA
Manganese	15	75	356	373	4.66	NA	18400	19900	7.83	NA
Methane, Ethane, Ethene										
Methane	1	5	2 U	2 U	NC	NA	19	18	5.41	NA
Ethane	1	5	2 U	2 U	NC	NA	2 U	2 U	NC	NA
Ethene	1	5	2 U	2 U	NC	NA	2 U	2 U	NC	NA
Additional Parameters										
Nitrogen	0.1	0.5	0.05 U	0.05 U	NC	NA	0.05 U	0.05 U	NC	NA
Alkalinity, Total (AS CaCO3)	0	0	73	78	6.62	NA	240	220	8.70	NA



Table E-3

Field Duplicate Results

2011 Groundwater Sampling - Long Term Monitoring Program Federal Creosote Superfund Site Manville, NJ

Chemical Name	CRQL	MW-114D-Y7			MW-614D-Y7		ABS	MW-2RS-Y7	MW-602S-Y7	RPD	ABS
Chemical Name	S S	5xCRQL	10/17/2011		10/17/2011	KFD	ADS	10/21/2011	10/21/2011	<50%	ABS
Sulfide	1	5	0.01 L	J	0.01 U	NC	NA	0.2	0.18	10.53	NA
Sulfate	5	25	1100		1100	0.00	NA	210	210	0.00	NA
Ferrous Iron	0.03	0.15	4.3 F	₹	4.1 R	0.05	NA	2.72	2.91	6.75	NA

Notes:

Sample pairs with RPD or ABS outside of criteria are highlighted in red.

ABS = absolute difference

CRQL = contract required quantitation limit

mg/L - miligram per liter

NA = not applicable

NC = not calculated

RPD = relative percent difference

μg/l = microgram per liter

Data Validation Qualifiers

J Estimated data due to exceeded quality control criteria.
R Data is rejected due to exceeded quality control criteria.

U Compound was analyzed but not detected. The associated numerical value is the sample quantitation limit.

UJ Not detected, quantitation limit may be inaccurate or imprecise.



Table E-4 Completeness

2011 Groundwater Sampling - Long Term Monitoring Program Federal Creosote Superfund Site Manville, NJ

		No. of	No. of	No. of Estimated		Percent	Percent
Analytical Parameter	Non-Detects	Hits	Rejects	Hits	Total	Rejected	Estimated Hits
VOCs	1548	84	0	18	1650	0.00	1.09
SVOCs	1991	153	0	17	2161	0.00	0.79
Metals	6	58	0	0	64	0.00	0.00
Ferrous Iron	3	27	2	3	33	6.06	9.09
Nitrate/Nitrite	13	19	0	0	32	0.00	0.00
Sulfate	1	31	0	0	32	0.00	0.00
Sulfide	26	6	0	0	32	0.00	0.00
Methane/Ethane/Ethene	82	14	0	0	96	0.00	0.00
Alkalinity	0	32	0	0	32	0.00	0.00
Sum	3670	424	2	38	4132	6.06	10.97
Total Completeness						99.95	

Percent of all Data Rejected	0.05
Percent of all Ferrous Iron Rejected	6.06
Percent of all Hits Estimated	0.00
Percent Complete (judged valid)	99.95

(does not include estimated non-detect data)

(Includes all estimated data)

Notes:

The counts and calculations above do not include field or trip blank samples only environmental samples.

SVOC = semi-volatile organic compound

VOC = volatile organic compound



Appendix F

Complete Validated Data



			Sample Code	MW-103S-Y7	MW-104RS-Y7	MW-110D-Y7	MW-110I-Y7
			Sample Name				
			Sample Date	10/24/2011	10/24/2011	10/20/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	17.4 to 32.4 ft. bgs	15.5 to 30.5 ft. bgs	180 to 190 ft. bgs	60 to 70 ft. bgs
(Group Code)	(Group Description)						
FERROUS-IRON	FERROUS IRON						
FE(FS)	FERROUS IRON	HACH8146	mg/L	0.03	U 2.43	0.31	0.12
FIELDMEASURE	FIELD MEASUREMENTS						
рН	pH	FIELDMEASUREME	N' SU	5.53	6.66	6.96	7.37
SC	SPECIFIC CONDUCTANCE	FIELDMEASUREME	N mS/cm	0.603	1.081	2.698	0.963
DISS_OXYGEN	DISSOLVED OXYGEN	FIELDMEASUREME	N mg/L	9.16	0.76	1.18	1.6
TEMPERATURE	TEMP	FIELDMEASUREME	N deg c	18.17	16.16	17.2	17.17
ORP	OXIDATION-REDUCTION POTENTIA	FIELDMEASUREME	N' mV	168.3	-47.9	19.9	41.1
TURB	TURBIDITY	FIELDMEASUREME	N' NTU	0.88	24.1	1	4.47

			Sample Code	MW-110S-Y7	MW-111D-Y7	MW-111I-Y7	MW-111S-Y7
			Sample Name				
			Sample Date	10/20/2011	10/19/2011	10/19/2011	10/19/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	16.7 to 31.7 ft. bgs	182 to 192 ft. bgs	55 to 65 ft. bgs	31.8 to 36.8 ft. bgs
(Group Code)	(Group Description)						
FERROUS-IRON	FERROUS IRON						
FE(FS)	FERROUS IRON	HACH8146	mg/L	0.01	0.04	0.03	3.4
FIELDMEASURE	FIELD MEASUREMENTS						
рН	рН	FIELDMEASUREME	N' SU	6.11	9.2	7.15	6.32
SC	SPECIFIC CONDUCTANCE	FIELDMEASUREME	N mS/cm	0.314	0.821	0.583	1.132
DISS_OXYGEN	DISSOLVED OXYGEN	FIELDMEASUREME	N' mg/L	8.3	4.39	1.55	0.36
TEMPERATURE	TEMP	FIELDMEASUREME	N deg c	18.21	16.84	15.48	16.71
ORP	OXIDATION-REDUCTION POTENTIA	FIELDMEASUREME	N' mV	157.5	100.6	53.4	-8.1
TURB	TURBIDITY	FIELDMEASUREMEI	N' NTU	3.24	4.43	6.49	31.8

			Sample Code	MW-114D-Y7	MW-114I-Y7	MW-114S-Y7	MW-116I-Y7
			Sample Name				
			Sample Date	10/17/2011	10/17/2011	10/17/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	168 to 178 ft. bgs	60 to 70 ft. bgs	6.6 to 19.6 ft. bgs	61.3 to 71.3 ft. bgs
(Group Code)	(Group Description)						
FERROUS-IRON	FERROUS IRON						
FE(FS)	FERROUS IRON	HACH8146	mg/L	4.3 R	0.03 U	0.02 J	0.08
FIELDMEASURE	FIELD MEASUREMENTS						
pН	рН	FIELDMEASUREME	N' SU	7.11	7.91	6.42	7.23
SC	SPECIFIC CONDUCTANCE	FIELDMEASUREME	N mS/cm	2.381	0.828	0.621	1.49
DISS_OXYGEN	DISSOLVED OXYGEN	FIELDMEASUREME	N' mg/L	0.58	1.01	6.75	0.48
TEMPERATURE	TEMP	FIELDMEASUREME	N deg c	16.37	14.86	15.63	15.45
ORP	OXIDATION-REDUCTION POTENTI	A FIELDMEASUREME	N' mV	-14.5	-46.7	158.8	-170.4
TURB	TURBIDITY	FIELDMEASUREME	N' NTU	1.92	0.22	0.68	0.7

			Sample Code	MW-123D-Y7	MW-123I-Y7	MW-123S-Y7	MW-124D-Y7	MW-124I-Y7
			Sample Name					
			Sample Date	10/20/2011	10/20/2011	10/20/2011	10/18/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	188 to 198 ft. bgs	50 to 60 ft. bgs	17 to 32 ft. bgs	185 to 195 ft. bgs	53.5 to 63.5 ft. bgs
(Group Code)	(Group Description)							
FERROUS-IRON	FERROUS IRON							
FE(FS)	FERROUS IRON	HACH8146	mg/L	0.14	0.05	0.83	0.03 U	0.03
FIELDMEASURE	FIELD MEASUREMENTS							
рН	рН	FIELDMEASUREMEN	l' SU	7.3	7.68	6.37	8.56	6.8
SC	SPECIFIC CONDUCTANCE	FIELDMEASUREMEN	l'mS/cm	0.631	1.285	2.825	0.364	1.18
DISS_OXYGEN	DISSOLVED OXYGEN	FIELDMEASUREMEN	l' mg/L	0.99	2.04	3.46	3.1	2.12
TEMPERATURE	TEMP	FIELDMEASUREMEN	l' deg c	18.12	19.42	20.11	19.1	18.82
ORP	OXIDATION-REDUCTION POTENTIA	A FIELDMEASUREMEN	√mV	-29.1	122.5	82.9	140	194.3
TURB	TURBIDITY	FIELDMEASUREMEN	N' NTU	25	6.74	27.7	2.49	10.23

			Sample Code	MW-124S-Y7	MW-125I-Y7	MW-125S-Y7	MW-126S-Y7	MW-127S-Y7
			Sample Name					
			Sample Date	10/18/2011	10/18/2011	10/18/2011	10/19/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	18 to 33 ft. bgs	48 to 58 ft. bgs	6 to 21 ft. bgs	13.5 to 28.5 ft. bgs	20.5 to 35.5 ft. bgs
(Group Code)	(Group Description)							
FERROUS-IRON	FERROUS IRON							
FE(FS)	FERROUS IRON	HACH8146	mg/L	1.18	0.01 J	0.31	0.09	0.69
FIELDMEASURE	FIELD MEASUREMENTS							
рН	рН	FIELDMEASUREMEN	v SU	5.99	7.09	5.71	5.6	6.8
SC	SPECIFIC CONDUCTANCE	FIELDMEASUREMEN	l'mS/cm	5.932	0.584	0.345	0.392	1.602
DISS_OXYGEN	DISSOLVED OXYGEN	FIELDMEASUREMEN	√ mg/L	1.73	0.67	6.19	6.53	4.75
TEMPERATURE	TEMP	FIELDMEASUREMEN	√deg c	21.69	16.04	20.16	19.72	19.35
ORP	OXIDATION-REDUCTION POTENTIA	FIELDMEASUREMEN	√ mV	106.1	170.4	155.1	280.1	11.8
TURB	TURBIDITY	FIELDMEASUREMEN	N' NTU	74.2	0.69	11.5	20.5	44.1

			Sample Code	MW-12RS-Y7	MW-1RS-Y7	MW-2RD-Y7	MW-2RI-Y7	MW-2RS-Y7
			Sample Name					
			Sample Date	10/24/2011	10/24/2011	10/21/2011	10/21/2011	10/21/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	15.5 to 30.5 ft. bgs	19 to 34 ft. bgs	188 to 198 ft. bgs	64 to 74 ft. bgs	17 to 32 ft. bgs
(Group Code)	(Group Description)							
FERROUS-IRON	FERROUS IRON							
FE(FS)	FERROUS IRON	HACH8146	mg/L	2.83	0.14	0.29	0.25	2.72
FIELDMEASURE	FIELD MEASUREMENTS							
pН	pH	FIELDMEASUREME	N' SU	6.44	6.57	7.22	7.36	6.36
SC	SPECIFIC CONDUCTANCE	FIELDMEASUREME	N mS/cm	0.928	0.411	0.491	1.036	0.996
DISS_OXYGEN	DISSOLVED OXYGEN	FIELDMEASUREME	N mg/L	0.98	4.16	1.55	1.97	0.12
TEMPERATURE	TEMP	FIELDMEASUREME	N deg c	19.44	19.61	15.47	15.66	14.91
ORP	OXIDATION-REDUCTION POTENTIA	FIELDMEASUREME	N' mV	-36.6	71.9	-134.4	-106.2	-91.7
TURB	TURBIDITY	FIELDMEASUREME	N' NTU	16.4	31.7	0.47	9.1	2.89

			Sample Code	MW-5I-Y7	MW-602S-Y7	MW-614D-Y7	MW-6S-Y7	MW-7S-Y7
			Sample Name					
			Sample Date	10/25/2011	10/21/2011	10/17/2011	10/25/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	45 to 55 ft. bgs	17 to 32 ft. bgs	168 to 178 ft. bgs	14 to 24 ft. bgs	14.5 to 24.5 ft. bgs
(Group Code)	(Group Description)							
FERROUS-IRON	I FERROUS IRON							
FE(FS)	FERROUS IRON	HACH8146	mg/L	0.66	2.91	4.1 R	2.26	2.77
FIELDMEASURE	FIELD MEASUREMENTS							
pН	pH	FIELDMEASUREME	N'SU	6.96			6.23	6.2
SC	SPECIFIC CONDUCTANCE	FIELDMEASUREME	N mS/cm	1.04			0.378	0.387
DISS_OXYGEN	DISSOLVED OXYGEN	FIELDMEASUREME	EN' mg/L	0.16			0.31	0.35
TEMPERATURE	TEMP	FIELDMEASUREME	EN deg c	14.89			17.25	16.71
ORP	OXIDATION-REDUCTION POTENT	IA FIELDMEASUREME	N' mV	-37.3			-110.3	-91.1
TURB	TURBIDITY	FIELDMEASUREME	N' NTU	1.02			4.48	2.19

			Sample Code	MW-103S-Y7	MW-104RS-Y7	MW-110D-Y7	MW-110I-Y7
			Sample Name Sample Date	10/24/2011	10/24/2011	10/20/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method		17.4 to 32.4 ft. bgs	15.5 to 30.5 ft. bgs	180 to 190 ft. bgs	60 to 70 ft. bgs
(Group Code)	(Group Description)	Analytic Method	Offit ((Depti)	17.4 to 32.4 it. bgs	13.3 to 30.3 ft. bgs	100 to 190 it. bgs	00 to 70 it. bgs
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1.1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	5 U	5 U	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.11 J
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-34-3	1.1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	2.2
78-93-3	2-Butanone	TVOA	ug/L	5 U	5 U	5 U	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.5 U	3.5	0.5 U	0.5 U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	1.1
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.78
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 U	5 U	5 U

			Sample Code	MW-103S-Y7	MW-104RS-Y7	MW-110D-Y7	MW-110I-Y7
			Sample Name				
			Sample Date	10/24/2011	10/24/2011	10/20/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	17.4 to 32.4 ft. bgs	15.5 to 30.5 ft. bgs	180 to 190 ft. bgs	60 to 70 ft. bgs
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.81
179601-23-1	m,p-Xylene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-47-6	O-XYLENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	2.7
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 U	J 5 UJ	5 UJ	5.1 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 U		5 UJ	5.1 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	4.8 J
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 U.		5 UJ	5.1 U
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U

			Sample Code	MW-103S-Y7	MW-104RS-Y7	MW-110D-Y7	MW-110I-Y7
			Sample Name				
			Sample Date	10/24/2011	10/24/2011	10/20/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	17.4 to 32.4 ft. bgs	15.5 to 30.5 ft. bgs	180 to 190 ft. bgs	60 to 70 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 UJ	5 UJ	5 UJ	5.1 U
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5 U	5 U	5 U	28
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5 U	5 U	5 U	20
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
120-12-7	Anthracene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
86-74-8	Carbazole	SVOA-LOW	ug/L	5 U	5 U	5 U	44
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	2.2 J
129-00-0	Pyrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 UJ	5 UJ	5 UJ	5.1 U
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U

			Sample Code	MW-103S-Y7		MW-104RS-Y7		MW-110D-Y7		MW-110I-Y7
			Sample Name							
			Sample Date	10/24/2011		10/24/2011		10/20/2011		10/20/2011
Cas Rn	Chemical Name	Analytic Method		17.4 to 32.4 ft. bg		15.5 to 30.5 ft. bgs		180 to 190 ft. bg		60 to 70 ft. bgs
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5		5	U		U	5.1 U
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5	U	5	U		U	5.1 U
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L		U	5	U		U	5.1 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5	U	5		5	U	5.1 U
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5	U	5	U	5	U	5.1 U
3-MET-W	Inorganic Analytes									
7429-90-5	Aluminum	MET-W	UG/L							
7440-36-0	Antimony	MET-W	UG/L							
7440-38-2	Arsenic	MET-W	UG/L							
7440-39-3	Barium	MET-W	UG/L							
7440-41-7	Beryllium	MET-W	UG/L							
7440-43-9	Cadmium	MET-W	UG/L							
7440-70-2	Calcium	MET-W	UG/L							
7440-47-3	Chromium	MET-W	UG/L							
7440-48-4	Cobalt	MET-W	UG/L							
7440-50-8	Copper	MET-W	UG/L							
7439-89-6	Iron	MET-W	UG/L	161		13400		423		271
7439-92-1	Lead	MET-W	UG/L	101		10400		423		27 1
7439-95-4	Magnesium	MET-W	UG/L							
7439-95-4	Manganese	MET-W	UG/L	15		584		470		875
7440-02-0	Nickel	MET-W	UG/L	13	٥	304		470		0/3
	140 Potassium	MET-W	UG/L							
7782-49-2	Selenium	MET-W	UG/L							
7440-22-4	Silver	MET-W	UG/L							
7440-23-5	Sodium	MET-W	UG/L							
7440-28-0	Thallium	MET-W	UG/L							
7440-62-2	Vanadium	MET-W	UG/L							
7440-66-6	Zinc	MET-W	UG/L							
4-MEE	Methane, Ethane, Ethene									
74-82-8	Methane	RSKSOP147	ug/l	2	U	2 2	U	2	U	91
74-84-0	Ethane	RSKSOP147	ug/l	2	U	2	U		U	2 U
74-85-1	Ethene	RSKSOP147	ug/l	2	U	2	U	2	U	2 U
5-Wetchem	Additional Parameters									
7727-37-9	NITROGEN	MCAWW353-2	mg/L	2.6		1.6		0.05	U	0.05 U
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L							
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L	24		120		80		210
18496-25-8	SULFIDE	MCAWW376-1	mg/L	0.01	U	0.01	U	0.01	U	0.016
SO4	SULFATE	MCAWW375-	mg/L	40		30		1000		8.5
FE	Ferrous Iron	HACH8146	mg/L	•						

			Sample Code	MW-110S-Y7	MW-111D-Y7	MW-111I-Y7	MW-111S-Y7
			Sample Name				
			Sample Date	10/20/2011	10/19/2011	10/19/2011	10/19/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	16.7 to 31.7 ft. bgs	182 to 192 ft. bgs	55 to 65 ft. bgs	31.8 to 36.8 ft. bgs
(Group Code)	(Group Description)	•					
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 UJ	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	5 U	5 U	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.19 J
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 U	5 U	5 U	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.74	0.84
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	2
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	1.8	20
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 U	5 U	5 U

			Sample Code	MW-110S-Y7	MW-111D-Y7	MW-111I-Y7	MW-111S-Y7
			Sample Name				
			Sample Date	10/20/2011	10/19/2011	10/19/2011	10/19/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	16.7 to 31.7 ft. bgs	182 to 192 ft. bgs	55 to 65 ft. bgs	31.8 to 36.8 ft. bgs
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 (J 0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.5 (J 0.5 U	0.5 U	5.5
179601-23-1	m,p-Xylene	TVOA	ug/L	0.5 ل	0.5 U	0.5 U	11
95-47-6	O-XYLENE	TVOA	ug/L	0.5 L		0.5 U	14
100-42-5	Styrene	TVOA	ug/L	0.5 L		0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 (0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 L		0.5 U	5.1
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 L	J 0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 L	J 0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 L	J 0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 L	J 0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 L	J 0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 L	J 0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 ل	J 0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 L	JJ 5.1 UJ	5 UJ	5.1 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 1		5 UJ	5.1 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 (5 U	5.1 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 1		5 U	5.1 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5 (5 U	5.1 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 (5 U	5.1 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 (J 5.1 U	5 U	5.1 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5 L		5 U	5.1 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5 L	J 5.1 U	11	860
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 L		5 UJ	5.1 U
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 L		5 U	5.1 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5 L		5 U	5.1 U
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 L	J 5.1 U	5 U	5.1 U

			Sample Code	MW-110S-Y7	MW-111D-Y7	MW-111I-Y7	MW-111S-Y7
			Sample Name				
			Sample Date	10/20/2011	10/19/2011	10/19/2011	10/19/2011
Cas Rn	Chemical Name	Analytic Method		16.7 to 31.7 ft. bgs	182 to 192 ft. bgs	55 to 65 ft. bgs	31.8 to 36.8 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 UJ	5.1 U	5 UJ	5.1 U
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5 U	5.1 U	5 U	160
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	9.4
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5 U	5.1 U	4.8 J	260
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5 U	5.1 U	5.8	290
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	59
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	130
120-12-7	Anthracene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	11
86-74-8	Carbazole	SVOA-LOW	ug/L	5 U	5.1 U	2.8 J	260
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	18
129-00-0	Pyrene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	9.5
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 UJ	5.1 U	5 UJ	5.1 U
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.1 U

			Sample Code	MW-110S-Y7		MW-111D-Y7	MW-111I-Y7	MW-111S-Y7
			Sample Name					
	a		Sample Date	10/20/2011		10/19/2011	10/19/2011	10/19/2011
Cas Rn	Chemical Name	Analytic Method		16.7 to 31.7 ft. bgs		182 to 192 ft. bgs	55 to 65 ft. bgs	31.8 to 36.8 ft. bgs
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5		5.1 U	5 U	5.1 U
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5	U	5.1 U	5 U	5.1 U
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5		5.1 U	5 U	5.1 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5		5.1 U	5 U	5.1 U
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5	U	5.1 U	5 U	5.1 U
3-MET-W	Inorganic Analytes							
7429-90-5	Aluminum	MET-W	UG/L					
7440-36-0	Antimony	MET-W	UG/L					
7440-38-2	Arsenic	MET-W	UG/L					
7440-39-3	Barium	MET-W	UG/L					
7440-41-7	Beryllium	MET-W	UG/L					
7440-43-9	Cadmium	MET-W	UG/L					
7440-70-2	Calcium	MET-W	UG/L					
7440-47-3	Chromium	MET-W	UG/L					
7440-48-4	Cobalt	MET-W	UG/L					
7440-50-8	Copper	MET-W	UG/L					
7439-89-6	Iron	MET-W	UG/L	125		378	1210	5990
7439-92-1	Lead	MET-W	UG/L	-				
7439-95-4	Magnesium	MET-W	UG/L					
7439-96-5	Manganese	MET-W	UG/L	15	υĪ	23.6	27.6	13700
7440-02-0	Nickel	MET-W	UG/L			20.0	27.0	
	0 Potassium	MET-W	UG/L					
7782-49-2	Selenium	MET-W	UG/L					
7440-22-4	Silver	MET-W	UG/L					
7440-23-5	Sodium	MET-W	UG/L					
7440-28-0	Thallium	MET-W	UG/L					
7440-62-2	Vanadium	MET-W	UG/L					
7440-66-6	Zinc	MET-W	UG/L					
4-MEE	Methane, Ethane, Ethene							
74-82-8	Methane Methane	RSKSOP147	ug/l	2	IJ.	2 11	11	290
74-84-0	Ethane	RSKSOP147	ug/l	2	ŭΙ	2 U 2 U	2 U	2 U
74-85-1	Ethene	RSKSOP147	ug/l	2		2 U	2 U	2 U
5-Wetchem	Additional Parameters							
7727-37-9	NITROGEN	MCAWW353-2	mg/L	6.1		1.5	3.2	0.05 U
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L	0.1		1.0	5.2	0.03
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L	35		130	120	140
18496-25-8	SULFIDE	MCAWW376-1	mg/L	0.01	11	0.01 U	0.01 U	0.01 U
SO4	SULFATE	MCAWW375-	mg/L	44	٦	200	37	5
FE		HACH8146		44		200	37	٦
ГС	Ferrous Iron	TACT0140	mg/L					

			Sample Code	MW-114D-Y7	MW-114I-Y7	MW-114S-Y7	MW-116I-Y7
			Sample Name				
			Sample Date	10/17/2011	10/17/2011	10/17/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	168 to 178 ft. bgs	60 to 70 ft. bgs	6.6 to 19.6 ft. bgs	61.3 to 71.3 ft. bgs
(Group Code)	(Group Description)						
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	5 U	5 U	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.55	0.5 U	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 U	5 U	5 U	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-93-4	1.2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5.U	5 U	5.0 5.U

			Sample Code	MW-114D-Y7	MW-114I-Y7	MW-114S-Y7	MW-116I-Y7
			Sample Name				
			Sample Date	10/17/2011	10/17/2011	10/17/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	168 to 178 ft. bgs	60 to 70 ft. bgs	6.6 to 19.6 ft. bgs	61.3 to 71.3 ft. bgs
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	8
179601-23-1	m,p-Xylene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	5.7
95-47-6	O-XYLENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	5.9
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.21 J	0.5 U	3.4
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 UJ	5.1 UJ	5 UJ	5 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 UJ	5.1 UJ	5 UJ	5 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	350
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 U	5.1 U	5 UJ	5 U
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	2.6 J
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U

			Sample Code	MW-114D-Y7	MW-114I-Y7	MW-114S-Y7	MW-116I-Y7
			Sample Name				
			Sample Date	10/17/2011	10/17/2011	10/17/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	168 to 178 ft. bgs	60 to 70 ft. bgs	6.6 to 19.6 ft. bgs	61.3 to 71.3 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 U	5.1 U	5 UJ	5 U
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5 U	5.1 U	5 U	26
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5 U	15	5 U	44
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5 U	5.1 U	5 U	79
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5 U	8.8	5 U	27
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	44
120-12-7	Anthracene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5.2
86-74-8	Carbazole	SVOA-LOW	ug/L	5 U	5.1 U	5 U	44
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5 U	3.8 J	5 U	24
129-00-0	Pyrene	SVOA-LOW	ug/L	5 U	3.3 J	5 U	14
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 U	5.1 U	5 UJ	5 U
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5.1 U	5 U	5 U

'	/-116I-Y7
Cas Rn	/40/0044
SO-32-8 Benzo(a)pyrene SVOA-LOW ug/L S U S-1 U S U 193-39-5 Indeno(1,2,3-cd)pyrene SVOA-LOW ug/L 193-39-5 Indeno(1,2,3-cd)pyrene SVOA-LOW ug/L 191-24-2 Benzo(g,h,i)perylene SVOA-LOW ug/L 191-24-2 Selenium MET-W Ug/L 191-24-2-1 Selenium MET-W Ug/L 191-24-25-1 Selenium MET-W Ug/L 191-24-25-1	/18/2011
193-39-5 Indeno(1,2,3-cd)pyrene SVOA-LOW ug/L 5 U 5.1 U 5 U 191-24-2 Benzo(g,h,i)perylene SVOA-LOW ug/L 5 U 5.1 U 5 U 191-24-2 Benzo(g,h,i)perylene SVOA-LOW ug/L 5 U 5.1 U 5 U 5 U 191-24-2 Benzo(g,h,i)perylene SVOA-LOW ug/L 5 U 5.1 U 5	71.3 ft. bgs
53-70-3 Dibenz(a,h)anthracene SVOA-LOW ug/L 5 U 5.1 U 5 U 191-24-2 Benzo(g,h,i)perylene SVOA-LOW ug/L 5 U 5.1 U 5 U 5 U 5.1 U 5	5 U
191-24-2 Benzo(g,h.i)perylene SVOA-LOW ug/L 5 U 5.1 U 5.1 U 5 U 58-90-2 CHLOROPHENOLS SVOA-LOW ug/L 5 U 5.1 U 5.1 U 5 U 58-90-2 CHLOROPHENOLS SVOA-LOW ug/L 5 U 5.1 U 5.1 U 5 U 5 U 58-90-2 CHLOROPHENOLS SVOA-LOW ug/L 5 U 5.1 U 5 U 5 U 5 U 5 U 5 U 5 U 5 U 5 U 5 U	5 U
58-90-2 CHLOROPHENOLS SVOA-LOW ug/L 5 U 5.1 U 5 U 5.1 U 5 U 5 U 5.1 U 5	5 U
3-MET-W Inorganic Analytes 7429-90-5 Aluminum MET-W UG/L 7440-36-0 Antimony MET-W UG/L 7440-38-2 Arsenic MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7440-8-8 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-5 Manganese MET-W UG/L 7439-96-5 Manganese MET-W UG/L 9777440 Potassium MET-W UG/L 7740-02-0 Nickel MET-W UG/L 7740-02-0 Silver MET-W UG/L 7740-02-0 Silver MET-W UG/L 7740-02-0 Tickel MET-W UG/L	5 U
7429-90-5 Aluminum MET-W UG/L 7440-36-0 Antimony MET-W UG/L 7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7429-29-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET	5 U
7440-36-0 Antimony MET-W UG/L 7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-95-1 Lead MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W <td></td>	
7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-99-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-99-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-43-9 Cadmium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7440-50-8 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-5 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-22-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7440-50-8 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 9/7/7440 Potassium MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Selenium MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-48-4 Cobalt MET-W UG/L 7440-50-8 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-50-8 Copper MET-W UG/L 591 100 U 104 7439-89-6 Iron MET-W UG/L 591 100 U 104 7439-92-1 Lead MET-W UG/L UG/L 356 1790 15 U 7439-96-5 Manganese MET-W UG/L 356 1790 15 U 7440-02-0 Nickel MET-W UG/L UG/L WET-W	
7439-89-6 Iron MET-W UG/L 591 100 U 104 7439-92-1 Lead MET-W UG/L	
7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 356 1790 15 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	126
7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-62-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	0
7439-96-5 Manganese MET-W UG/L 356 1790 15 U 7440-02-0 Nickel MET-W UG/L UG/L WET-W UG/L W	
7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	7080
9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	7000
7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L	
7440-66-6 Zinc MET-W UG/L	
4-MEE Methane, Ethane, Ethene	
74-82-8 Methane RSKSOP147 ug/l 2 U 23 2 U 2 <td>13</td>	13
74-84-0 Ethane RSKSOP147 ug/l 2 U 2 U 2 U 2 U	2 U
74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 2 U 2 U	2 U
5-Wetchem Additional Parameters	
7727-37-9 NITROGEN MCAWW353-2 mg/L 0.05 U 0.05 U 3.4	0.11
NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L	
ALK Alkalinity, Total (AS CaCO3) SM2320 mg/L 73 210 110	140
18496-25-8 SULFIDE MCAWW376-1 mg/L 0.01 U 0.01 U 0.01 U	0.01 U
SO4 SULFATE MCAWW375- mg/L 1100 9.4 30	15
FE Ferrous Iron HACH8146 mg/L	.]

			Sample Code	MW-123D-Y7	MW-123I-Y7	MW-123S-Y7	MW-124D-Y7
			Sample Name Sample Date	10/20/2011	10/20/2011	10/20/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method		188 to 198 ft. bgs	50 to 60 ft. bgs	17 to 32 ft. bgs	185 to 195 ft. bgs
(Group Code)	(Group Description)	Analytic Method	Onit // Depth	100 to 190 it. bys	50 to 60 it. bgs	17 to 32 it. bys	100 to 190 it. bys
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1.1-Dichloroethene	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-64-1	Acetone	TVOA	J	0.5 U	5 U	0.5 U	0.5 U
79-20-9		TVOA	ug/L	0.5 U		0.5 U	
75-09-2	Methyl Acetate	TVOA	ug/L				0.5 U
75-09-2 156-60-5	Methylene Chloride trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U 0.5 U	0.5 U 0.5 U	0.5 U	0.5 U 0.5 U
1634-04-4	•	TVOA	ug/L			0.5 U 0.5 U	0.5 U
75-34-3	Methyl Tert-Butyl Ether 1.1-Dichloroethane	TVOA	ug/L	0.5 U 0.5 U	0.5 U 0.5 U	0.5 U	0.5 U
75-34-3 156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L			0.5 U	
78-93-3	•	TVOA	ug/L	0.5 U 5 U	0.5 U 5 U		0.5 U
	2-Butanone	TVOA	ug/L				5 U
74-97-5	CHLOROBROMOMETHANE	-	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.26 J	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA TVOA	ug/L	0.28 J	0.44 J	0.5 U	0.5 U
71-43-2	Benzene	-	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.18 J	0.32 J	0.5	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 U	5 U	5 U

			Sample Code	MW-123D-Y7	MW-123I-Y7	MW-123S-Y7	MW-124D-Y7
			Sample Name				
			Sample Date	10/20/2011	10/20/2011	10/20/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	188 to 198 ft. bgs	50 to 60 ft. bgs	17 to 32 ft. bgs	185 to 195 ft. bgs
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
179601-23-1	m,p-Xylene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-47-6	O-XYLENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5.1 UJ	5 UJ	5 UJ	5.1 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5.1 UJ	5 UJ	5 UJ	5.1 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5.1 UJ	5 UJ	5 UJ	5.1 UJ
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U

			Sample Code	MW-123D-Y7	MW-123I-Y7	MW-123S-Y7	MW-124D-Y7
			Sample Name				
			Sample Date	10/20/2011	10/20/2011	10/20/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	188 to 198 ft. bgs	50 to 60 ft. bgs	17 to 32 ft. bgs	185 to 195 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5.1 UJ	5 UJ	5 UJ	5.1 UJ
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
120-12-7	Anthracene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
86-74-8	Carbazole	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
129-00-0	Pyrene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
91-94-1	3.3'-Dichlorobenzidine	SVOA-LOW	ug/L	5.1 UJ	5 UJ	5 UJ	5.1 UJ
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW SVOA-LOW	ug/L ug/L	5.1 U	5 U	5 U	5.1 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW SVOA-LOW	ug/L ug/L	5.1 U	5 U	5 U	5.1 U

			Sample Code	MW-123D-Y7	MW-123I-Y7	MW-123S-Y7	MW-124D-Y7
			Sample Name	40/00/0044	40/00/0044	40/00/0044	40/40/0044
Coo Do	Chamical Name	Analytic Mothad	Sample Date	10/20/2011	10/20/2011	10/20/2011	10/18/2011
Cas Rn 50-32-8	Chemical Name	Analytic Method SVOA-LOW		188 to 198 ft. bgs 5.1 U	50 to 60 ft. bgs	17 to 32 ft. bgs	185 to 195 ft. bgs
	Benzo(a)pyrene		ug/L	5.1 U	5 U	5 U	5.1 U 5.1 U
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5.1 U	5 U 5 U	5 U	
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5.1 U	5 0	5 U	5.1 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
3-MET-W	Inorganic Analytes						
7429-90-5	Aluminum	MET-W	UG/L				
7440-36-0	Antimony	MET-W	UG/L				
7440-38-2	Arsenic	MET-W	UG/L				
7440-39-3	Barium	MET-W	UG/L				
7440-41-7	Beryllium	MET-W	UG/L				
7440-43-9	Cadmium	MET-W	UG/L				
7440-70-2	Calcium	MET-W	UG/L				
7440-47-3	Chromium	MET-W	UG/L				
7440-48-4	Cobalt	MET-W	UG/L				
7440-50-8	Copper	MET-W	UG/L				
7439-89-6	Iron	MET-W	UG/L	2030	515	3260	305
7439-92-1	Lead	MET-W	UG/L	2000	313	3200	303
7439-95-4	Magnesium	MET-W	UG/L				
7439-95-4	•	MET-W	UG/L	51.9	523	243	15 U
	Manganese Nickel		UG/L	51.9	523	243	15 0
7440-02-0	40 Potassium	MET-W					
9///4 7782-49-2		MET-W	UG/L				
	Selenium	MET-W	UG/L				
7440-22-4	Silver	MET-W	UG/L				
7440-23-5	Sodium	MET-W	UG/L				
7440-28-0	Thallium	MET-W	UG/L				
7440-62-2	Vanadium	MET-W	UG/L				
7440-66-6	Zinc	MET-W	UG/L				
4-MEE	Methane, Ethane, Ethene						
74-82-8	Methane	RSKSOP147	ug/l	2 U	2.9	2 U	2 U
74-84-0	Ethane	RSKSOP147	ug/l	2 U 2 U	2 U	2 U	2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U 2 U 2 U	2 U
5-Wetchem	Additional Parameters						
7727-37-9	NITROGEN	MCAWW353-2	mg/L	4.4	5.1	4.4	4.2
NH3	NITROGEN NITROGEN, AMMONIA	MCAWW350-1	mg/L	7.4	J. 1	4.4	4.2
ALK		SM2320		110	79	90	96
18496-25-8	Alkalinity, Total (AS CaCO3) SULFIDE	MCAWW376-1	mg/L	0.01 U	0.01 U	0.01 U	0.01 U
18496-25-8 SO4	SULFATE		mg/L		25		
		MCAWW375-	mg/L	61	²⁵	50	14
FE	Ferrous Iron	HACH8146	mg/L				

			Sample Code	MW-124I-Y7		MW-124S-Y7	MW-125I-Y7	MW-125S-Y	7
			Sample Name						
			Sample Date	10/18/2011		10/18/2011	10/18/2011	10/18/2011	
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	53.5 to 63.5 ft. bgs	S	18 to 33 ft. bgs	48 to 58 ft. bgs	6 to 21 ft. bgs	s
(Group Code)	(Group Description)	·	·	Ī					
1-GWMW-VOA	Volatile Organic Compounds								
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
74-87-3	Chloromethane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
74-83-9	Bromomethane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
75-00-3	Chloroethane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5	U	0.5 U	0.5 UJ	0.5	U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
67-64-1	Acetone	TVOA	ug/L	5	U	5 U	5 U	5	U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
75-09-2	Methylene Chloride	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5	U	0.5 U	0.5 UJ	0.5	U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5	U	0.5 U	0.24 J	0.5	U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5	U	0.5 U	0.5 UJ	0.5	U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5	U	0.5 U	0.5 UJ	0.5	U
78-93-3	2-Butanone	TVOA	ug/L	5	U	5 U	5 U	5	U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5	U	0.5 U	0.5 UJ	0.5	U
67-66-3	Chloroform	TVOA	ug/L	0.5	U	0.5 U	0.5 UJ	0.5	U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	U
110-82-7	Cyclohexane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
71-43-2	Benzene	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
79-01-6	Trichloroethene	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5	U	0.5 U	0.5 U	0.5	U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5	U	5 U	5 U	5	U
108-88-3	Toluene	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	_
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5	U	0.5 U	0.5 UJ	0.5	U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5		0.5 U	0.5 U	0.5	
591-78-6	2-Hexanone	TVOA	ug/L	5	U	5 U	5 U	5	U

			Sample Code	MW-124I-Y7	MW-124	S-Y7	MW-125I-Y7		MW-125S-Y	7
			Sample Name							
			Sample Date	10/18/2011	10/18/2		10/18/2011		10/18/201 ⁻	
Cas Rn	Chemical Name			53.5 to 63.5 ft. bgs	18 to 33 f		48 to 58 ft. bgs		6 to 21 ft. bզ	
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	
100-41-4	Ethylbenzene	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	
179601-23-1	m,p-Xylene	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	
95-47-6	O-XYLENE	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	U
100-42-5	Styrene	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	U
75-25-2	Bromoform	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 l		0.5 U	0.5		0.5	
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 l	J	0.5 U	0.5	U	0.5	U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 l		0.5 U	0.5	-	0.5	U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	J	0.5 U	0.5	U	0.5	U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	J	0.5 U	0.5		0.5	U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 L	J	0.5 U	0.5	U	0.5	U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 ا	J	0.5 U	0.5	U	0.5	U
2-GWMW-SVOA	Semi-Volatile Organic Compounds									
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 L	IJ	5 UJ	5	UJ	5.1	UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 L	IJ	5 UJ	5	UJ	5.1	
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 l	IJ	5 U	5	U	5.1	U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5 l	J	5 U	5	U	5.1	U
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 L	J	5 U	5	UJ	5.1	UJ
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 L	J	5 U	5	U	5.1	U

			Sample Code	MW-124I-Y7	MW-124S-Y7	MW-125I-Y7	MW-125S-Y7
			Sample Name				
			Sample Date	10/18/2011	10/18/2011	10/18/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	53.5 to 63.5 ft. bgs	18 to 33 ft. bgs	48 to 58 ft. bgs	6 to 21 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 U	5 U	5 UJ	5.1 UJ
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 U.	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 U.		10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 U		10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 U.	J 10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 U	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
120-12-7	Anthracene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
86-74-8	Carbazole	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
129-00-0	Pyrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 U	5 U	5 UJ	5.1 UJ
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U

			Sample Code	MW-124I-Y7	MW-124S-Y7	MW-125I-Y7	MW-125S-Y7
			Sample Name				
0 5	01	A 1 (1 A (1 1	Sample Date	10/18/2011	10/18/2011	10/18/2011	10/18/2011
Cas Rn	Chemical Name	Analytic Method		53.5 to 63.5 ft. bgs	18 to 33 ft. bgs	48 to 58 ft. bgs	6 to 21 ft. bgs
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5 U		5 U	5.1 U
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5 U		5 U	5.1 U
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5 U		5 U	5.1 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5 U		5 U	5.1 U
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
3-MET-W	Inorganic Analytes						
7429-90-5	Aluminum	MET-W	UG/L				
7440-36-0	Antimony	MET-W	UG/L				
7440-38-2	Arsenic	MET-W	UG/L				
7440-39-3	Barium	MET-W	UG/L				
7440-41-7	Beryllium	MET-W	UG/L				
7440-43-9	Cadmium	MET-W	UG/L				
7440-70-2	Calcium	MET-W	UG/L				
7440-47-3	Chromium	MET-W	UG/L				
7440-48-4	Cobalt	MET-W	UG/L				
7440-50-8	Copper	MET-W	UG/L				
7439-89-6	Iron	MET-W	UG/L	977	8520	159	1100
7439-92-1	Lead	MET-W	UG/L	011	0020		1100
7439-95-4	Magnesium	MET-W	UG/L				
7439-96-5	Manganese	MET-W	UG/L	48	253	15 U	31
7440-02-0	Nickel	MET-W	UG/L	40	255	13 0	
	40 Potassium	MET-W	UG/L				
7782-49-2	Selenium	MET-W	UG/L				
7440-22-4	Silver	MET-W	UG/L				
7440-22-4	Sodium	MET-W	UG/L				
7440-23-3	Thallium	MET-W	UG/L				
7440-28-0	Vanadium	MET-W	UG/L				
7440-66-6	Zinc	MET-W	UG/L				
4-MEE	Methane, Ethane, Ethene						
74-82-8	Methane	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
74-84-0	Ethane	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
5-Wetchem	Additional Parameters						
7727-37-9	NITROGEN	MCAWW353-2	mg/L	4.6	6	1.7	3.2
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L				
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L	62	100	160	45
18496-25-8	SULFIDE	MCAWW376-1	mg/L	0.01 U		0.01 U	0.01 U
SO4	SULFATE	MCAWW375-	mg/L	29	52	23	29
FE	Ferrous Iron	HACH8146	mg/L				-

			Sample Code	MW-126S-Y7	MW-127S-Y7	MW-12RS-Y7	MW-1RS-Y7
			Sample Name				
			Sample Date	10/19/2011	10/25/2011	10/24/2011	10/24/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	13.5 to 28.5 ft. bgs	20.5 to 35.5 ft. bgs	15.5 to 30.5 ft. bgs	19 to 34 ft. bgs
(Group Code)	(Group Description)	·	·				
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	5 U	5 U	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 U	5 U	5 U	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.5 UJ	2.2	0.5 U	0.5 U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	77	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 U	5 U	5 U

			Sample Code	MW-126S-Y7	MW-127S-Y7	MW-12RS-Y7	MW-1RS-Y7
			Sample Name				
			Sample Date	10/19/2011	10/25/2011	10/24/2011	10/24/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	13.5 to 28.5 ft. bgs	20.5 to 35.5 ft. bgs	15.5 to 30.5 ft. bgs	19 to 34 ft. bgs
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
179601-23-1	m,p-Xylene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-47-6	O-XYLENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 UJ	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.24 J	0.5 U
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 UJ	5 UJ	5.1 UJ	5.1 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 UJ	5 UJ	5.1 UJ	5.1 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 U	5 UJ	5.1 U	5.1 UJ
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U

			Sample Code	MW-126S-Y7	MW-127S-Y7	MW-12RS-Y7	MW-1RS-Y7
			Sample Name				
			Sample Date	10/19/2011	10/25/2011	10/24/2011	10/24/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	13.5 to 28.5 ft. bgs	20.5 to 35.5 ft. bgs	15.5 to 30.5 ft. bgs	19 to 34 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 U	5 UJ	5.1 U	5.1 UJ
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5 U	5 U	8.7	5.1 U
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5 U	5 U	16	5.1 U
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5 U	5 U	4.3 J	5.1 U
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
120-12-7	Anthracene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
86-74-8	Carbazole	SVOA-LOW	ug/L	5 U	5 U	13	5.1 U
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5 U	5 U	4.4 J	5.1 U
129-00-0	Pyrene	SVOA-LOW	ug/L	5 U	5 U	2.4 J	5.1 U
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 U	5 UJ	5.1 U	5.1 UJ
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U

			Sample Code	MW-126S-Y7	MW-127S-Y7	MW-12RS-Y7	MW-1RS-Y7
			Sample Name	40/40/0044	40/05/0044	40/04/0044	40/04/0044
0 0-	Oh a sa'a a l Na sa a	A L - C - MA - (L J	Sample Date	10/19/2011	10/25/2011	10/24/2011	10/24/2011
Cas Rn	Chemical Name	Analytic Method		13.5 to 28.5 ft. bgs	20.5 to 35.5 ft. bgs	15.5 to 30.5 ft. bgs	19 to 34 ft. bgs
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5 U	5 U	5.1 U	5.1 U
3-MET-W	Inorganic Analytes						
7429-90-5	Aluminum	MET-W	UG/L				
7440-36-0	Antimony	MET-W	UG/L				
7440-38-2	Arsenic	MET-W	UG/L				
7440-39-3	Barium	MET-W	UG/L				
7440-41-7	Beryllium	MET-W	UG/L				
7440-43-9	Cadmium	MET-W	UG/L				
7440-70-2	Calcium	MET-W	UG/L				
7440-47-3	Chromium	MET-W	UG/L				
7440-48-4	Cobalt	MET-W	UG/L				
7440-50-8	Copper	MET-W	UG/L				
7439-89-6	Iron	MET-W	UG/L	1450	4150	6490	1660
7439-92-1	Lead	MET-W	UG/L	1430	4130	0430	1000
7439-95-4	Magnesium	MET-W	UG/L				
7439-95-4 7439-96-5	Manganese	MET-W	UG/L	18	135	6650	24.2
7439-90-3	Nickel	MET-W	UG/L	10	133	0030	24.2
	40 Potassium	MET-W	UG/L				
7782-49-2	Selenium	MET-W	UG/L				
7440-22-4	Silver	MET-W	UG/L				
7440-23-5	Sodium	MET-W	UG/L				
7440-28-0	Thallium	MET-W	UG/L				
7440-62-2	Vanadium	MET-W	UG/L				
7440-66-6	Zinc	MET-W	UG/L				
4-MEE	Methane, Ethane, Ethene						
74-82-8	Methane	RSKSOP147	ug/l	2 U	2 U	64	2 U
74-84-0	Ethane	RSKSOP147	ug/l	2 U	2 U	2 U	2 U 2 U 2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
5-Wetchem	Additional Parameters						
7727-37-9	NITROGEN	MCAWW353-2	mg/L	4.5	4.4	0.25	3.3
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L	1.0	""	""	0.0
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L	34	47	170	170
18496-25-8	SULFIDE	MCAWW376-1	mg/L	0.01 U	0.01 U	0.01 U	0.01 U
SO4	SULFATE	MCAWW375-	mg/L	60	30	38	67
				50	30	30	07
FE	Ferrous Iron	HACH8146	mg/L mg/L	60	30	36	

			Sample Code	MW-2RD-Y7	MW-2RI-Y7		MW-2RS-Y7	MW-5I-Y7
			Sample Name					
			Sample Date	10/21/2011	10/21/2011		10/21/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	188 to 198 ft. bgs	64 to 74 ft. bgs		17 to 32 ft. bgs	45 to 55 ft. bgs
(Group Code)	(Group Description)							
1-GWMW-VOA	Volatile Organic Compounds							
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 L		0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.22 J
67-64-1	Acetone	TVOA	ug/L	5 U	5 L	J	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 ل	J	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 ل	J	0.5 U	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 ل	J	0.19 J	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 U	5 L	J	5 U	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 L	J	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	1.3	1.9		62	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 L	JJ	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 L	J	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.5 U	4.3		49	3.6
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 L	JJ	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 L	JJ	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 L	ا ر	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.28 J		0.33 J	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 L		0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5		0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 (5 U	5 U

			Sample Code	MW-2RD-Y7	MW-2RI-Y7	MW-2RS-Y7	MW-5I-Y7
			Sample Name				
			Sample Date	10/21/2011	10/21/2011	10/21/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	188 to 198 ft. bgs	64 to 74 ft. bgs	17 to 32 ft. bgs	45 to 55 ft. bgs
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	4.9	54	210	24
179601-23-1	m,p-Xylene	TVOA	ug/L	0.5 U	61	240	32
95-47-6	O-XYLENE	TVOA	ug/L	3.8	43	190	28
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	23	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	3.1	17	26	6.1
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5.1 UJ	5 UJ	5 UJ	5.1 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5.1 UJ	5 UJ	5 UJ	5.1 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 UJ
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5.1 U	5 U	7	5.1 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5.1 U	5 U	8.6	5.1 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5.1 U	5 U	35	5.1 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	29	5700	11000	4100
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5.1 U	220	200	440
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U

			Sample Code	MW-2RD-Y7	MW-2RI-Y7	MW-2RS-Y7	MW-5I-Y7
			Sample Name				
			Sample Date	10/21/2011	10/21/2011	10/21/2011	10/25/2011
Cas Rn	Chemical Name		Unit \\ Depth	188 to 198 ft. bgs	64 to 74 ft. bgs	17 to 32 ft. bgs	45 to 55 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	19	140	150	45
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5.1 U	4.4 J	13	4.4 J
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	31	380	460	200
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	34	330	330	160
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
86-73-7	Fluorene	SVOA-LOW	ug/L	16	220	210	130
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	13	250	200	86
120-12-7	Anthracene	SVOA-LOW	ug/L	5.1 U	18	11	8.4
86-74-8	Carbazole	SVOA-LOW	ug/L	42	250	260	78
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5.1 U	24	13	41
129-00-0	Pyrene	SVOA-LOW	ug/L	5.1 U	13	7.1	29
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	12
218-01-9	Chrysene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	10
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	10
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	4.2 J

			Sample Code	MW-2RD-Y7	MW-2RI-Y7	MW-2RS-Y7	MW-5I-Y7
			Sample Name	40/04/0044	40/04/0044	40/04/0044	40/05/0044
Can Da	Ohamiaal Nama	Amalutia Mathaal	Sample Date	10/21/2011	10/21/2011	10/21/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	188 to 198 ft. bgs	64 to 74 ft. bgs	17 to 32 ft. bgs	45 to 55 ft. bgs
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	8
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	4.6 J
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5.1 U	5 U	5 U	3.4 J
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5.1 U	5 U	5 U	5.1 U
3-MET-W	Inorganic Analytes						
7429-90-5	Aluminum	MET-W	UG/L				
7440-36-0	Antimony	MET-W	UG/L				
7440-38-2	Arsenic	MET-W	UG/L				
7440-39-3	Barium	MET-W	UG/L				
7440-41-7	Beryllium	MET-W	UG/L				
7440-43-9	Cadmium	MET-W	UG/L				
7440-70-2	Calcium	MET-W	UG/L				
7440-47-3	Chromium	MET-W	UG/L				
7440-48-4	Cobalt	MET-W	UG/L				
7440-50-8	Copper	MET-W	UG/L				
7439-89-6	Iron	MET-W	UG/L	307	894	35900	1740
7439-92-1	Lead	MET-W	UG/L	00.			
7439-95-4	Magnesium	MET-W	UG/L				
7439-96-5	Manganese	MET-W	UG/L	618	3320	18400	124
7440-02-0	Nickel	MET-W	UG/L	010	3320	10400	124
	0 Potassium	MET-W	UG/L				
7782-49-2	Selenium	MET-W	UG/L				
7440-22-4	Silver	MET-W	UG/L				
7440-22-4	Sodium	MET-W	UG/L				
7440-28-0	Thallium	MET-W	UG/L				
7440-62-2			UG/L				
	Vanadium	MET-W					
7440-66-6	Zinc	MET-W	UG/L				
4-MEE	Methane, Ethane, Ethene						
74-82-8	Methane	RSKSOP147	ug/l	2.7 L	11	19	9.5
74-84-0	Ethane	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
5-Wetchem	Additional Parameters						
7727-37-9	NITROGEN	MCAWW353-2	mg/L	0.05 U	0.05 U	0.05 U	0.05 U
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L	5.50	5.55		3.30
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L	96	160	240	120
18496-25-8	SULFIDE	MCAWW376-1	mg/L	1.2 L	0.067	0.2	0.49
SO4	SULFATE	MCAWW375-	mg/L	110	1 U	210	1.9
FE	Ferrous Iron	HACH8146		110		210	1.5
	remous fron	HACH8146	mg/L				

			Sample Code	MW-602S-Y7	MW-614D-Y7	MW-6S-Y7	MW-7S-Y7
			Sample Name				
			Sample Date	10/21/2011	10/17/2011	10/25/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	17 to 32 ft. bgs	168 to 178 ft. bgs	14 to 24 ft. bgs	14.5 to 24.5 ft. bgs
(Group Code)	(Group Description)						
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 U	0.27 J	0.23 J
67-64-1	Acetone	TVOA	ug/L	5 U	5 U	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.17 J	0.5 U	0.5 U	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 U	5 U	5 U	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	60	0.5 U	11	2.1
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	50	0.5 U	25	11
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U.
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.37 J	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-93-4	1.2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 U	5 U	5 U

			Sample Code	MW-602S-Y7	MW-614D-Y7	MW-6S-Y7	MW-7S-Y7
			Sample Name				
			Sample Date	10/21/2011	10/17/2011	10/25/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	17 to 32 ft. bgs	168 to 178 ft. bgs	14 to 24 ft. bgs	14.5 to 24.5 ft. bgs
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	220	0.5 U	28	11
179601-23-1	m,p-Xylene	TVOA	ug/L	250	0.5 U	42	23
95-47-6	O-XYLENE	TVOA	ug/L	190	0.5 U	23	17
100-42-5	Styrene	TVOA	ug/L	22	0.5 U	6.4	5.3
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	27	0.5 U	3.9	0.86
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 UJ	5 UJ	5 UJ	5.1 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 UJ	5 UJ	5 UJ	5.1 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	6.6	5 U	17	5.1 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	8.1	5 U	7.2	5.1 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	37	5 U	170	13
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	11000	5 U	5800	7200
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	200	5 U	450	270
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U

			Sample Code	MW-602S-Y7	MW-614D-Y7	MW-6S-Y7	MW-7S-Y7
			Sample Name				
			Sample Date	10/21/2011	10/17/2011	10/25/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	17 to 32 ft. bgs	168 to 178 ft. bgs	14 to 24 ft. bgs	14.5 to 24.5 ft. bgs
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	160	5 U	60	76
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 U	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	15	5 U	38	80
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 U	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	480	5 U	300	430
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 U	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 U	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	350	5 U	240	320
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
86-73-7	Fluorene	SVOA-LOW	ug/L	220	5 U	230	320
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 U	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	210	5 U	430	640
120-12-7	Anthracene	SVOA-LOW	ug/L	11	5 U	35	51
86-74-8	Carbazole	SVOA-LOW	ug/L	280	5 U	170	180
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	15	5 U	260	490
129-00-0	Pyrene	SVOA-LOW	ug/L	8.1	5 U	190	340
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5 U	64	140
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5 U	53	76
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	57	120
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	19	27

			Sample Code	MW-602S-Y7	MW-614D-Y7	MW-6S-Y7	MW-7S-Y7
			Sample Name				
			Sample Date	10/21/2011	10/17/2011	10/25/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method		17 to 32 ft. bgs	168 to 178 ft. bgs	14 to 24 ft. bgs	14.5 to 24.5 ft. bgs
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5 U	5 U	40	64
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5 U	5 U	28 J	45 J
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5 U	5 U	6	9
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5 U	5 U	18	28
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5 U	5 U	5 U	5.1 U
3-MET-W	Inorganic Analytes						
7429-90-5	Aluminum	MET-W	UG/L				
7440-36-0	Antimony	MET-W	UG/L				
7440-38-2	Arsenic	MET-W	UG/L				
7440-39-3	Barium	MET-W	UG/L				
7440-41-7	Beryllium	MET-W	UG/L				
7440-43-9	Cadmium	MET-W	UG/L				
7440-70-2	Calcium	MET-W	UG/L				
7440-47-3	Chromium	MET-W	UG/L				
7440-48-4	Cobalt	MET-W	UG/L				
7440-50-8	Copper	MET-W	UG/L				
7439-89-6	Iron	MET-W	UG/L	41700	599	33100	23700
7439-92-1	Lead	MET-W	UG/L			33.33	20.00
7439-95-4	Magnesium	MET-W	UG/L				
7439-96-5	Manganese	MET-W	UG/L	19900	373	5520	2390
7440-02-0	Nickel	MET-W	UG/L	10000	070	0020	2000
	40 Potassium	MET-W	UG/L				
7782-49-2	Selenium	MET-W	UG/L				
7440-22-4	Silver	MET-W	UG/L				
7440-23-5	Sodium	MET-W	UG/L				
7440-28-0	Thallium	MET-W	UG/L				
7440-62-2	Vanadium	MET-W	UG/L				
7440-62-2	Zinc	MET-W	UG/L				
1							
4-MEE	Methane, Ethane, Ethene	DOL(227) //	4	.			
74-82-8	Methane	RSKSOP147	ug/l	18	2 U 2 U	22	2.7
74-84-0	Ethane	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
5-Wetchem	Additional Parameters						
7727-37-9	NITROGEN	MCAWW353-2	mg/L	0.05 U	0.05 U	0.05 U	0.05 U
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L				
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L	220	78	120	71
18496-25-8	SULFIDE	MCAWW376-1	mg/L	0.18	0.01 U	0.01 U	0.01 U
SO4	SULFATE	MCAWW375-	mg/L	210	1100	9.2	10
FE	Ferrous Iron	HACH8146	mg/L				

			Sample Code	FB-10172011-Y7	FB-10182011-Y7	FB-10192011-Y7	FB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to	to
(Group Code)	(Group Description)	·					
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	5 U	5 U	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	2	1.4	1.5	1.3
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 U	5 U	5 U	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.8	0.52	0.52	0.43 J
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.98	1	1.1	1
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 U	5 U	5 U

			Sample Code	FB-10172011-Y7	FB-10182011-Y7	FB-10192011-Y7	FB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to	to
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.13 J	0.17 J	0.17 J	0.15 J
179601-23-1	m,p-Xylene	TVOA	ug/L	0.49 J	0.61	0.65	0.56
95-47-6	O-XYLENE	TVOA	ug/L	0.17 J	0.23 J	0.27 J	0.26 J
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 UJ	5 UJ	5 UJ	5 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 UJ	5 UJ	5 UJ	5 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 U	5 UJ	5 U	5 UJ
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U

			Sample Code	FB-10172011-Y7	FB-10182011-Y7	FB-10192011-Y7	FB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to	to
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 U	5 UJ	5 U	5 UJ
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
120-12-7	Anthracene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
86-74-8	Carbazole	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
129-00-0	Pyrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 U	5 UJ	5 U	5 UJ
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U

			Sample Code	FB-10172011-Y7	FB-10182011-Y7	FB-10192011-Y7	FB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to	to
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5 U	5 U	5 U	5 U 5 U 5 U
3-MET-W	Inorganic Analytes						
7429-90-5	Aluminum	MET-W	UG/L				
7440-36-0	Antimony	MET-W	UG/L				
7440-38-2	Arsenic	MET-W	UG/L				
7440-39-3	Barium	MET-W	UG/L				
7440-41-7	Beryllium	MET-W	UG/L				
7440-43-9	Cadmium	MET-W	UG/L				
7440-70-2	Calcium	MET-W	UG/L				
7440-47-3	Chromium	MET-W	UG/L				
7440-48-4	Cobalt	MET-W	UG/L				
7440-50-8	Copper	MET-W	UG/L				
7439-89-6	Iron	MET-W	UG/L	100 U	100 U	100 U	100 U
7439-92-1	Lead	MET-W	UG/L				
7439-95-4	Magnesium	MET-W	UG/L				
7439-96-5	Manganese	MET-W	UG/L	15 U	15 U	15 U	15 U
7440-02-0	Nickel	MET-W	UG/L				
9/7/7440	Potassium	MET-W	UG/L				
7782-49-2	Selenium	MET-W	UG/L				
7440-22-4	Silver	MET-W	UG/L				
7440-23-5	Sodium	MET-W	UG/L				
7440-28-0	Thallium	MET-W	UG/L				
7440-62-2	Vanadium	MET-W	UG/L				
7440-66-6	Zinc	MET-W	UG/L				
4-MEE	Methane, Ethane, Ethene						
74-82-8	Methane	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
74-84-0	Ethane	RSKSOP147	ug/l	2 U	2 U	2 U 2 U	2 U 2 U 2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
5-Wetchem	Additional Parameters						
7727-37-9	NITROGEN	MCAWW353-2	mg/L	 			
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L			 	
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L	j		 	

Federal Creosote Superfund Site, OU3 Field Blank Data

			Sample Code	FB-10172011-Y7	7	FB-10182011-Y7	7	FB-10192011-Y	7	FB-10202011-Y7	
			Sample Name								
			Sample Date	10/17/2011		10/18/2011		10/19/2011		10/20/2011	
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to		to		to		to	
18496-25-8	SULFIDE	MCAWW376-1	mg/L								
SO4	SULFATE	MCAWW375-	mg/L								
FE	Ferrous Iron	HACH8146	mg/L								

			Sample Code	FB-10212011-Y7	FB-10242011-Y7	FB-10252011-Y7
			Sample Name			
			Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method		to	to	to
(Group Code)	(Group Description)	•	·			
1-GWMW-VOA	Volatile Organic Compounds					
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	5 U	5 U	5 U
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	1.8	2.2	1.6
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 U	4.1 J	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.72	0.86	0.62
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	1.1	1.1	0.72
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	2.1 J	5 U

			Sample Code	FB-10212011-Y7	FB-10242011-Y7	FB-10252011-Y7
			Sample Name			
	a		Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.16 J	0.15 J	0.1 J
179601-23-1	m,p-Xylene	TVOA	ug/L	0.54	0.49 J	0.37 J
95-47-6	O-XYLENE	TVOA	ug/L	0.26 J	0.27 J	0.2 J
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds					
100-52-7	Benzaldehyde	SVOA-LOW	ug/L	5 UJ	5 UJ	5.2 UJ
108-95-2	Phenol	SVOA-LOW	ug/L	5 UJ	5 UJ	5.2 UJ
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L	5 U	5 U	5.2 U
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
95-48-7	2-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L	5 U	5 U	5.2 U
98-86-2	Acetophenone	SVOA-LOW	ug/L	5 U	5 U	5.2 U
106-44-5	4-Methylphenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L	5 U	5 U	5.2 U
67-72-1	Hexachloroethane	SVOA-LOW	ug/L	5 U	5 U	5.2 U
98-95-3	Nitrobenzene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
78-59-1	Isophorone	SVOA-LOW	ug/L	5 U	5 U	5.2 U
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L	5 U	5 U	5.2 U
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
91-20-3	Naphthalene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L	5 UJ	5 UJ	5.2 UJ
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
105-60-2	Caprolactam	SVOA-LOW	ug/L	5 U	5 U	5.2 U
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L	5 U	5 U	5.2 U

			Sample Code	FB-10212011-Y7	FB-10242011-Y7	FB-10252011-Y7
			Sample Name			
			Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L	5 UJ	5 UJ	5.2 UJ
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L	5 U	5 U	5.2 U
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L	5 U	5 U	5.2 U
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.2 U
208-96-8	Acenaphthylene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ
83-32-9	Acenaphthene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ
132-64-9	Dibenzofuran	SVOA-LOW	ug/L	5 U	5 U	5.2 U
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
86-73-7	Fluorene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
84-66-2	Diethylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.2 U
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5.2 U
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L	10 UJ	10 UJ	10 UJ
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L	10 U	10 U	10 U
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L	5 U	5 U	5.2 U
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L	5 U	5 U	5.2 U
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
1912-24-9	Atrazine	SVOA-LOW	ug/L	5 U	5 U	5.2 U
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L	10 U	10 U	10 U
85-01-8	Phenanthrene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
120-12-7	Anthracene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
86-74-8	Carbazole	SVOA-LOW	ug/L	5 U	5 U	5.2 U
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.2 U
206-44-0	Fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
129-00-0	Pyrene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L	5 U	5 U	5.2 U
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L	5 UJ	5 UJ	5.2 UJ
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
218-01-9	Chrysene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L	5 U	5 U	5.2 U
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L	5 U	5 U	5.2 U
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L	5 U	5 U	5.2 U

			Sample Code	FB-10212011-Y7	FB-10242011-Y7	FB-10252011-Y7
			Sample Name			
			Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method		to	to	to
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L	5 U	5 U	5.2 U
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L	5 U	5 U	5.2 U
3-MET-W	Inorganic Analytes					
7429-90-5	Aluminum	MET-W	UG/L			
7440-36-0	Antimony	MET-W	UG/L			
7440-38-2	Arsenic	MET-W	UG/L			
7440-39-3	Barium	MET-W	UG/L			
7440-41-7	Beryllium	MET-W	UG/L			
7440-43-9	Cadmium	MET-W	UG/L			
7440-70-2	Calcium	MET-W	UG/L			
7440-47-3	Chromium	MET-W	UG/L			
7440-48-4	Cobalt	MET-W	UG/L			
7440-50-8	Copper	MET-W	UG/L			
7439-89-6	Iron	MET-W	UG/L	100 U	100 U	100 U
7439-92-1	Lead	MET-W	UG/L			
7439-95-4	Magnesium	MET-W	UG/L			
7439-96-5	Manganese	MET-W	UG/L	15 U	15 U	15 U
7440-02-0	Nickel	MET-W	UG/L			
9/7/744	10 Potassium	MET-W	UG/L			
7782-49-2	Selenium	MET-W	UG/L			
7440-22-4	Silver	MET-W	UG/L			
7440-23-5	Sodium	MET-W	UG/L			
7440-28-0	Thallium	MET-W	UG/L			
7440-62-2	Vanadium	MET-W	UG/L			
7440-66-6	Zinc	MET-W	UG/L			
4-MEE	Methane, Ethane, Ethene					
74-82-8	Methane	RSKSOP147	ug/l	2 U	2 U	2 U
74-84-0	Ethane	RSKSOP147	ug/l	2 U	2 U 2 U	2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U
5-Wetchem	Additional Parameters					
7727-37-9	NITROGEN	MCAWW353-2	mg/L			
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L			
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L			

Federal Creosote Superfund Site, OU3 Field Blank Data

			Sample Code	FB-10212011-Y7	FB-10242011-Y7	FB-10252011-Y7
			Sample Name			
			Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to
18496-25-8	SULFIDE	MCAWW376-1	mg/L			
SO4	SULFATE	MCAWW375-	mg/L			
FE	Ferrous Iron	HACH8146	mg/L			

			Sample Code	TB-10172011-Y7	TB-10182011-Y7	TB-10192011-Y7	TB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to	to
(Group Code)	(Group Description)						
1-GWMW-VOA	Volatile Organic Compounds						
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	12	11	10	13
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.98	0.87	0.9	1.1
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	5 J	5.5	5	5.8
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.49 J	0.43 J	0.37 J	0.5
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	0.95	1.2	1.4	1.4
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
106-93-4	1.2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5 U	5 U	5 U	5 U

			Sample Code	TB-10172011-Y7	TB-10182011-Y7	TB-10192011-Y7	TB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to	to
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.13 J	0.19 J	0.22 J	0.21 J
179601-23-1	m,p-Xylene	TVOA	ug/L	0.52	0.77	0.85	0.86
95-47-6	O-XYLENE	TVOA	ug/L	0.18 J	0.29 J	0.34 J	0.37 J
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 UJ	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds						
100-52-7	Benzaldehyde	SVOA-LOW	ug/L				
108-95-2	Phenol	SVOA-LOW	ug/L				
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L				
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L				
95-48-7	2-Methylphenol	SVOA-LOW	ug/L				
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L				
98-86-2	Acetophenone	SVOA-LOW	ug/L				
106-44-5	4-Methylphenol	SVOA-LOW	ug/L				
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L				
67-72-1	Hexachloroethane	SVOA-LOW	ug/L				
98-95-3	Nitrobenzene	SVOA-LOW	ug/L				
78-59-1	Isophorone	SVOA-LOW	ug/L				
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L				
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L				
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L				
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L				
91-20-3	Naphthalene	SVOA-LOW	ug/L				
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L				
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L				
105-60-2	Caprolactam	SVOA-LOW	ug/L				
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L				
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L				
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L				

			Sample Code	TB-10172011-Y7	TB-10182011-Y7	TB-10192011-Y7	TB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method		to	to	to	to
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L				
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L				
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L				
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L				
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L				
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L				
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L				
208-96-8	Acenaphthylene	SVOA-LOW	ug/L				
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L				
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L				
83-32-9	Acenaphthene	SVOA-LOW	ug/L				
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L				
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L				
132-64-9	Dibenzofuran	SVOA-LOW	ug/L				
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L				
86-73-7	Fluorene	SVOA-LOW	ug/L				
84-66-2	Diethylphthalate	SVOA-LOW	ug/L				
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L				
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L				
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L				
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L				
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L				
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L				
1912-24-9	Atrazine	SVOA-LOW	ug/L				
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L				
85-01-8	Phenanthrene	SVOA-LOW	ug/L				
120-12-7	Anthracene	SVOA-LOW	ug/L				
86-74-8	Carbazole	SVOA-LOW	ug/L				
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L				
206-44-0	Fluoranthene	SVOA-LOW	ug/L				
129-00-0	Pyrene	SVOA-LOW	ug/L				
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L				
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L				
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L				
218-01-9	Chrysene	SVOA-LOW	ug/L				
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L				
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L				
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L				
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L				

			Sample Code	TB-10172011-Y7	TB-10182011-Y7	TB-10192011-Y7	TB-10202011-Y7
			Sample Name				
			Sample Date	10/17/2011	10/18/2011	10/19/2011	10/20/2011
Cas Rn	Chemical Name	Analytic Method		to	to	to	to
50-32-8	Benzo(a)pyrene	SVOA-LOW	ug/L				
193-39-5	Indeno(1,2,3-cd)pyrene	SVOA-LOW	ug/L				
53-70-3	Dibenz(a,h)anthracene	SVOA-LOW	ug/L				
191-24-2	Benzo(g,h,i)perylene	SVOA-LOW	ug/L				
58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L				
3-MET-W	Inorganic Analytes						
7429-90-5	Aluminum	MET-W	UG/L				
7440-36-0	Antimony	MET-W	UG/L				
7440-38-2	Arsenic	MET-W	UG/L				
7440-39-3	Barium	MET-W	UG/L				
7440-41-7	Beryllium	MET-W	UG/L				
7440-43-9	Cadmium	MET-W	UG/L				
7440-70-2	Calcium	MET-W	UG/L				
7440-47-3	Chromium	MET-W	UG/L				
7440-48-4	Cobalt	MET-W	UG/L				
7440-50-8	Copper	MET-W	UG/L				
7439-89-6	Iron	MET-W	UG/L				
7439-92-1	Lead	MET-W	UG/L				
7439-95-4	Magnesium	MET-W	UG/L				
7439-96-5	Manganese	MET-W	UG/L				
7440-02-0	Nickel	MET-W	UG/L				
	40 Potassium	MET-W	UG/L				
7782-49-2	Selenium	MET-W	UG/L				
7440-22-4	Silver	MET-W	UG/L				
7440-23-5	Sodium	MET-W	UG/L				
7440-28-0	Thallium	MET-W	UG/L				
7440-62-2	Vanadium	MET-W	UG/L				
7440-66-6	Zinc	MET-W	UG/L				
7440-00-0	Ziilo	IVIL I -VV	OO/L				
4-MEE	Methane, Ethane, Ethene						
74-82-8	Methane	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
74-84-0	Ethane	RSKSOP147	ug/l	2 U 2 U	2 U	2 U 2 U	2 U 2 U
74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U	2 U
5-Wetchem	Additional Parameters						
7727-37-9	NITROGEN	MCAWW353-2	mg/L				
NH3	NITROGEN, AMMONIA	MCAWW350-1	mg/L				
ALK	Alkalinity, Total (AS CaCO3)	SM2320	mg/L				
18496-25-8	SULFIDE	MCAWW376-1	mg/L				
SO4	SULFATE	MCAWW375-	mg/L				
FE	Ferrous Iron	HACH8146	mg/L				

			Sample Code	TB-10212011-Y7	TB-10242011-Y7	TB-10252011-Y7
			Sample Name			
			Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to
(Group Code)	(Group Description)					
1-GWMW-VOA	Volatile Organic Compounds					
75-71-8	Dichlorodifluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
74-87-3	Chloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-01-4	Vinyl Chloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U
74-83-9	Bromomethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-00-3	Chloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-69-4	Trichlorofluoromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-35-4	1,1-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-15-0	Carbon Disulfide	TVOA	ug/L	0.47 J	0.5 U	0.5 U
67-64-1	Acetone	TVOA	ug/L	16	12	13
79-20-9	Methyl Acetate	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-09-2	Methylene Chloride	TVOA	ug/L	0.97	0.96	1.1
156-60-5	trans-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
1634-04-4	Methyl Tert-Butyl Ether	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-34-3	1,1-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
156-59-2	cis-1,2-Dichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
78-93-3	2-Butanone	TVOA	ug/L	6.8	7.9	5 U
74-97-5	CHLOROBROMOMETHANE	TVOA	ug/L	0.5 U	0.5 U	0.5 U
67-66-3	Chloroform	TVOA	ug/L	0.46 J	0.42 J	0.51
71-55-6	1,1,1-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
110-82-7	Cyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
56-23-5	Carbon Tetrachloride	TVOA	ug/L	0.5 U	0.5 U	0.5 U
71-43-2	Benzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
107-06-2	1,2-Dichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
79-01-6	Trichloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
78-87-5	1,2-Dichloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-27-4	Bromodichloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
10061-01-5	cis-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
108-10-1	4-Methyl-2-pentanone	TVOA	ug/L	5 U	5 U	5 U
108-88-3	Toluene	TVOA	ug/L	1.1	0.85	0.89
10061-02-6	Trans-1,3-Dichloropropene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
79-00-5	1,1,2-Trichloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
127-18-4	Tetrachloroethene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
108-87-2	Metylcyclohexane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
124-48-1	Dibromochloromethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
106-93-4	1,2-Dibromoethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
591-78-6	2-Hexanone	TVOA	ug/L	5.U	1.2 J	5 U

			Sample Code	TB-10212011-Y7	TB-10242011-Y7	TB-10252011-Y7
			Sample Name			
			Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to
108-90-7	Chlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
100-41-4	Ethylbenzene	TVOA	ug/L	0.16 J	0.12 J	0.12 J
179601-23-1	m,p-Xylene	TVOA	ug/L	0.53	0.43 J	0.46 J
95-47-6	O-XYLENE	TVOA	ug/L	0.28 J	0.26 J	0.26 J
100-42-5	Styrene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
75-25-2	Bromoform	TVOA	ug/L	0.5 U	0.5 U	0.5 U
98-82-8	Isopropylbenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
541-73-1	1,3-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
106-46-7	1,4-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
95-50-1	1,2-Dichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
96-12-8	1,2-Dibromo-3-chloropropane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
120-82-1	1,2,4-Trichlorobenzene	TVOA	ug/L	0.5 U	0.5 U	0.5 U
87-61-6	1,2,3-TRICHLOROBENZENE	TVOA	ug/L	0.5 U	0.5 U	0.5 U
79-34-5	1,1,2,2-Tetrachloroethane	TVOA	ug/L	0.5 U	0.5 U	0.5 U
2-GWMW-SVOA	Semi-Volatile Organic Compounds					
100-52-7	Benzaldehyde	SVOA-LOW	ug/L			
108-95-2	Phenol	SVOA-LOW	ug/L			
111-44-4	bis(2-Chloroethyl)ether	SVOA-LOW	ug/L			
95-57-8	2-Chlorophenol	SVOA-LOW	ug/L			
95-48-7	2-Methylphenol	SVOA-LOW	ug/L			
108-60-1	2,2'-oxybis(1-Chloropropane)	SVOA-LOW	ug/L			
98-86-2	Acetophenone	SVOA-LOW	ug/L			
106-44-5	4-Methylphenol	SVOA-LOW	ug/L			
621-64-7	N-Nitroso-di-n-propylamine	SVOA-LOW	ug/L			
67-72-1	Hexachloroethane	SVOA-LOW	ug/L			
98-95-3	Nitrobenzene	SVOA-LOW	ug/L			
78-59-1	Isophorone	SVOA-LOW	ug/L			
88-75-5	2-Nitrophenol	SVOA-LOW	ug/L			
105-67-9	2,4-Dimethylphenol	SVOA-LOW	ug/L			
111-91-1	bis(2-Chloroethoxy)methane	SVOA-LOW	ug/L			
120-83-2	2,4-Dichlorophenol	SVOA-LOW	ug/L			
91-20-3	Naphthalene	SVOA-LOW	ug/L			
106-47-8	4-Chloroaniline	SVOA-LOW	ug/L			
87-68-3	Hexachlorobutadiene	SVOA-LOW	ug/L			
105-60-2	Caprolactam	SVOA-LOW	ug/L			
59-50-7	4-Chloro-3-methylphenol	SVOA-LOW	ug/L			
91-57-6	2-Methylnaphthalene	SVOA-LOW	ug/L			
95-94-3	1,2,4,5-TETRACHLOROBENZENE	SVOA-LOW	ug/L			

			Sample Code	TB-10212011-Y7	TB-10242011-Y7	TB-10252011-Y7
			Sample Name			
			Sample Date	10/21/2011	10/24/2011	10/25/2011
Cas Rn	Chemical Name	Analytic Method	Unit \\ Depth	to	to	to
77-47-4	Hexachlorocyclopentadiene	SVOA-LOW	ug/L			
88-06-2	2,4,6-Trichlorophenol	SVOA-LOW	ug/L			
95-95-4	2,4,5-Trichlorophenol	SVOA-LOW	ug/L			
92-52-4	1,1'Biphenyl	SVOA-LOW	ug/L			
91-58-7	2-Chloronaphthalene	SVOA-LOW	ug/L			
88-74-4	2-Nitroaniline	SVOA-LOW	ug/L			
131-11-3	Dimethylphthalate	SVOA-LOW	ug/L			
208-96-8	Acenaphthylene	SVOA-LOW	ug/L			
606-20-2	2,6-Dinitrotoluene	SVOA-LOW	ug/L			
99-09-2	3-Nitroaniline	SVOA-LOW	ug/L			
83-32-9	Acenaphthene	SVOA-LOW	ug/L			
51-28-5	2,4-Dinitrophenol	SVOA-LOW	ug/L			
100-02-7	4-Nitrophenol	SVOA-LOW	ug/L			
132-64-9	Dibenzofuran	SVOA-LOW	ug/L			
121-14-2	2,4-Dinitrotoluene	SVOA-LOW	ug/L			
86-73-7	Fluorene	SVOA-LOW	ug/L			
84-66-2	Diethylphthalate	SVOA-LOW	ug/L			
7005-72-3	4-Chlorophenyl-phenylether	SVOA-LOW	ug/L			
100-01-6	4-Nitroaniline	SVOA-LOW	ug/L			
534-52-1	4,6-Dinitro-2-methylphenol	SVOA-LOW	ug/L			
86-30-6	N-Nitrosodiphenylamine	SVOA-LOW	ug/L			
101-55-3	4-Bromophenyl-phenylether	SVOA-LOW	ug/L			
118-74-1	Hexachlorobenzene	SVOA-LOW	ug/L			
1912-24-9	Atrazine	SVOA-LOW	ug/L			
87-86-5	Pentachlorophenol	SVOA-LOW	ug/L			
85-01-8	Phenanthrene	SVOA-LOW	ug/L			
120-12-7	Anthracene	SVOA-LOW	ug/L			
86-74-8	Carbazole	SVOA-LOW	ug/L			
84-74-2	Di-n-butylphthalate	SVOA-LOW	ug/L			
206-44-0	Fluoranthene	SVOA-LOW	ug/L			
129-00-0	Pyrene	SVOA-LOW	ug/L			
85-68-7	Butylbenzylphthalate	SVOA-LOW	ug/L			
91-94-1	3,3'-Dichlorobenzidine	SVOA-LOW	ug/L			
56-55-3	Benzo(a)anthracene	SVOA-LOW	ug/L			
218-01-9	Chrysene	SVOA-LOW	ug/L			
117-81-7	bis(2-Ethylhexyl)phthalate	SVOA-LOW	ug/L			
117-84-0	Di-n-octyl phthalate	SVOA-LOW	ug/L			
205-99-2	Benzo(b)fluoranthene	SVOA-LOW	ug/L			
207-08-9	Benzo(k)fluoranthene	SVOA-LOW	ug/L			

Sample Name Sample Name Sample Name Sample Date 10/21/2011 10/24/2011 10/25/5.				Sample Code	TB-10212011-Y7	TB-10242011-Y7	TB-10252011-Y7
Cas Rn					10/01/0011	40/04/0044	40/05/0044
So-32-8	0 5	01	A 1 (14 A (1	•			10/25/2011
193-39-5 Indeno(1,2,3-cd)pyrene SVOA-LOW ug/L S-70-3 Dibenz(a,h)anthracene SVOA-LOW ug/L Benzo(gh,i)perylene			,		to	to	to
53-70-3							
191-24-2 Benzo(g,h,i)perylene SVOA-LOW ug/L							
58-90-2 CHLOROPHENOLS SVOA-LOW ug/L 3-MET-W Inorganic Analytes 7429-90-5 Aluminum MET-W UG/L 7440-38-0 Antimony MET-W UG/L 7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barlum MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-88-4 Cobalt MET-W UG/L 7439-98-6 Iron MET-W UG/L 7439-98-6 Iron MET-W UG/L 7439-95-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 7440-02-0 Thallium MET-W UG/L </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
3-MET-W Inorganic Analytes 7429-90-5 Aluminum MET-W UG/L 7440-36-0 Antimonry MET-W UG/L 7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barlum MET-W UG/L 7440-39-3 Barlum MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-73- Chromium MET-W UG/L 7440-8-4 Cobalt MET-W UG/L 7440-8-6 Iron MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-95-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 7440-02-0 Nickel MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-5 Sodium MET-W UG/L 7440-22-0 Thallium MET-W UG/L 7440-22-0 Thallium MET-W UG/L 7440-22-0 Thallium MET-W UG/L 7440-22-0 Thallium MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-22-0 Thallium MET-W UG/L 7440-22-0 Thallium MET-W UG/L 7440-6-6 Zinc MET-W UG/L 7440-6-6 Zinc MET-W UG/L 7488-8 Methane, Ethane 7482-8 Methane, Ethane 7482-8 Methane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 75-Wetchem Additional Parameters 7727-37-9 NITROGEN, AMMONIA MCAWW350-1 mg/L		, - ,, -					
7429-90-5 Aluminum MET-W UG/L 7440-36-0 Antimony MET-W UG/L 7440-38-2 Arsenic MET-W UG/L 7440-41-7 Beyllium MET-W UG/L 7440-41-7 Beyllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-47-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7440-48-4 Copper MET-W UG/L 7439-99-6 Iron MET-W UG/L 7439-99-6 Magnesium MET-W UG/L 7439-99-6 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 7440-02-0 Nickel MET-W UG/L 7440-02-2 Selenium MET-W UG/L 7440-22-3 Siver MET-W UG/L 7440-22-4 Siver MET-W UG/L 7440-28-0 Thallium MET-W UG	58-90-2	CHLOROPHENOLS	SVOA-LOW	ug/L			
7440-36-0 Antimony MET-W UG/L 7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barium MET-W UG/L 7440-41-7 Benyllium MET-W UG/L 7440-42-9 Cadmium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 97/7440 Potassium MET-W UG/L 7440-02-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-3 Sodium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-66-6 Zinc MET-W UG/L 7440-66-6 Zinc MET-W UG/L </td <td>3-MET-W</td> <td>Inorganic Analytes</td> <td></td> <td></td> <td></td> <td></td> <td></td>	3-MET-W	Inorganic Analytes					
7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-47-2 Calcium MET-W UG/L 7440-72-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7440-80-6 Copper MET-W UG/L 7439-89-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-3 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-5 Sodium MET-W UG/L 7440-88-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane RSKSOP147	7429-90-5	Aluminum	MET-W	UG/L			
7440-38-2 Arsenic MET-W UG/L 7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-47-2 Calcium MET-W UG/L 7440-72-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7440-80-6 Copper MET-W UG/L 7439-89-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-3 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-5 Sodium MET-W UG/L 7440-88-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane RSKSOP147	7440-36-0	Antimony	MET-W	UG/L			
7440-39-3 Barium MET-W UG/L 7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-22-5 Sodium MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-26-0 Thallium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 74-84-0 Ethane RSKS	7440-38-2	•	MET-W				
7440-41-7 Beryllium MET-W UG/L 7440-43-9 Cadmium MET-W UG/L 7440-72-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-80-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-5 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 94777440 Potassium MET-W UG/L 7420-22 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-22-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene	7440-39-3		MET-W				
7440-43-9 Cadmium MET-W UG/L 7440-70-2 Calcium MET-W UG/L 7440-77-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-88-6 Iron MET-W UG/L 7439-95-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 97/77440 Potassium MET-W UG/L 782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 74-84-0 Ethane RSKSOP147 ug/l 2 U 2 U 7-8-8 Methane RSKSOP147 ug/l	7440-41-7	Bervllium	MET-W	UG/L			
7440-70-2 Calcium MET-W UG/L 7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7440-50-8 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-96-5 Magnesium MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene 74-82-8 Methane, Ethane RSKSOP147 ug/l 2 U 2 74-88-1 Ethene RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters RSKSOP147 u		•					
7440-47-3 Chromium MET-W UG/L 7440-48-4 Cobalt MET-W UG/L 7439-89-6 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-95-1 Lead MET-W UG/L 7439-95-6 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 74-82-8 Methane, Ethane, Ethene RSKSOP147 ug/l 2 U 2 U 74-82-1 Ethene RSKSOP147 ug/l 2 U 2 U 2 U							
7440-48-4 Cobalt MET-W UG/L 7440-50-8 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 9/7/7440 Potassium MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-29-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-2 Vanadium MET-W UG/L 74-82-8 Methane, Ethane RSKSOP147 ug/l 2 U 2 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l <							
7440-50-8 Copper MET-W UG/L 7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7429-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 74-82-8 Methane, Ethane, Ethene 74-82-8 Methane, Ethane RSKSOP147 ug/l 2 U 2 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 5-Wetchem Additional Parameters MCAWW350-1 mg/L MG/L U 2							
7439-89-6 Iron MET-W UG/L 7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7440-22-4 Selenium MET-W UG/L 7440-22-5 Sodium MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-23-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 74-82-8 Methane, Ethane, Ethene RSKSOP147 ug/l 2 U 2 U 74-84-0 Ethane RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters 7727-37-9 NITROGEN MCAWW350-1 mg/L							
7439-92-1 Lead MET-W UG/L 7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethane RSKSOP147 ug/l 2 U 2 U 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters 7727-37-9 NITROGEN MCAWW350-1 mg/L MCAWW350-1 mg/L		• •					
7439-95-4 Magnesium MET-W UG/L 7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7482-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene 74-82-8 Methane RSKSOP147 ug/l 2 U 2 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
7439-96-5 Manganese MET-W UG/L 7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters 7727-37-9 NITROGEN MCAWW350-1 mg/L NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L							
7440-02-0 Nickel MET-W UG/L 9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene RSKSOP147 ug/l 2 U 2 74-84-0 Ethane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters MCAWW353-2 mg/L MCAWW350-1 mg/L NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L							
9/7/7440 Potassium MET-W UG/L 7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 7440-66-6 Zinc MET-W UG/L 74-82-8 Methane, Ethane 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters 7727-37-9 NITROGEN MCAWW353-2 mg/L NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L							
7782-49-2 Selenium MET-W UG/L 7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 4-MEE Methane, Ethane, Ethene MET-W UG/L 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 74-84-0 Ethane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters MCAWW353-2 mg/L MCAWW350-1 mg/L NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L							
7440-22-4 Silver MET-W UG/L 7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethane RSKSOP147 ug/l 2 U 2 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 2 74-84-0 Ethane RSKSOP147 ug/l 2 U <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
7440-23-5 Sodium MET-W UG/L 7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene V 74-82-8 Methane RSKSOP147 ug/l 2 U 2 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
7440-28-0 Thallium MET-W UG/L 7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene Value of the control of the							
7440-62-2 Vanadium MET-W UG/L 7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene V 74-82-8 Methane RSKSOP147 ug/l 2 U 2 U 74-84-0 Ethane RSKSOP147 ug/l 2 U 2 U 74-85-1 Ethene RSKSOP147 ug/l 2 U 2 U 5-Wetchem Additional Parameters MCAWW353-2 mg/L mg/L WCAWW350-1 mg/L NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L WCAWW350-1 MCAWW350-1 WCAWW350-1 WCAWW350-1 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
7440-66-6 Zinc MET-W UG/L 4-MEE Methane, Ethane, Ethene RSKSOP147 ug/l 2 U 2 U 74-82-8 Methane RSKSOP147 ug/l 2 U							
4-MEE Methane, Ethane, Ethene 74-82-8 Methane RSKSOP147 ug/l 2 U <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
74-82-8 Methane RSKSOP147 ug/l 2 U </td <td>7440-66-6</td> <td>ZINC</td> <td>IVIE I -VV</td> <td>UG/L</td> <td></td> <td></td> <td></td>	7440-66-6	ZINC	IVIE I -VV	UG/L			
74-84-0 Ethane RSKSOP147 ug/l 2 U 2	4-MEE	Methane, Ethane, Ethene					
74-84-0 Ethane RSKSOP147 ug/l 2 U		Methane	RSKSOP147		2 U	2 U	2 U 2 U
74-85-1 Ethene RSKSOP147 ug/l 2 U	74-84-0	Ethane	RSKSOP147	ug/l	2 U	2 U	2 U
7727-37-9 NITROGEN MCAWW353-2 mg/L NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L	74-85-1	Ethene	RSKSOP147	ug/l	2 U	2 U	2 U
7727-37-9 NITROGEN MCAWW353-2 mg/L NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L	5-Wetchem	Additional Parameters					
NH3 NITROGEN, AMMONIA MCAWW350-1 mg/L			MCAWW353-2	ma/L			
				_			
				-			
18496-25-8 SULFIDE MCAWW376-1 mg/L		,		0			
SO4 SULFATE MCAWW375- mg/L							
FE Ferrous Iron HACH8146 mg/L							



